



उत्तर प्रदेश पावर कारपोरेशन लिमिटेड

(उ० प्र० सरकार का उपक्रम)

U.P. POWER CORPORATION LIMITED

(Govt. of Uttar Pradesh Undertaking)

CIN: U32201UP1999SGC024928

Regulatory Affairs Unit
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No. 2795 /RAU/ MYT

रेगुलेटरी अफेयर्स इकाई
15वाँ तल, शक्ति भवन विस्तार,
14-अशोक मार्ग, लखनऊ 226001
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Dated: 17 August, 2017

The Secretary,
U.P. Electricity Regulatory Commission,
Kisan Mandi Bhawan,
2nd Floor, Gomti Nagar,
Lucknow.

Subject: 1st Information Requirement/Discrepancies in the Petition for DVVNL (1)
Business Plan Petition for 1st Control Period from FY 2017-18 to FY 2019-20
(2) ARR/Multi Year Tariff Petition for 1st Control Period from FY 2017-18 to FY
2019-20 along with True-up Petition for 2014-15.

Sir,

Kindly refer letter No: UPERC/Secy./D (Tariff)/17-720 dated 18-07-2017 vide which Hon'ble Commission has asked for additional data /clarification on the above matter.

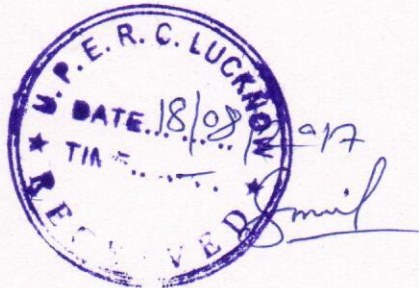
In this regard the additional data and clarification as desired is being enclosed in five copies and CD for consideration of the Hon'ble Commission.

Thanking You,

Encl: As Above.(1+5 Copies +CD)

Yours faithfully,

(Niraj Agrawal)
Chief Engineer(RAU)



Dakshinanchal VidyutVitaran Nigam Limited (DVVNL) Truing -Up of FY 2014-15, Business Plan for FY 2017-18 To FY 2019-20 and Annual Revenue Requirement for FY 2017-18 To FY 2019-20

Reply to UPERC's Preliminary Information Requirement/Discrepancies in the Petition

A. General

a) Tariff Formats for

(i) True Up of FY 2014-15 &

(ii) Business Plan and MYT ARR/ Tariff for FY 2017-18 to FY 2019-20

- i. It is observed that the Petitioner has not submitted the True -Up formats as specified in the U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006. The Petitioner should submit the following formats in separate MS excel sheet with all linkages for FY 2014-15 (As per Audited Balance Sheet).

| S. No. | Form No. | Particulars |
|--------|----------|--|
| 1 | S1 | Profit & Loss Account |
| 2 | S2 | Balance Sheet |
| 3 | S3 | Cash flow statement |
| 4 | S4 | Annual Revenue Requirement |
| 5 | S5 | Information about equity and loan |
| 6 | S6 | Information about Working Capital |
| 7 | S7 | Reasonable Return |
| 8 | S9 | Energy Balance |
| 9 | S10 | Truing Up of past account |
| 10 | S11 | Accounting Ratios |
| 11 | F1 | Revenue from Tariff and Charges |
| 12 | F1a | Projection of electricity sales, No. of consumers & connected load |
| 13 | F2 | Revenue Grants & subsidies |
| 14 | F3 | Other income |
| 15 | F4 | Summary of Own Generation & Power Purchase |
| 16 | F4a | Power purchase Details |
| 17 | F4b | Intra State Transmission (TRANSCO) Charges |
| 18 | F5 | R&M Expenses |
| 19 | F6 | Employees' Cost & Provisions |
| 20 | F6a | Employee Cost Wing Wise |
| 21 | F6b | Retirement Pattern |
| 22 | F7 | Administration & General Expenses |
| 23 | F8 | Statement of Fixed Assets and Depreciation |
| 24 | F9 | Interest & Finance charges |
| 25 | F9a | Domestic loans, bonds and financial leasing |
| 26 | F10 | Details of Expenses Capitalized |
| 27 | F11 | Other Debits |
| 28 | F12 | Statement of Sundry Debtors & provision for bad & doubtful debtors |
| 29 | F13 | Extraordinary Items |
| 30 | F14 | Net Prior Period Expenses/Income |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| S. No. | Form No. | Particulars |
|--------|----------|--|
| 31 | F15 | Contribution Grants & subsidies towards Capital assets |
| 32 | F16 | Project-wise / Scheme-wise Capital Expenditure |
| 33 | F17 | Statements of assets not in use |
| 34 | F18 | Investments |
| 35 | F19 | Current Assets and Liabilities |
| 36 | T1 | Existing & Proposed Tariff |
| 37 | T2 | Revenues at Current Tariffs for the Ensuing Year |
| 38 | T3 | Revenues at Proposed Tariffs for the Ensuing Year |
| 39 | P1 | Agewise Analysis of Revenue Arrears |
| 40 | P1a | Agewise Analysis of Revenue Arrears of Government |
| 41 | P2 | Distribution Losses in LT and HT System |
| 42 | P2a | Losses in 33 KV system |
| 43 | P2b | Losses in 11 KV system |
| 44 | P2d | Losses in LT system |
| 45 | P3 | Consumer Complaint |
| 46 | P4 | Voltage Profile |
| 47 | P5 | Technical Parameters |
| 48 | P6 | Abstract of outages due to tripping in HT feeders |
| 49 | P7 | Failure of Transformers |
| 50 | P8 | Billing Periodicity |
| 51 | P9 | Electrical Accidents |
| 52 | P10 | Peak Demand |
| 53 | P11 | Management and operation related ratios |
| 54 | P12 | Debt Restructuring |
| 55 | P13 | Release of New service Connections |
| 56 | P14 | Status of Metering |

Licensee's Response:

The Petitioner humbly submits that form wise status of the True -Up formats for FY 2014-15 as specified in the U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006 is provided in the table below:

| Form No. | Particulars | Status |
|----------|--|-----------|
| S1 | Profit & Loss Account | Submitted |
| S2 | Balance Sheet | Submitted |
| S3 | Cash flow statement | Submitted |
| S4 | Annual Revenue Requirement | Submitted |
| S5 | Information about equity and loan | Submitted |
| S6 | Information about Working Capital | Submitted |
| S7 | Reasonable Return | Submitted |
| S8 | Energy Balance | Submitted |
| S9 | Truing Up of past account | Submitted |
| F1 | Revenue from Tariff and Charges | Submitted |
| F1a | Projection of electricity sales, No. of consumers & connected load | Submitted |
| F2 | Revenue Grants & subsidies | Submitted |

| Form No. | Particulars | Status |
|----------|--|-----------|
| F3 | Other income | Submitted |
| F4b | Intra State Transmission (TRANSCO) Charges | Submitted |
| F5 | R&M Expenses | Submitted |
| F6a | Employee Cost Wing Wise | Submitted |
| F7 | Administration & General Expenses | Submitted |
| F8 | Statement of Fixed Assets and Depreciation | Submitted |
| F9 | Interest & Finance charges | Submitted |
| F9a | Domestic loans, bonds and financial leasing | Submitted |
| F10 | Details of Expenses Capitalised | Submitted |
| F11 | Other Debits | Submitted |
| F12 | Statement of Sundry Debtors & provision for bad & doubtful debtors | Submitted |
| F13 | Extraordinary Items | Submitted |
| F14 | Net Prior Period Expenses/Income | Submitted |
| F15 | Contribution Grants & subsidies towards Capital assets | Submitted |
| F16 | Project-wise / Scheme-wise Capital Expenditure | Submitted |
| F17 | Statements of assets not in use | Submitted |
| F18 | Investments | Submitted |
| F19 | Current Assets and Liabilities | Submitted |

Further the said formats being referred as completed in the above table are attached herewith in separate MS excel sheet with all linkages in a compact Disc marked as Annexure-A

- ii. In Determination of Tariff for the MYT Control Period (FY 2017-18 to FY 2019-20) it is observed that certain formats as specified in the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014, are either incomplete or not submitted. The Status of MYT Tariff formats submitted by petitioner is as follows:

| Form No. | Particulars | Comments |
|----------|---|------------|
| S1 | Profit & Loss Account | OK |
| S2 | Balance Sheet | OK |
| S3 | Cash Flow Statement | Incomplete |
| S4 | Energy Balance | Incomplete |
| S5 | Tariff Proposal | Not filled |
| F1 | Annual Revenue Requirement | OK |
| F2 | Expenditure Allocation into Demand Costs, Energy Costs and Customer Costs | Incomplete |
| F3 | Allocation of Demand Costs | Incomplete |
| F3A | Determination of Average Coincident Peak demand | Incomplete |
| F4 | Allocation of Energy Costs | Incomplete |
| F4A | Determination of Category wise Energy Consumption | OK |
| F5 | Allocation of Customer Costs | Incomplete |
| F5A | Determination of Category wise Consumers | Incomplete |
| F6 | Determination of Category wise Cost to Serve | Not filled |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Form No. | Particulars | Comments |
|----------|---|------------|
| F7 | Determination of Category wise Cross Subsidy | Not filled |
| F7A | Revenue from Open Access Customers | Not filled |
| F8 | Truing Up | OK |
| F9 | Energy Sales Forecast | Not filled |
| F9A | Metered Energy Sales Forecast | Not filled |
| F9B | Determination of CAGR of Metered Sales Forecast | Not filled |
| F9C | Unmetered Energy Sales Forecast | Not filled |
| F10 | Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff | Incomplete |
| F10A | Revenue from Current Tariffs in Ensuing Year | Not filled |
| F10B | Summary of Revenues and Gap/Surplus across Major Categories at Current Tariff | Not filled |
| F11 | Summary of Actual / Estimated Revenue from Sale of Power at Proposed Tariff | Not filled |
| F11A | Revenue from Proposed Tariff & Charges | Not filled |
| F11B | Summary of Revenues and Gap/Surplus across Major Categories at Proposed Tariff | Not filled |
| F12 | Income from Wheeling Charges | Not filled |
| F13 | Summary of Power Purchase from Own Stations and Other Sources | Not filled |
| F13A | Details of Monthly Electricity Purchases from different Generating Stations | Not filled |
| F13B | UI Charges details | Not filled |
| F13C | Energy Transmitted /wheeled through a particular transmission system, charges payable and other details | Not filled |
| F13D | Inter State Transmission Charges | Not filled |
| F13E | Monthly Units Sold and Peak Demand | Not filled |
| F13F | Power Procurement Planning (in MWs) | Not filled |
| F14 | Normative Parameters Considered for Tariff Computations | Incomplete |
| F15 | Abstract of Capital Cost | Incomplete |
| F16 | Reconciliation of Capital Cost with Gross Block | Incomplete |
| F17 | Statement of Assets not in Use | OK |
| F18 | Consumer Contributions and Grants towards Cost of Capital Assets | OK |
| F19 | Investment Plan – Master | OK |
| F19A | Loan Details | Not filled |
| F19B | Commissioning / Capitalization Plan – Master | Incomplete |
| F19C | Year-wise Capital Expenditure | Incomplete |
| F19D | Year-wise Capital Expenditure- Loan Details | Ok |
| F20 | Statement of Capital Cost | OK |
| F21 | Statement of Capital Works in Progress | OK |
| F22 | Reconciliation of Capital Liabilities with Financial Accounts | OK |
| F23 | Details of Foreign Loans | OK |
| F24 | Details of Foreign Equity | OK |
| F25 | Draw Down Schedule for Calculation of IDC & Financing Charges | OK |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Form No. | Particulars | Comments |
|----------|--|-------------------|
| F26 | Financial Package of Capital Cost admitted | Incomplete |
| F27 | Details of Loan | Incomplete |
| F27A | Details of Allocation of corporate loans to various distribution projects | Not filled |
| F28 | Financing of Additional Capitalization | Incomplete |
| F29 | Domestic Loans,Bonds and Financial Leasing | Not Filled |
| F30 | Operations & Maintenance Cost | Ok |
| F31 | Employee Expenses | Incomplete |
| F31A | Normative Employee Expenses | Incomplete |
| F31B | Consumer Price Inflation | OK |
| F31C | Component wise Details of Employee Expenses | Incomplete |
| F32 | Employee Strength | Not filled |
| F33 | Retirement/Additions | Not filled |
| F34 | R&M Expenses | OK |
| F35 | Administrative & General Expenses | OK |
| F35A | Normative Administrative & General Expenses | Incomplete |
| F35B | Wholesale Price Inflation | OK |
| F35C | Componentwise Details of Administrative & General Expenses | Incomplete |
| F36 | Calculation of Depreciation Rate | Incomplete |
| F37 | Statement of Depreciation | OK |
| F38 | Loan Master for all Loans Outstanding as on starting date of control period | Not Filled |
| F39 | Calculation of Weighted Average Rate of Interest on Actual Loans | OK |
| F40 | Calculation of Interest on Normative Loan | OK |
| F41 | Statement of Equity | OK |
| F42 | Equity Capital | Incomplete |
| F43 | Statement of Reconciliation of Net Actual Loan (Opening) with Net Normative Loan (Opening) | OK |
| F44 | Working Capital Requirements | OK |
| F45 | Details of Non-Tariff Income | OK |
| F46 | Details of Income from Other Business | OK |
| F47 | Details of Expenses Capitalized | OK |
| F48 | Income Tax Provisions | OK |
| F49 | Extraordinary Items | OK |
| F50 | Net Prior Period Expenses/Income | OK |
| F51 | Debits, Write-offs and any other items | OK |
| F52 | Consumer Security Deposits | Incomplete |
| F53 | Investments in Non Business related activities | OK |
| F54 | Statement of Receivables | Incomplete |
| P1 | Distribution Losses in LT and HT System | Not filled |
| P1A | Losses in 33 KV system | Not filled |
| P1B | Losses in 11 KV system | Not filled |
| P1C | Losses in LT system | Not filled |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Form No. | Particulars | Comments |
|----------|--|------------|
| P2 | Circle wise AT&C Loss Computation | Not filled |
| P2A | Summary of Circlewise AT&C Losses | Not filled |
| P3 | Details of Physical Characteristics of the Network | Not filled |
| P4 | Agewise Analysis of Revenue Arrears | Not filled |
| P5 | Agewise Analysis of Revenue Arrears of Government | Not filled |
| P6 | Consumer Complaint | Not filled |
| P7 | Voltage Profile | Not filled |
| P8 | Technical Parameters | Not filled |
| P9 | Abstract of outages due to tripping in HT feeders | Not filled |
| P10 | Failure of Transformers | Not filled |
| P11 | Billing Periodicity | Not filled |
| P12 | Electrical Accidents | Not filled |
| P13 | Peak Demand | Not filled |
| P14 | Management and Operation related Ratios | Not filled |
| P15 | Debt Restructuring | Not filled |
| P16 | Release of New service Connections | Not filled |
| P17 | Status of Metering | Not filled |

Licensee's Response:

The Petitioner humbly submits that form wise status of MYT formats for the control period FY 2017-18 to 2019-20 is provided in the table below:

| Form No. | Particulars | Comments | Status |
|----------|---|------------|-----------|
| S1 | Profit & Loss Account | OK | OK |
| S2 | Balance Sheet | OK | OK |
| S4 | Energy Balance | Incomplete | Submitted |
| F1 | Annual Revenue Requirement | OK | OK |
| F4A | Determination of Category wise Energy Consumption | OK | OK |
| F5A | Determination of Category wise Consumers | Incomplete | OK |
| F8 | Truing Up | OK | OK |
| F9 | Energy Sales Forecast | Not filled | Submitted |
| F9A | Metered Energy Sales Forecast | Not filled | Submitted |
| F9C | Unmetered Energy Sales Forecast | Not filled | Submitted |
| F10 | Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff | Incomplete | Submitted |
| F10A | Revenue from Current Tariffs in Ensuing Year | Not filled | Submitted |
| F11 | Summary of Actual / Estimated Revenue from Sale of Power at Proposed Tariff | Not filled | Submitted |
| F11A | Revenue from Proposed Tariff & Charges | Not filled | Submitted |
| F13 | Summary of Power Purchase from Own Stations and Other Sources | Not filled | Submitted |
| F13C | Energy Transmitted /wheeled through a particular transmission system, charges payable and other details | Not filled | Submitted |
| F13D | Inter State Transmission Charges | Not filled | Submitted |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Form No. | Particulars | Comments | Status |
|----------|--|-------------------|-----------|
| F14 | Normative Parameters Considered for Tariff Computations | Incomplete | Submitted |
| F15 | Abstract of Capital Cost | Incomplete | Submitted |
| F16 | Reconciliation of Capital Cost with Gross Block | Incomplete | Submitted |
| F17 | Statement of Assets not in Use | OK | OK |
| F18 | Consumer Contributions and Grants towards Cost of Capital Assets | OK | OK |
| F19 | Investment Plan – Master | OK | OK |
| F19A | Loan Details | Not filled | Submitted |
| F19B | Commissioning / Capitalization Plan – Master | Incomplete | Submitted |
| F19C | Year-wise Capital Expenditure | Incomplete | Submitted |
| F19D | Year-wise Capital Expenditure- Loan Details | Ok | OK |
| F20 | Statement of Capital Cost | OK | OK |
| F21 | Statement of Capital Works in Progress | OK | OK |
| F22 | Reconciliation of Capital Liabilities with Financial Accounts | OK | OK |
| F23 | Details of Foreign Loans | OK | OK |
| F24 | Details of Foreign Equity | OK | OK |
| F25 | Draw Down Schedule for Calculation of IDC & Financing Charges | OK | OK |
| F26 | Financial Package of Capital Cost admitted | Incomplete | Submitted |
| F27A | Details of Allocation of corporate loans to various distribution projects | Not filled | Submitted |
| F28 | Financing of Additional Capitalization | Incomplete | Submitted |
| F30 | Operations & Maintenance Cost | Ok | OK |
| F31 | Employee Expenses | Incomplete | Submitted |
| F31B | Consumer Price Inflation | OK | OK |
| F31C | Component wise Details of Employee Expenses | Incomplete | Submitted |
| F32 | Employee Strength | Not filled | Submitted |
| F33 | Retirement/Additions | Not filled | Submitted |
| F34 | R&M Expenses | OK | OK |
| F35 | Administrative & General Expenses | OK | OK |
| F35B | Wholesale Price Inflation | OK | OK |
| F35C | Componentwise Details of Administrative & General Expenses | Incomplete | Submitted |
| F36 | Calculation of Depreciation Rate | Incomplete | Submitted |
| F37 | Statement of Depreciation | OK | OK |
| F38 | Loan Master for all Loans Outstanding as on starting date of control period | Not Filled | OK |
| F39 | Calculation of Weighted Average Rate of Interest on Actual Loans | OK | OK |
| F40 | Calculation of Interest on Normative Loan | OK | OK |
| F41 | Statement of Equity | OK | OK |
| F42 | Equity Capital | Incomplete | Submitted |
| F43 | Statement of Reconciliation of Net Actual Loan (Opening) with Net Normative Loan (| OK | OK |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Form No. | Particulars | Comments | Status |
|----------|--|------------|-----------|
| | Opening) | | |
| F44 | Working Capital Requirements | OK | OK |
| F45 | Details of Non-Tariff Income | OK | OK |
| F46 | Details of Income from Other Business | OK | OK |
| F47 | Details of Expenses Capitalized | OK | OK |
| F48 | Income Tax Provisions | OK | OK |
| F49 | Extraordinary Items | OK | OK |
| F50 | Net Prior Period Expenses/Income | OK | OK |
| F51 | Debits, Write-offs and any other items | OK | OK |
| F53 | Investments in Non Business related activities | OK | OK |
| P3 | Details of Physical Characteristics of the Network | Not filled | Submitted |
| P9 | Abstract of outages due to tripping in HT feeders | Not filled | Submitted |
| P10 | Failure of Transformers | Not filled | Submitted |
| P12 | Electrical Accidents | Not filled | Submitted |

Further the said formats being referred as completed in the above table are attached herewith in separate MS excel sheet with all linkages in a compact Disc marked as Annexure-B.

B. Truing-up for FY 2014-15

a) General

- i. It has been observed that the Petitioner has not submitted the True-up formats as per the format specified in the U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006. The Petitioner should submit the same in separate MS excel sheet with all linkages.

Licensee's Response:

The Petitioner humbly submits that form wise status of the True -Up formats for FY 2014-15 as specified in the U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006 is provided in the table below:

| Form No. | Particulars | Status |
|----------|-----------------------------------|-----------|
| S1 | Profit & Loss Account | Submitted |
| S2 | Balance Sheet | Submitted |
| S3 | Cash flow statement | Submitted |
| S4 | Annual Revenue Requirement | Submitted |
| S5 | Information about equity and loan | Submitted |

| Form No. | Particulars | Status |
|----------|--|-----------|
| S6 | Information about Working Capital | Submitted |
| S7 | Reasonable Return | Submitted |
| S8 | Energy Balance | Submitted |
| S9 | Truing Up of past account | Submitted |
| F1 | Revenue from Tariff and Charges | Submitted |
| F1a | Projection of electricity sales, No. of consumers & connected load | Submitted |
| F2 | Revenue Grants & subsidies | Submitted |
| F3 | Other income | Submitted |
| F4b | Intra State Transmission (TRANSCO) Charges | Submitted |
| F5 | R&M Expenses | Submitted |
| F6a | Employee Cost Wing Wise | Submitted |
| F7 | Administration & General Expenses | Submitted |
| F8 | Statement of Fixed Assets and Depreciation | Submitted |
| F9 | Interest & Finance charges | Submitted |
| F9a | Domestic loans, bonds and financial leasing | Submitted |
| F10 | Details of Expenses Capitalised | Submitted |
| F11 | Other Debits | Submitted |
| F12 | Statement of Sundry Debtors & provision for bad & doubtful debtors | Submitted |
| F13 | Extraordinary Items | Submitted |
| F14 | Net Prior Period Expenses/Income | Submitted |
| F15 | Contribution Grants & subsidies towards Capital assets | Submitted |
| F16 | Project-wise / Scheme-wise Capital Expenditure | Submitted |
| F17 | Statements of assets not in use | Submitted |
| F18 | Investments | Submitted |
| F19 | Current Assets and Liabilities | Submitted |

Further the said formats being referred as completed in the above table are attached herewith in separate MS excel sheet with all linkages in a compact Disc marked as Annexure-A.

- ii. The Petitioner should submit the ARR table for FY 2014-15 where revenue is shown in two parts i.e. Revenue from Tariff and Revenue from DPS.

Licensee's Response:

The following table provides the breakup of revenue in two parts i.e. Revenue from Tariff and Revenue from DPS:

| Particulars | Amount (Rs. Crore) |
|---|--------------------|
| Revenue from Tariff | 6,611.55 |
| Revenue from Delayed Payment Surcharges | 137.48 |
| Total Revenue | 6,749.03 |

b) UPPCL CAG Report

- i. The Petitioner should submit the Audited accounts of UPPCL for FY 2014-15 along with the supplementary audit report of CAG to make it the part of current proceedings as this is required to verify the total power purchased by UPPCL which has been distributed to the State Discoms.

Licensee's Response

The audited accounts for FY 2014-15 of UPPCL along with the supplementary audit report of CAG is hereby annexed marked as "Annexure-C".

c) Distribution loss and Sales

- i. The petitioner has submitted that the actual Distribution Losses in FY 2014-15 as 40.25% in comparison to the Distribution Loss of 28.00% approved by the Commission in its Tariff Order for FY 2014-15. The Petitioner should submit the justification for such huge gap.

Licensee's Response

The Petitioner humbly submits that the major reason for the gap in the actual Distribution Losses for FY 2014-15 in comparison to the Distribution Loss approved by the Commission in its Tariff Order for FY 2014-15 is on account of increased theft in Rural Areas of the distribution network of the Licensee. Further the Petitioner is taking concrete steps in reducing the theft in rural supply areas and bring down the distribution losses to the desired level. The Petitioner in its Business Plan has also detailed out the various initiatives and schemes rolled out / to be rolled out to reduce the distribution losses in the supply area of the Licensee. The results of the steps taken by the Petitioner for reducing its distribution losses can be seen in FY 2015-16, where the distribution losses of the licensee have already reduced from 40.25% to 27.79% which is very near to the UDAY Targets i.e. 27.20%

- ii. The Petitioner has submitted the sales figure in true- up petition as 11,429.29 MUs where as sales as per balance sheet Sales figure shown as 12,248.48 MUs. The petitioner should submit the justification for same with documentary evidence,

Licensee's Response

The Petitioner humbly submits that the difference in sales figure in true- up petition been shown as 11,429.29 MUs vis-à-vis sales as per balance sheet Sales figure shown as 12,248.48 MUs is on account of the Bulk and Retail sales made to the Torrent Power Ltd, in line with the similar methodology adopted by the Hon'ble Commission in its Previous True-up and Tariff Orders. The detailed breakup of the same is provided in the table below:

| Particulars | MU's |
|---|------------------|
| Total Sales as per Balance Sheet | 12248.48 |
| Less: Bulk Sales to Torrent Power Ltd. | 2148.47 |
| Add: Retail Sales by Torrent Power Ltd. | 1329.28 |
| Total Sales eligible for Truing-up | 11,429.29 |

d) Power Purchase

- i. The Commission in Tariff Order for FY 2016-17 dated August 1, 2016, had directed the petitioner that, from truing up of FY 2014-15 and onwards it should clearly depict the total power purchase cost incurred at UPPCL level based on actual power purchase cost, total power purchase cost billed by the UPPCL to the Distribution Licensees and power cost payable to UPPCL in its true-up petitions for future years. However, it is observed that the petitioner has not submitted the same. In this regard, the petitioner should submit the above sought information.

Licensee's Response

The Petitioner humbly submits the required data in the following tables:

Total Eligible Power cost at UPPCL Level for Truing-up for FY 2014-15

| Particulars | Amount (Rs. Crore) |
|---|--------------------|
| Power Purchase Cost | 35,302.38 |
| PGCIL Charges | 1,552.92 |
| UPPCL O&M Charges | 176.41 |
| Total Power Purchase Cost incurred at UPPCL Level eligible for True-up | 37,031.72 |

Total Power Purchase Cost purchase cost billed by the UPPCL to the Distribution Licensees

| Particulars | Amount (Rs. Crore) |
|--|--------------------|
| DVVNL | 8,603.86 |
| MVVNL | 6,794.11 |
| PVVNL | 11,669.46 |
| PuVVNL | 8,197.07 |
| KESCO | 1,574.24 |
| Total Power purchase cost billed by the UPPCL to the Distribution Licensees | 36,838.75 |

The Petitioner humbly submits that there was an inadvertent error in the calculation of eligible power purchase cost for the purpose of truing-up for FY 2014-15, and the same has been corrected in the table below. It is therefore requested that the following revised power purchase cost should be considered at the time of finalization of Truing-up of FY 2014-15.

Total Power Purchase Cost eligible for Truing-up at Discom level

| Particulars | Sales (MU) | Minimum of Target and Actual Distribution Losses | Allowable Power Purchase (MU) | Trued-up Bulk Supply Tariff (Rs./kWh) | Power Purchase Payable to UPPCL on Truing-up (Rs. Crore) |
|---|------------|--|-------------------------------|---------------------------------------|--|
| DVVNL | 11,429.29 | 28.00% | 15,874.01 | 4.520 | 7,175.19 |
| MVVNL | 11,665.40 | 21.03% | 14,772.16 | 4.520 | 6,677.14 |
| PVVNL | 20,845.35 | 19.65% | 25,944.58 | 4.520 | 11,727.17 |
| PuVVNL | 13,893.33 | 21.72% | 17,748.48 | 4.520 | 8,022.47 |
| KESCO | 2,582.04 | 23.00% | 3,353.29 | 4.520 | 1,515.72 |
| Total Power Purchase Cost eligible for Truing-up at Discom level | | | | | 35,117.70 |

Further, the Petitioner takes this opportunity to submit the revised ARR/True-up Summary for FY 2014-15 considering the updated details of Allowable Power Purchase Cost as submitted in the reply to this deficiency note. The said table is provided below:

| Particulars | Approved | Actuals as per audited accounts | True-up Petition |
|---|----------------|---------------------------------|------------------|
| Power Purchase Expenses | 7260.61 | 8603.86 | 7175.19 |
| Apportionment of O&M Expenses of UPPCL# | 0.00 | 0.00 | 0.00 |
| Transmission Charges | 366.81 | 303.64 | 280.02 |
| Employee Expenses | 399.36 | 309.77 | 383.56 |
| Repair and Maintenance Expenses | 227.11 | 316.19 | 217.79 |
| A&G Expenses | 62.82 | 100.86 | 60.08 |
| Gross Interest on Long Term Loans | 201.12 | 405.00 | 168.66 |
| Interest o Bonds | 0.00 | 117.80 | 0.00 |
| Interest to Consumer | 29.41 | 32.90 | 32.90 |
| Finance Charges | 0.47 | 0.17 | 0.17 |
| Interest on Working Capital | 104.99 | 1269.47 | 99.54 |
| Discount to Consumers | 0.00 | 0.00 | 0.00 |
| Depreciation | 294.07 | 73.24 | 336.51 |
| Prior Period Expenses | 0.00 | 10.93 | 0.00 |
| Other Misc Expenses / Incomes | 0.00 | 0.00 | 0.00 |
| Provision for Bad and Doubtful Debts | 0.00 | 71.56 | 132.64 |
| Gross Expenditure | 8946.77 | 11615.39 | 8887.07 |
| Less: Employee Capitalisation | 59.90 | 147.40 | 147.40 |
| Less: A&G Capitalisation | 9.42 | 41.33 | 41.33 |

| Particulars | Approved | Actuals as per audited accounts | True-up Petition |
|---|----------------|---------------------------------|------------------|
| Less: Interest Capitalisation | 46.26 | 25.02 | 25.02 |
| Total Capitalisation | 115.58 | 213.76 | 213.76 |
| Net Expenditure | 8831.19 | 11401.64 | 8673.31 |
| Add: Return on Equity | 0.00 | 0.00 | 0.00 |
| Less: Non-tariff Incomes | 12.34 | 38.47 | 38.47 |
| Add: Efficiency Gains | 0.00 | 0.00 | 0.00 |
| Annual Revenue Requirement | 8818.85 | 11363.17 | 8634.84 |
| Revenue from Tariff incl DPS | 6523.12 | 6749.03 | 6749.03 |
| GoUP Subsidy | 904.86 | 2577.83 | 973.91 |
| Less: Additional Subsidy to be provided by GoUP | 1055.45 | 0.00 | 0.00 |
| Net Revenue Gap | -335.42 | -2036.31 | -911.91 |

- ii. The Commission in Tariff Order dated October 1, 2014, had directed that the petitioner to manage the O&M Expenses incurred by UPPCL (for procuring the power) from the O&M Expenses allowed to it. However, it is observed that the petitioner has claimed the amount of Rs. 176.41 Crore towards the O&M expenses incurred by UPPCL for procuring the power on behalf of Discoms. In this regards, the petitioner is required to submit the justification for same.

The relevant extract of the Commission's Order dated October 01, 2014 in the matter of Determination of Aggregate Revenue Requirement and Tariff for FY 2014-15 and True up for FY 2008-09 to FY 2011-12 of Dakshinanchal VidyutVitrana Nigam Limited (DVVNL) has been quoted below for easy reference:

Quote

4.2.14 The Commission has verified the above amount from the Audited Accounts of UPPCL and has allowed such expenses based on actual for FY 2014-15. As the above expenses have been incurred by UPPCL, which is mostly for procuring the power for the Discoms, the above expenses for the purpose of Truing up has been considered as a part of Bulk Supply Tariff. It may further be noted that the procurement of power is the responsibility of the Distribution Licensee for which the Commission allows considerable amount of O&M Expenses and interest on working capital to the Licensee. The Commission has allowed such expenses for the past years, however, for future years, i.e., from FY 2014-15 onwards, the Licensee is directed to manage such O&M Expenses for procuring the power from the O&M Expenses allowed to it.

Unquote

Licensee's Response

The Petitioner humbly submits that the UPPCL is the holding company of all its five discoms and mostly all the PPA's of the procurement of power are been done by UPPCL on behalf of its Discoms for which it has to incur some O&M expenses, which are not covered in the norms approved by UPERC. Further in line with the Hon'ble Commission directives, the UPPCL is in process of allocation of PPA's to the respective Discoms and has already formed a committee for the same. Once the PPA's have been allocated to the respective discoms the trading of power would be done at the Discom end. Till the time the process gets finalized, UPPCL has to incur some O&M expenses for smooth running of distribution business in the state. It would be imperative to mention that the base for calculation of O&M norms in the previous Tariff Order's of the Hon'ble Commission has been the O&M expenses incurred at the Discom Level thereafter been escalated by approved escalation index for the respective year, thus the such base considered for O&M expenses does not include the portion of O&M expenses incurred at UPPCL level, resulting in non-recovery of the same. Therefore the Petitioner requests the Hon'ble Commission to kindly allow the same.

- iii. As regard the detailed analysis of the losses, the Petitioner should submit the Circle wise AT&C Losses for last six years from FY 2014-15 (Audited Account) as per the enclosed **UPERC_Annexure -1**. It is further noted that methodology for computation of AT&C loss is provided as Annexure B of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014. The petitioner should clarify formula used while computing AT&C losses since the figures of AT&C losses has been used as targets in UDAY and '24X7 Power For All'.

Licensee's Response:

It is humbly submitted that the circle wise AT&C losses, are not maintained at the circle level in the particular format issued by the Hon'ble Commission. Further the same is submitted at Dsicom level for kind review of the Hon'ble Commission attached herewith marked as Annexure-Y

- iv. The Petitioner should submit the detailed break-up the energy procured from short term sources, banking and unscheduled interchange (UI) along with the power purchase rates for FY 2014-15. In case the Petitioner is not able to submit the above data, the Commission may disallow the related Power Purchase Cost.

Licensee's Response:

The Petitioner humbly submits that the break-up the energy procured from short term sources, banking and unscheduled interchange (UI) along with the power purchase rates for FY 2014-15 is attached herewith marked a Annexure-Z.

- v. As regard to the Inter State and Intra State Transmission Losses for FY 2014-15 the Petitioner has claimed transmission losses at consolidated level as 5.26% against the actual loss of 6.45%. In this regard, the Petitioner should submit the breakup of Inter-State transmission losses and Intra-State transmission loss (claimed in Petition as well as actual) for FY 2014-15

Licensee's Response:

The Petitioner respectfully submits that it has claimed actual transmission loss of 6.45% against 5.26% approved by the Hon'ble Commission for FY 2014-15. Further in its MYT Petition, it has also provided the detailed breakup of Inter-State transmission losses and 'Intra-State transmission loss for the perusal of the Hon'ble Commission.

- vi. The Petitioner in its Petition has submitted the Power Purchase Cost (including PGCIL charges and O&M expenses incurred by UPPCL) (Table 2-2 of Petition). However the bifurcated details of power purchase cost, PGCIL charges and O&M expenses incurred by UPPCL are not submitted. In this regard, the Petitioner should submit the segregated details of PGCIL charges and power purchase cost for FY 2014-15.

Licensee's Response

As desired the breakup of power purchase cost, PGCIL charges and O&M expenses incurred by UPPCL for FY 2014-15 is detailed as below:

| Particulars | Amount (Rs. Crore) |
|---|-----------------------|
| Power Purchase Cost | 35,302.38 |
| PGCIL Charges | 1,552.92 |
| UPPCL O&M Charges | 176.41 |
| Total Power Purchase Cost incurred at UPPCL Level eligible for True-up | 37,031.72 |

- vii. The Petitioner should submit source wise actual power purchase quantum and power purchase cost (with break up for fixed charges, energy charges and other charges for FY 2014-15 at UPPCL level.

Licensee's Response

The Petitioner hereby submits that source wise actual power purchase quantum and power purchase cost (with break up for fixed charges, energy charges and other charges for FY 2014-15 at UPPCL level has already been submitted with the Hon'ble Commission at the time of submitting the data gap replies in respect with the ARR Petition for 2016-17.

However the petitioner hereby re-submits the same for kind consideration of the Hon'ble Commission. The details are hereby annexed marked as "Annexure-D".

- viii. It has been observed that the Petitioner has submitted that the actual purchased Power for FY 2014-15 is 87,571 MU as against approved Power Purchase of 87,178 MU. In regards to above, the Petitioner should confirm that for purchasing additional power, Merit Order Despatch has been as followed as directed by the Commission in Tariff Order for FY 2014-15.

Licensee's Response

The Petitioner hereby confirms that for purchasing additional power, Merit Order Despatch has been duly followed as directed by the Commission in Tariff Order for FY 2014-15.

- ix. The Petitioner should submit the energy balance for FY 2014-15 as per the below mentioned format:

| FY 2014-15 (Audited) | Unit | DVVNL | MVVNL | PVVNL | PuVVNL | KESCO | NPCL | UPPCL | Others (Provide Details) | Total |
|---------------------------|------|-------|-------|-------|--------|-------|------|-------|--------------------------------|-------|
| Power Purchase Input | MU | | | | | | | | | |
| Transmission Losses | MU | | | | | | | | | |
| Transmission Loss | % | | | | | | | | | |
| Energy Input into Discoms | MU | | | | | | | | | |
| Distribution Losses | MU | | | | | | | | | |
| Distribution Losses | % | | | | | | | | | |
| Energy Sales by Discoms | MU | | | | | | | | | |

Licensee's Response

The Petitioner humbly submits that the detail of the energy balance for FY 2013-14 as per the given format is depicted in the table below:

| FY 2014-15 (Audited) | Unit | DVVNL* | MVVNL | PVVNL | PuVVNL | Kesco | Extra State | UPPCL | Total |
|-------------------------|------|-----------|-----------|-----------|-----------|----------|----------------|-----------|-----------|
| Power Purchase Input | MU | | | | | | | 87,571.23 | 87,571.23 |
| Transmission Losses | MU | | | | | | | 5,644.22 | 5,644.22 |
| Transmission Loss | % | | | | | | | | 6.45% |
| Energy Input | MU | 19,128.87 | 15,116.74 | 25,944.58 | 18,224.46 | 3,500.59 | 11.78 | | 81,927.02 |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| FY 2014-15 (Audited) | Unit | DVVNL* | MVVNL | PVVNL | PuVVNL | Kesco | Extra State | UPPCL | Total |
|----------------------------|------|-----------|-----------|-----------|-----------|----------|----------------|-------|-----------|
| into Discoms | | | | | | | | | |
| Distribution Losses | MU | 7,699.58 | 3,451.34 | 5,099.23 | 4,331.13 | 918.55 | 0.00 | | 21,499.83 |
| Distribution Losses | % | 40.25% | 22.83% | 19.65% | 23.77% | 26.24% | 0.00% | | 26.24% |
| Energy Sales by Discoms | MU | 11,429.29 | 11,665.40 | 20,845.35 | 13,893.33 | 2,582.04 | 11.78 | | 60,427.18 |

**After considering retail sales of Torrent*

- x. The petitioner should submit the power purchase prices in exchange and accordingly submit the comparison with its short term power purchase price for each month of FY 2014-15.

Licensee's Response

The petitioner humbly submits that the details of power purchase prices in exchange and short term power purchase price for each month of FY 2014-15 is summarized and annexed herewith marked as Annexure-AA.

e) O&M Expense

- i. As regards the O&M expenses the Petitioner should clarify whether the CGRF expenses have been included in O&M expenses claimed for FY 2014-15. Petitioner should submit the details of CGRF expenses separately for FY 2014-15, if done so they may be allowed separately.

Licensee's Response

The CGRF expenses are part of the O&M expenses being claimed by the licensee. Currently such expenses are not separately accounted for. Hence the details of such expenses are not available with the licensee. However, it is prayed that the Hon'ble Commission may allow an adhoc allowance towards the CGRF expenses considering the remuneration norms and associated costs in the CGRF framework approved by the Hon'ble Commission.

f) Capital Investment

- i. Petitioner in its True-up Petition has claimed the GFA addition as Rs.1464.91 Crore for FY 2014-15. However, the Petitioner has not submitted the source of funding of such capitalization. Petitioner should submit the detailed source-wise funding of the above mentioned GFA addition for FY 2014-15.

Licensee's Response

It is stated that the Hon'ble Commission in the true up order for FY 2008-09 to 2013-14 and ARR order for FY 2016-17 had considered a normative tariff approach wherein it had considered a normative gearing of 70:30.

Considering this approach, 70% of the capital expenditure undertaken in any year was considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants was separated as the depreciation and interest thereon would not be charged to the consumers.

The licensee is agreeable to this normative approach approved by the Hon'ble Commission. No deviation in this approach has been sought by the licensee. The licensee has prepared the true up petition for FY 2014-15 based on this normative approach approved by the Hon'ble Commission.

g) Interest on Loan

- i. Petitioner has submitted that it has considered the interest rate of 10.16% for computing the interest expenses for FY 2014-15, which is as per the weighted average interest rate of the petitioner as per audited accounts. However, the computation of the same has not been submitted, the Petitioner should submit the detailed computation for arriving at the above considered rate of interest with due reconciliation with the audited accounts of FY 2014-15.

Licensee's Response

The detailed computation for arriving at the interest rate of 10.16% for computing the interest expenses for FY 2014-15 with due reconciliation with the audited accounts of FY 2014-15 is submitted as under:

| Particulars | Balance Sheet Note Ref | Unit | Details |
|--|------------------------|-----------|---------------|
| Opening Balance of Loan | Note 4 | Rs. Crore | 17,448.83 |
| Closing Balance of Loan | Note 4 | Rs. Crore | 17,814.79 |
| Total Interest | Note 23 | Rs. Crore | 1,792.27 |
| Weighted Average Rate of Interest (%) | | % | 10.16% |

- ii. The petitioner in table 2-1 has mentioned interest capitalization as per audited account as Rs. 25.02 Crore but in true up petition interest capitalization considered as '0'. The petitioner should submit the proper justification in this regard.

Licensee's Response

The Petitioner humbly submits that in table 2-11 of its True-up Petition for FY 2014-15 it has correctly submitted the details of Gross Interest Allowable, Interest Capitalization for the year and net allowable interest, however there has been an inadvertent error while summarizing the ARR Table for FY 2014-15. The Petitioner takes the liberty of the Hon'ble

Commission to consider the following calculations for allowing the interest for FY 2014-15 as summarized in the table below:

| Particulars | Unit | Details |
|-------------------------------|------------------|---------------|
| Gross Allowable Interest | Rs. Crore | 168.66 |
| Interest Capitalised | Rs. Crore | 25.02 |
| Net Allowable Interest | Rs. Crore | 143.64 |

h) Consumer Security Deposit

- i. The Petitioner submitted that the actual interest on consumer security deposit paid in FY 2014-15 is to the tune of Rs. 32.90 Crores against Rs. 29.41 Crore approved in the Tariff Order; the Petitioner should also confirm the interest rate considered for computation of Interest on Security Deposit. Further, with regard to the payment of interest on consumer security deposit, the Petitioner should submit an undertaking that, it has paid all the dues pertaining to interest on consumer security deposit for FY 2014-15.

Licensee's Response

The Petitioner humbly submits that the opening balance, additions during the year and closing balance of the consumer security deposit and interest thereon is provided in the table below:

| Particulars | FY 2014-15 (Audited) |
|--|-------------------------|
| Opening Balance of Security Deposit | 350.12 |
| Additions during the Year | 40.49 |
| Closing Balance of Security Deposit | 390.61 |
| Interest on Consumer Security Deposit | 32.90 |

i) Interest on Working Capital

- i. It has been observed that the actual Interest on Working Capital for FY 2014-15 is exorbitantly higher to the tune of Rs. 1269.47 Crore as compared to the interest on working capital approved of Rs. 104.99 Crore in the Tariff Order for FY 2014-15. However, the petitioner has claimed normative Interest on Working Capital to the tune of Rs. 99.54 Crore, the petitioner is required to submit justification for incurring such high actual interest on Working capital.

Licensee's Response

The Petitioner humbly submits that it has claimed the interest on working capital as per the normative methodology prescribed by the Tariff Regulations and adopted by the Hon'ble

Commission in the previous true-up and tariff orders without imposing any additional burden on the consumers. Further, it is submitted that the major reason for actual Interest on Working Capital for FY 2014-15 being exorbitantly higher is on account of short term loans taken from banks for funding of cash losses of the discom under the FRP scheme, under-recovery due to under-performance, non-recovery of actual cost in the ARR approved by the Hon'ble Commission.

- ii. The petitioner to submit the working of Interest on Working Capital for FY 2014-15 with all linkages in excels soft copy. The petitioner should submit the details of book value of materials in stores at the end of each month for FY 2014-15.

Licensee's Response

The Petitioner humbly states that the working of Interest on Working Capital for FY 2014-15 with all linkages in excels soft copy is submitted in the compact disc attached herewith the reply. The said is also attached in a hard copy marked as Annexure-E. The details of book value of materials in stores at the end of each month for FY 2014-15 would be submitted at the earliest.

j) Depreciation

- i. It has been observed that the Petitioner for the purpose of Truing-up has claimed the depreciation at the uniform depreciation rate of 7.84% based on the rate approved by the Commission in its Tariff Order for FY 2013-14. The same had been allowed by the Commission in its previous orders due to absence of Fixed Asset Register as stated below in order dated 19th October 2012, determination of ARR for 2010-11, 2011-12 and 2012-13.

Quote

Given the very sad state of Distribution Licensee affairs on the above matter and reluctance to act on repeated directions issued by the Commission and the Appellate Tribunal for Electricity, the Commission is severely hindered in its task of undertaking prudence check of ARR components viz., depreciation, and allowable interest on debt and return on equity. On account of lack of details of fixed assets register, the Commission has assessed depreciation on the basis of weighted average depreciation rates as against specific depreciation rates for each class of asset. Keeping consistency with the approach adopted in its previous tariff orders, the Commission has considered depreciation rate of 7.84% being the depreciation rate bracket for major class of assets as per the Distribution Tariff Regulations.

Unquote

It is observed that currently the petitioner has submitted the Fixed Asset Register. Therefore, as per Regulation 4.9 (1) (b) of Distribution Tariff Regulations, 2006 states that the depreciation should be calculated annually at the rates specified in the Annexure – B of the mentioned Regulations. Petitioner should submit the justification for considering the same along with the detailed calculation of depreciation considering the rates as mentioned in the Annexure-B (Depreciation Schedule) of the Regulations.

Licensee's Response

The Distribution Tariff Regulations provides for a depreciation rate of 7.84% in respect of lines and distribution system. Further, in the tariff order for FY 2014-15, the Hon'ble Commission had considered a weighted average depreciation rate of 7.84%.

Accordingly, the licensee has considered a weighted average depreciation rate of 7.84% for the truing up in respect of financial year 2014-15.

- ii. The Petitioner should confirm that cumulative depreciation in FY 2014-15 is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of GFA in accordance with U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006.

Licensee's Response

The licensee confirms that the depreciation in FY 2013-14 is less than 90% of GFA for all assets.

- iii. Petitioner should submit the depreciation computation in excel file with all the linkages for FY 2014-15 considering depreciation rates prescribed in Annexure – B of Distribution Tariff Regulations, 2006.

Licensee's Response

The Petitioner humbly states that the depreciation computation in excel file with all the linkages for FY 2014-15 in excels soft copy is submitted in the compact disc attached herewith the reply marked as Annexure-F.

- iv. Petitioner should submit the Fixed Asset Register for FY 2012-13, FY 2013-14 & FY 2014-15 in workable excel sheet.

Licensee's Response

The Petitioner humbly states that the Fixed Asset Register for FY 2012-13, FY 2013-14 & FY 2014-15 in workable excel sheet soft copy is submitted in the compact disc attached herewith the reply.

k) Revenue-

- i. The petitioner should submit the breakup of revenue billed bifurcated into energy charge, fixed charge, Regulatory Surcharge etc. consumer category/ sub-category wise. It should also be noted that the total revenue should match with the figure provided in audited balance sheet. Further, the petitioner is required to submit the Category / Sub Category wise details of revenue billed and revenue collected, amount waived off on account of OTS Scheme as well as revenue booked and realised on account of theft and also energy accounted through theft. The petitioner should submit the said details from FY 2010-2011 to FY 2014-2015 as per audited accounts.

Licensee's Response

The Petitioner humbly submits that the details of audited actual category and sub-category wise billing determinants (Sales, number of consumers and connected load) for FY 2010-11 to FY 2014-15 in workable excel sheet soft copy is submitted in the compact disc attached herewith the reply marked as Annexure-G

- ii. The Petitioner in para 2.2.1 of the Truing up Petition for FY 2014-15 has submitted that the actual revenue from sale of power as Rs. 6749.03 Crore is including delayed payment surcharge. As Delayed Payment Surcharge is part of the non-tariff income, Petitioner should, confirm that such amount has not been double accounted in the total revenue. Further, the Petitioner should also submit the reconciliation of revenue considered for FY 2014-15 from the audited accounts.

(Rs in Crore)

| | DVVNL | MVVNL | PVVNL | PuVVNL | KESCO |
|---------------------------------|--------|--------|--------|---------|-------|
| DPS (Delayed Payment Surcharge) | 137.48 | 405.09 | 138.99 | 274.67* | 10.31 |

*PuVVNL must confirm the figure of DPS as the same in not clear from Audited Balance sheet

Licensee's Response

The Petitioner humbly submits that the delayed payment surcharge has only been taken into consideration while calculating the total revenue and does not form part of Non-Tariff Income. The detailed reconciliation of revenue considered for FY 2014-15 with the audited accounts is summarized in the table below:

| Particulars | MVVNL (Rs. Crore) | DVVNL (Rs. Crore) | PVVNL (Rs. Crore) | PuVVNL (Rs. Crore) | Kesco (Rs. Crore) |
|--|-------------------------|-------------------------|-------------------------|--------------------------|-------------------------|
| Revenue from Tariff | 5,949.66 | 6,611.55 | 10,231.21 | 6,052.56 | 1,678.94 |
| Revenue from Delayed Payment Surcharge | 405.09 | 137.48 | 138.99 | 274.67 | 10.31 |
| Total Revenue | 6,354.75 | 6,749.03 | 10,370.21 | 6,327.23 | 1,689.26 |

- iii. The petitioner should submit the comparison of actual and approved ABR for FY 2014-15, the actual ABR of many categories is more than the ABR as approved by the Commission in its Tariff Order for FY 2014-15. The petitioner in this regard should submit the detailed justification for the variation in ABR of each category (whether higher or lower).

Licensee's Response

The Petitioner humbly submits that the major reason for variation in approved ABR and the actual ABR for FY 2014-15 would be the change in the billing determinants (Energy Sales, No. of Consumers and Connected Load) of the Licensee. The Hon'ble Commission in its Tariff Order approved the Billing determinants for FY 2014-15 based on certain assumptions and CAGR growth, however, the actual billing determinants would have varied. Further since the Hon'ble Commission in its Tariff Order for FY 2014-15 has provided the consumer category wise Consolidated ABR for the for Distribution Licensees' namely DVVNL, MVVNL, PVVNL and PuVVNL), the Petitioner has already consolidated the same for the above disocms for the purpose of comparison. Also it would be imperative to note that the ABR calculated by the Hon'ble Commission is exclusive of Electricity Duty, Regulatory surcharge and Miscellaneous Revenue, accordingly the licensee has also excluded the same while forming the comparison. The following tables summarize the comparison of actual and approved ABR for FY 2014-15:

| Particulars | Approved ABR (Rs./kWh) | Actual ABR (Rs./kWh) |
|--|------------------------|----------------------|
| LMV-1: Domestic Light, Fan & Power | 4.00 | 2.77 |
| LMV-2: Non Domestic Light, Fan & Power | 6.63 | 6.05 |
| LMV-3: Public Lamps | 6.49 | 6.46 |
| LMV-4: Light, fan & Power for Institutions | 7.29 | 6.50 |
| LMV-5: Private Tube Wells/ Pumping Sets | 1.76 | 1.06 |
| LMV 6: Small and Medium Power | 7.85 | 6.61 |
| LMV-7: Public Water Works | 7.27 | 5.72 |
| LMV-8: State Tube Wells & Pump Canals | 8.19 | 4.40 |
| LMV-9: Temporary Supply | 6.58 | 6.58 |
| LMV-10: Departmental Employees | 2.70 | 1.95 |
| HV-1: Non-Industrial Bulk Loads | 8.18 | 7.65 |
| HV-2: Large and Heavy Power | 7.49 | 6.97 |
| HV-3: Railway Traction | 7.30 | 7.28 |
| HV-4: Lift Irrigation & P. Canals | 7.49 | 5.00 |
| Bulk & Extra State | 3.83 | 3.56 |
| GRAND TOTAL | 5.41 | 4.16 |

- iv. Petitioner should also submit the detailed break-up of Revenue (Rs. Crore) and Sales (MU) for FY 2012-13, FY 2013-14 and FY 2014-15, for each category and sub-category of consumers as specified in the Rate Schedule (i.e. from LMV-1 to HV-4). This is essential as ABR needs to be examined in comparison to the ABR approved.

Licensee's Response:

The requisite data towards Revenue and Sales is hereby enclosed and marked as "Annexure-G"

- v. The Petitioner should submit category and sub-category wise increase in revenue due to tariff increase in FY 2014-15 over the existing tariff for FY 2013-14 in a workable MS-Excel sheet. The model should also reflect the actual energy billed, revenue billed and revenue realised.

Licensee's Response:

The Petitioner humbly submits that the details of category and sub-category wise increase in revenue due to tariff increase in FY 2014-15 over the existing tariff for FY 2013-14 are hereby annexed marked as "Annexure-H"

- vi. The Petitioner should submit the Audited Actual Category wise and Sub-category wise billing determinants (Sales, number of consumers and connected load) for FY 2010-11 and FY 2014-15 along with supporting documents. The petitioner is required to clarify that all the figures used in projection of billing determinants are audited. If not, the projections will be distorted and leading to an erroneous projection of Distribution Losses, AT&C Losses and sales for various categories and Power Purchase at UPPCL level. Further, taking into consideration of above the petitioner should make the revised submission.

Licensee's Response

The Petitioner humbly submits that the details of audited actual category and sub-category wise billing determinants (Sales, number of consumers and connected load) for FY 2010-11 and FY 2014-15 are hereby annexed marked as "Annexure-G".

- vii. The billing determinants for FY 2014-15 submitted in the signed hard copy of petition is not matching with figures as submitted in Load forecastModel_Final(Soft Copy). The petitioner must submit the clarification in this regard and make the revised submission accordingly.

Licensee's Response

The Petitioner humbly submits that the billing determinants for FY 2014-15 are re-submitted herewith marked as Annexure-I. The same should be considered for the purpose of True-up calculations.

- viii. The petitioner should submit the No. of consumers, load and revenue for the consumers who opted for optional TOD structure under HV-2 category & LMV-6 category.

Licensee's Response

The Petitioner humbly submits that there are no consumers who have opted for TOD structure under HV-2 category & LMV-6 category.

I) Subsidy provided by GoUP-

- i. Petitioner has submitted the actual subsidy received from GoUP during FY 2014-15 as Rs. 973.91 Crore. As regards the same, the Petitioner is required to submit the documentary evidence for subsidy received and also submit the details of the subsidy utilised for various categories / sub-categories of consumers along with justification.

Licensee's Response

The subsidy received is towards supply made to rural consumers of LMV-1 and LMV-5 consumer category as summarized in the table below. Further, the supporting documents in this regard are hereby attached marked as Annexure-J.

| Particulars | 2014-15 |
|----------------------------------|---------------|
| R E Subsidy – LMV-5 Consumers | 51.22 |
| Revenue Subsidy- LMV-1 Consumers | 763.88 |
| Revenue Subsidy against ED | 158.81 |
| Total | 973.91 |

- ii. The Petitioner should submit the details of the subsidy utilised for various categories / sub-categories of consumers along with justification.

Licensee's Response

The details of the subsidy utilised towards supply made to rural consumers of LMV-1 and LMV-5 consumer category as summarized in the table below. Further, the supporting documents in this regard are hereby attached marked as Annexure-J.

| Particulars | 2014-15 |
|----------------------------------|---------------|
| R E Subsidy – LMV-5 Consumers | 51.22 |
| Revenue Subsidy- LMV-1 Consumers | 763.88 |
| Revenue Subsidy against ED | 158.81 |
| Total | 973.91 |

- iii. The petitioner Submit the detailed description of operational loss subsidy along with supporting documents and reasons for not considering the same while computing the revenue gap as shown in Table 2-17 (ARR for FY 2014-15 after final Truing Up) of MYT Tariff Petition.

| Particulars | Actuals as per Audited accounts | True Up Petition |
|---------------------------|---------------------------------|------------------|
| GoUP Subsidy (in RsCrore) | 2577.83 | 973.91* |

** It is observed that operation loss subsidy is not considered under GoUP subsidy component*

Licensee's Response

The Petitioner humbly submits that the difference in subsidy received in FY 2014-15 and subsidy claimed for the purpose of truing-up for FY 2014-15 is on account of the additional subsidy received from GoUP towards bridging of un-covered cash gap for the year resulting from, lower collection efficiency, high distribution losses, interest on bonds and short term loans which are not allowed in the ARR / tariff approved by the Hon'ble Commission.

- iv. Submit the detailed description of RE subsidy and reasons for considering the same while computing the revenue gap as shown in Table 2-17(ARR for FY 2014-15 after final Truing Up) of MYT Tariff Petition.

Licensee's Response

The Petitioner humbly submits that the RE subsidy is the subsidy received towards the tariff subsidization of rural PTW connections. The same has also been considered by the Hon'ble Commission in its True-up/Tariff orders for all previous years.

m) Provision for bad and Doubtful Debts& Others

- i. The Petitioner should submit the details of the actual Bad and Doubtful debts written off during FY 2014-15 duly reconciled with the audited accounts.

Licensee's Response:

The Petitioner respectfully submits that the normative amount set aside as provision for bad and doubtful debts in FY 2014-15 is to the tune of Rs. 132.64 crore, being worked out as 2% of the closing balance of Trade Receivables for the purpose of truing-up. Further the provision for bad and doubtful debts made in the audited account for FY 2014-15 is Rs. 71.56 crore.

- ii. The Petitioner should submit the reconciliation of the amounts received towards consumer contributions, capital grants and subsidies in FY 2014-15 with the audited accounts of FY 2014-15.

Licensee's Response

The Petitioner humbly submits that the reconciliation of the amounts received towards consumer contributions, capital grants and subsidies in FY 2014-15 with the audited accounts of FY 2014-15 is detailed in the table below:

| Particulars | FY 2014-15 (Audited) |
|--|-------------------------|
| Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets | 1,185.10 |
| Additions during the year | 342.32 |
| Less: Amortisation | 53.12 |
| Closing Balance | 1,474.30 |

C. Compliance to Directives of Commission in Tariff Order for FY 2013-14, FY 2014-15 & FY 2015-16 & FY 2016-17

The Petitioner should submit the detailed compliance report on the directions issued by the Commission as summarized below:

(Note- Sl. No. is as per the Directive given in TO FY 2016-17 dated August 1, 2016)

a. Compliance of Commission's Directives issued vide Order dated May 31, 2013

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Status of Compliance as submitted by Petitioner in Petition | Commission's Direction | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|--------------------------|---|---|------------------------|---|--------------------|
|--------|--------------------------|---|---|------------------------|---|--------------------|

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Status of Compliance as submitted by Petitioner in Petition | Commission's Direction | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|--|---|---|---|--|---|
| 1 | The Commission directs the Licensee to pressinglly pursue the proposal for allocation of PPAs to Discoms with GoUP and expedite the process of allocation. | Immediate | The Petitioner submitted that the process of allocation of PPAs to the Discoms has already been sent to the GoUP for notification and the matter is still pending at their level. | The Licensee should pursue the matter with GoUP and complete the process at the earliest. | As per the existing provisions of statutory framework, the allocation of PPAs to Discoms is the specific prerogative of Govt. of Uttar Pradesh. In line with this frame work UPPCL previously in 2007 had sent a proposal to Govt. of UP for issuing of notification of allocation of PPAs, which however remained awaited. Since, the consumer profile and their energy consumption pattern are dynamic in nature, hence the proposal sent to Govt. of UP in year 2007 needs to be reexamined for current context. UPPCL in March, 2016 consituted for allocation of existing PPAs and Energy being received from State Sector Projects to the | Petitioner should expedite the process and submit the tentative timelines for the same. |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Status of Compliance as submitted by Petitioner in Petition | Commission's Direction | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|--|---|---|--|---|---|
| | | | | | Discoms. | |
| 7 | The Commission directs the Licensee to evolve principles for prudent segregation of ARR towards wheeling function and retail supply function embedded in the distribution function in accordance with Clause 2.1.2 of the Distribution Tariff Regulations. | Within 4 months | The Licensee submitted that the same would be taken up subsequent to the notification of the Multi Year Tariff Regulations which are currently under formulation. | The Petitioner should comply with the direction of the Commission as per the time lines mentioned in the UPERC MYT, Regulations, 2014. | UPPCL has been requested to carry out a joint study for all discoms for segregation of ARR towards wheeling function and retail supply function embedded in the distribution function in accordance with Clause 2.1.2 of the Distribution Tariff Regulations. | Petitioner should expedite the process and submit the tentative timelines for the same. |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Status of Compliance as submitted by Petitioner in Petition | Commission's Direction | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|--|---|---|---|---|---|
| 10 | The Commission directs the Licensee to conduct proper loss estimate studies for assessment of technical and commercial losses under its supervision so that the Commission may set the base line losses in accordance with Clause 3.2.3 and Clause 3.2.4 of the Distribution Tariff Regulations and submit the report to the Commission. The study shall segregate voltage-wise distribution losses into technical loss (i.e. Ohmic/Core loss in the lines, substations and equipment) and commercial loss (i.e. unaccounted energy due to metering inaccuracies/inadequacies, pilferage of energy, improper billing, no billing, unrealized revenues etc.). | Within 3 months | PFC Consulting Ltd has submitted a draft approach paper which is in discussion stage. Once the approach paper is finalised, the Petitioner would submit the same to the Commission. | The Petitioner should submit the same at the earliest | Madhya Pradesh Electricity Regulatory Commission has approved tariff on the basis of voltage wise cost of service for FY 2017-18. Hence Madhya Pradesh has been approached to take advantage their experience in this regard and efforts are being made to expedite the same. | Petitioner should expedite the process and submit the tentative timelines for the same. |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Status of Compliance as submitted by Petitioner in Petition | Commission's Direction | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|--|---|--|---|--|---|
| 11 | The Commission directs the Licensee to conduct Cost of Service studies which would serve as a tool for alignment of costs and charges and submit details regarding the cost of service studies for each category or voltage level. | Within 6 months | PFC Consulting Ltd. has submitted a draft approach paper which is in discussion stage. Once the approach paper is finalised, the Petitioner would submit the same to the Commission. | The Petitioner should submit the same at the earliest | This study is linked with the Voltage wise line loss as per point 10 above. Action shall be taken after completion of above study. | Petitioner should expedite the process and submit the tentative timelines for the same. |

b. Compliance of Commission's Directives issued vide Order dated June 18, 2015

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Status of Compliance as submitted by Petitioner in Petition | Commission's Direction | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|--------------------------|---|---|------------------------|---|--------------------|
|--------|--------------------------|---|---|------------------------|---|--------------------|

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Status of Compliance as submitted by Petitioner in Petition | Commission's Direction | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|---|---|--|---|---|---|
| 4 | The Commission directs the Licensee to submit Fresh Actuarial Valuation Study Report in respect to employee expenses. | Along with the petition for FY 2016-17 | The Petitioner submitted that the matter would be taken up at UPPCL level as common cadre is maintained in the Discoms and UPPCL. | The licensee must submit the steps taken from its side to take up the matter with UPPCL at the earliest | The matter has been taken up with the UPPCL and requested to conduct the study at UPPCL level. | Petitioner must expedite the process and submit the same at the earliest |
| 16 | The Licensee is directed to file a separate Petition for approval of prior period expenses / incomes. The Petition should clearly indicate the head-wise year-wise bifurcation of prior period expenses / incomes clearly indicating the impact of such expenses / incomes on various ARR components, and such impact should not exceed the normative | 1 month from the date of issuance of this Order | The Petitioner submitted that the prior period expenses / incomes are recognised in the financial statements in compliance with the Accounting Standards (AS 5) (Revised) on 'Net Profit or Loss for the Period, Prior Period Items and Changes in Accounting Policies' which does not require year wise classification of prior period items. As there was no statutory requirement of classifying the prior items with respect to the each year to which they pertain, | Licensee should expedite the process and submit the same at the earliest | The Petitioner hereby states that in compliance to the Commission directives, it is in the process of summarizing the head-wise year-wise bifurcation of prior period expenses / incomes and would approach the commission for approval of the same with a separate Petition. | Petitioner should expedite the process and submit the tentative timelines for the same. |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Status of Compliance as submitted by Petitioner in Petition | Commission's Direction | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|-----------------------------------|---|--|------------------------|---|--------------------|
| | expenses for any particular year. | | such information was not specifically depicted in the audited accounts. Considering this, the expenses and incomes which are omitted to be accounted for in one or more financial years are accounted for as and when such omissions or errors are detected. The desired information is required to be made available by the respective field unit which would be compiled at the zonal level and then zonal accounts would be compiled at the corporate level. Given the complexity and time involved in this task, the Petitioner humbly seeks waiver from immediate submission of this information. | | | |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Status of Compliance as submitted by Petitioner in Petition | Commission's Direction | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|---|---|---|--|--|---|
| 17 | The Licensee is directed to submit a note detailing the area-wise actual number of supply hours provided to rural areas by the end of FY 2015-16. | By end of FY 2015-16 | The Petitioner submitted that the information pertaining to the supply hours is being regularly published on the website of the Petitioner. Also the information towards the same has been provided in the succeeding chapter where load forecast has been discussed. | As the financial year 2015-16 is over, the Licensee should submit a note detailing the area-wise(circlewise) actual number of supply hours provided to rural areas during FY 2014-15 & FY 2015-16 at the earliest. | The district-wise monthly details of actual no. of supply hrs. provided to rural areas in FY 2015-16 is enclosed herewith for perusal of Hon'ble commission. | The Petitioner must submit a note detailing the area-wise actual number of supply hours provided to rural areas by the end of FY 2015-16 & FY 2016-17 |
| 29 | The Petitioner should record and maintain Division wise, Circlewise AT&C Losses and submit the quarterly report to the Commission. | Quarterly for FY 2015-16 | The Petitioner had filed such report along with the data gaps reply pertaining to the ARR petition for FY 2015-16. | The Petitioner must submit the Division wise, Circle-wise AT&C Losses for Last Quarter of FY 2015-16 at the earliest | The same is being filed along with the MYT Petition. | The Petitioner must submit the Division wise, Circle-wise AT&C Losses for FY 2015-16 at the earliest |
| 33 | The Petitioner should submit Standards of Performance parameters as per the tariff formats of Distribution Tariff Regulations, | Within one month from issue of this Order | The Petitioner would endeavor to meet the deadlines prescribed by the Commission. | The Licensee should submit the same at the earliest. | Action will be taken as per MYT Regulation. | Petitioner should expedite the process and submit the same at the earliest |

Reply to Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Status of Compliance as submitted by Petitioner in Petition | Commission's Direction | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|--------------------------|---|---|------------------------|---|--------------------|
| | 2006. | | | | | |

c. Compliance of Commission's Directives issued vide Order dated August 1, 2016

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|--|---|--|---|
| 3 | The Commission directs the Licensee to frame an appropriate policy on capitalization of (i) employee costs, and (ii) A&G expenses. | Immediate | The Petitioner's policy on capitalization of (i) Employee costs, and (ii) A&G expenses is annexed. | Petitioner must re-submit the Annexure with a specified reference number to the Annexure. |
| 4 | The Commission directs the Licensee to submit Fresh Actuarial Valuation Study Report in respect to employee expenses. | Immediate | UPPCL has been requested to organize this study at their level. | Petitioner should expedite the process and submit the tentative timelines for the same. |

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|--|---|---|---|
| 6 | The Commission directs the Licensee to evolve principles for prudent segregation of ARR towards wheeling function and retail supply function embedded in the distribution function in accordance with Regulation 36 of the Multi Year Tariff Regulations, 2014. Further the Licensee is directed to submit the draft Term of Reference for the approval of the Commission. | Immediate | UPPCL has been requested to formulate the draft terms of reference common for all Discoms at their level. | Petitioner should expedite the process and submit the tentative timelines for the same. |
| 12 | The Commission once again directs the licensee that they should file FPPCA in a timely and regular manner failing which the Commission may have to resort to take strict action against the Licensee like disallowance of additional power purchase expenses and the associated carrying cost on account of additional Power Purchase expenses or any other action that the Commission may deem fit while doing the Truing up. | Immediate | The UPPCL on behalf of all the state owned Discoms is filing the FPPCA Petitions before the Hon'ble Commission. The FPPCA Petition for the quarter 1 to 2 of FY 2016-17 has already been submitted before the Hon'ble Commission. | Petitioner must submit the status of filing of FPPCA Petition for the quarter 3 & 4 of FY 2016-17 |
| 13 | The Commission directs the Licensee to submit the consumer category and sub-category wise Regulatory Surcharges separately for Regulatory Surcharge-1 & Regulatory Surcharge-2 collected for each year since inception at the earliest. | Immediate | The consumer category and division wise regulatory surcharge RS-1 & RS-2 collected since inception upto FY 2015-16 has already been separately submitted to the Hon'ble Commission. | The Petitioner must submit the regulatory surcharge RS-1 & RS-2 (separately) collected since inception upto FY 2016-17 (March'2017) |

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|---|---|---|--|
| 15 | The Commission once again directs the Distribution Licensee to formulate a mechanism so as to make their officials accountable by providing incentives or disincentives for achievement or non-achievement of the distribution loss and the collection efficiency targets. The Licensee should submit the same at the earliest. | Immediate | The Discoms are moving fast for 100% Metering, On-line billing and other consumer related facilities. Most of these have been targeted to be completed by FY 19. Since it is a transition period, formulation of incentive or disincentive norms for the concerned officials will be useful after this transition period is over. | Petitioner should submit a draft mechanism / formulation of incentive or disincentive norms at the earliest as formulation of incentive or disincentive norms for the concerned officials has no linkage with the Transition period. |
| 16 | The Commission directs the Petitioner to sign the MoUs to be implemented at all levels and submit the copy of the same to the Commission | Immediate | The Discoms are moving fast for 100% Metering, On-line billing and other consumer related facilities. Most of these have been targeted to be completed by FY 19. Since it is a transition period, formulation of incentive or disincentive norms for the concerned officials will be useful after this transition period is over. | Petitioner should expedite the process and submit the same at the earliest. |

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|--|---|---|--|
| 17 | The Petitioner should complete the Assessment Study of metered consumers as per the Regulations 16.2 notified vide MYT Regulations, 2014 and subsequently submit the report to the Commission. The licensee should note that specified timeline of September 30, 2015 for submission of the same under the Multi Year Tariff Regulation, 2014 has expired. The Licensee should submit the same at the earliest. | Immediate | It is respectfully submitted that in order to have uniformity in consumption norms across the state, UPPCL has been requested to undertake this study on behalf of all the state owned distribution companies. | Petitioner must note that uniformity in consumption norms across the state should not be the basis for such study as consumption will vary across different part of the state. Petitioner should expedite the process and submit the tentative timelines for the same. |
| 18 | The Petitioner should complete the Assessment Study of un-metered consumers to establish base line norms as per the Regulations 17.1 notified vide MYT Regulations, 2014 and subsequently submit the report to the Commission. The licensee should note that specified timeline of December 1, 2015 for submission of the same under the Multi Year Tariff Regulation, 2014 is over . The Licensee should submit the same at the earliest. | Immediate | As per the Regulations provisions the period of this study is three years. Discoms had already submitted the 100% metering targets. As 100% metering will be achieved before study period, it will not be possible to carry out this study. | Petitioner should complete the Assessment Study of un-metered consumers to establish base line norms as per the Regulations 17.1 notified vide MYT Regulations, 2014. |
| 19 | The Petitioner should complete the Study of Agriculture feeders segregated and not segregated in significant numbers to determine base line norms as per the Regulations 17.2, 17.3 notified vide MYT Regulations, 2014 and subsequently submit the report to the Commission. The licensee should note that specified timeline of December 1, 2015 for submission of the same under the Multi Year Tariff Regulation, 2014 is over. The Licensee should submit the same at | Immediate | UPPCL has been requested to undertake this study on behalf of all the state owned distribution companies. | Petitioner should expedite the process and submit the tentative timelines for the same. |

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|---|---|---|---|
| | the earliest. | | | |
| 20 | The Petitioner should submit Roadmap for Reduction of Cross Subsidy as per the Regulation 39 notified vide MYT Regulations, 2014. The licensee should note that specified timeline of October , 2014 for submission of the same under the Multi Year Tariff Regulation, 2014 is over . The Licensee should submit the same at the earliest. | Immediate | Action for voltage wise cost of services has been informed to the commission in the reply of preceding directives. (Madhya Pradesh Electricity Regulatory Commission has approved tariff on the basis of voltage wise cost of service for FY 2017-18. Hence Madhya Pradesh has been approached to take advantage their experience in this regard and efforts are being made to expedite the same. This study is linked with the Voltage wise line loss as per point 10 above. Action shall be taken after | Petitioner should expedite the process and submit the tentative timelines for the same. |

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| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|--|---|--|--|
| | | | completion of above study.) | |
| 21 | The Petitioner should submit month wise details of number of supply hours for rural and urban area for FY 2014-15 & FY 2015-16 | Within one month from issue of this Order | The district-wise monthly details of actual no. of supply hrs. provided to rural & urban areas in FY 2014-15 & 2015-16 is enclosed herewith for perusal of Hon'ble commission. | The Petitioner must submit month wise details of number of supply hours for rural and urban area for FY 2014-15 & FY 2015-16 |
| 22 | Petitioner should submit information with regard to the performance parameters like number of consumers added, number of unmetered consumers converted to metered consumers and actual distribution loss in FY 2014-15 & FY 2015-16. The Petitioner is hereby directed to submit the relevant information at the earliest from the issuance of this Order. | At the earliest | It is respectfully submitted that the requisite data is provided in the Load Forecast model and the instant True-up/MYT petition filed before the Hon'ble Commission. | Petitioner must separately submit information with regard to the performance parameters like number of consumers added, number of unmetered consumers converted to metered consumers and actual distribution loss in FY 2014-15 & FY 2015-16 |
| 25 | The Commission directs Licensees to submit every month a report comprising the details of the power purchased from all the sources demonstrating that the Merit Order Dispatch Principle has been strictly followed and that the procurement was optimal in regard to cost taking into consideration of the power available at the power exchanges etc. | Monthly Basis | It is restfully submitted that the responsibility of submission of report comprising the details of the power purchased from all the sources demonstrating that the Merit Order Dispatch Principle has been strictly | Petitioner must note that no submission has been received from SLDC; Petitioner must ensure regular submission of reports in this matter |

| Sl. No | Description of Directive | Time Period for compliance from the date of issue of the Tariff Order | Petitioner Submission vide MYT Petition | Commission's Query |
|--------|--------------------------|---|--|--------------------|
| | | | followed is of SLDC. A letter in this regard has already been written to SLDC. | |

Licensee's Response:

The Petitioner respectfully submits that it has duly considered the comments made by the Hon'ble Commission on each of the aforementioned directives and is putting in its best efforts in compliance of the same and update its status to the Hon'ble Commission. Further, in respect to the various studies to be done by the Licensee, it is hereby submitted, that UPPCL on behalf of its Discoms has already initiated the process and keep updating the progress to the Hon'ble Commission, as it proceeds further. In respect to the current status of the other directives, it is submitted, that the balance status of compliance of directives has been provided in the ARR Petition and since no significant time has lapsed from the submission of the same, there is no change in the position subsequent to submission of the Petition.



D. Business Plan for FY 2017-18 to FY 2019-20:

a) General

- i. The Petitioner should submit authorisation letter for Business plan duly authorised by the Board of directors or by any committee/ person authorised by the Board in accordance with Clause 5.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

The Petitioner respectfully submits that an affidavit was submitted at the time of submission of the Business Plan of the Discom duly signed by the Managing Director of the Company. The same should be considered as the authorization letter for filing of the Business Plan.

b) Operational Norms

- i. The Petitioner should submit the scheme wise detailed operational plan existing year as well as for each year of the control period (FY 2017-18 to FY 2019-20). The operational norms may include compulsory feeder and distribution transformer metering, consumer indexing and GIS mapping of losses, upgrade/change transformers, meters, smart metering of high-end consumers etc.

Licensee's Response:

The Petitioner humbly submits that the components of operational norms mentioned in the above query have been mentioned by the Hon'ble Commission for the first time and these are not readily available with the discom after compilation of required details from various units, status will be submitted to the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- ii. Petitioner has informed that he has taken the Distribution loss trajectory as per Tariff Order FY 2016-17 dated August 01, 2016. The Commission has approved distribution loss trajectory as approved and submitted by the petitioner in UDAY Scheme (Tripartite MOU signed on January 30, 2016). Further, the petitioner has signed the '24X7 Power for All' Scheme (on March 26, 2017). It is observed that most of the important parameters like: Distribution Loss, Power Purchase, Sales, and Metering Targets which was submitted in the MYT petition and in Business Plan are not in coherence of '24 X 7 Power for All' Scheme. In view of that the petitioner is required to submit the revised details.

Licensee's Response:



The Petitioner respectfully submits that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections.

- iii. The Petitioner should submit the details of the SOP (Standard of Performance) detailed under Clause 7.7 of UPERC Electricity Supply Code, 2005.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

c) Billing Determinants

- i. The billing determinants for FY 2015-16 and for FY 2016-17 submitted in the signed hard copy of petition is not matching with figures as submitted in Load forecast Model_Final (Soft Copy). The petitioner must submit the clarification in this regard and make the revised submission accordingly.

Licensee's Response:

The Petitioner respectfully submits that the complete details of billing determinants for FY 2015-16 and for FY 2016-17 has been summarized and attached herewith marked as Annexure-K. It is therefore requested to the Hon'ble Commission to kindly consider the same for the purpose of MYT related calculations.

- ii. Petitioner in its Petition has submitted the methodology for forecasting the sales for FY 2017-18 to FY 2019-20. However, the Petitioner has not submitted the detailed computation for the same in the workable excel sheet. As regard the same, the

Petitioner should submit detailed workable excel sheet for projecting the category-wise sales for FY 2017-18 to FY 2019-20 along with the number of consumers, connected load (kW), sales per consumer (kWh) and sales per kW of connected load (kWh / kW) for each of the years from FY 2007-08 and FY 2016-17 and for each consumer sub-category.

Licensee's Response

The Petitioner hereby submits that it has already provided the soft copy of the load forecast model to the Hon'ble Commission which contains the detailed methodology for forecasting the sales for FY 2017-18 to FY 2019-20; the same is re-attached for the perusal of the Hon'ble Commission, in a compact disc and marked as "Annexure-L". Further the Petitioner request the Hon'ble Commission to kindly exempt it from submission of the Hard copy of the Load forecast model, as because the same is a detailed excel model with thousands of rows/column and it would become irrelevant to analyze the same in hard copy.

- iii. **Detailed Category wise Sales:** In para 6.1.2 the Petitioner has submitted that provisional billing determinants for FY 2016-17 has been considered while computing multiplying factor for purpose of projection of demand, connected load and no. of consumers. However as per clause 16.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 only audited figures should be used for projection. The petitioner should submit computations based on latest available audited figures for FY 2012-13 to FY 2014-15.

Licensee's Response

The Petitioner in section 6.1.12 of its Business Plan has stated that 'wherever the billing determinants in terms of Connected Load per Consumer, Consumption per connected Load, Consumer per consumer, etc being considered as a CAGR for previous year is low in comparison to the no. so derived for FY 2016-17, the Petitioner for the purpose of MYT Projections has considered the FY 2016-17 as the norms for determining the billing determinants for the MYT period'. Further the Petitioner understands that clause 16.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 states that only audited figures should be used for projection. In this regard the Petitioner wishes to clarify that there has significant increase in the supply hours in FY 2016-17 in the distribution supply area of the Petitioner in comparison to period before FY 2016-17, thus the trend in billing determinants for period for which the books have been audited does not provide the same trend and considering the same would have resulted in misleading or abnormal projections for the MYT period.

- iv. Petitioner should submit the following details regarding the unmetered category/sub-category as per enclosed **UPERC_Annexure 2 - Unmetered Consumption** from FY 2008-09 to FY 2016-17 :

- No. of consumers
- Connected Load
- Consumption (MU)
- Amount billed to consumers.
- Amount collected from consumers.
- Consumption per Consumer
- Consumption per KW

Licensee's Response

The Petitioner hereby submits that the details of unmetered category/sub-category have already been provided to the Hon'ble Commission upto FY 2013-14 in the previous tariff filings, further the requisite data for the period FY 2014-15 to 2016-17 as per enclosed UPERC_Annexure 2 is enclosed herewith in a compact disc marked as "Annexure-M".

- v. Petitioner should submit the following details consolidated for all four and five DISCOMs for FY 2017-18 to FY 2019-20:

- Billing Determinants including No. of consumers, connected load and sales
- Category-wise Revenue
- Average cost of supply

Licensee's Response

The Petitioner hereby submits that the requisite details of Billing Determinants including No. of consumers, connected load and sales for all four and five DISCOMs for FY 2017-18 to FY 2019-20 is provided in the load forecast model enclosed herewith in a compact disc marked as "Annexure-L". Further the summary of Category-wise Revenue at existing Tariff and Average Cost of Supply consolidated for all five discoms is provided in the table below:

| Consumer Categories | Thru Rate (Rs./kWh) | ACOS (Rs./kWh) | Cost Coverage (%) |
|---|---------------------|--------------------|-----------------------|
| LMV-1: Domestic Light, Fan & Power | <u>4.00</u> | <u>7.22</u> | <u>55.41%</u> |
| <i>Dom: Rural Schedule</i> | 2.17 | 7.22 | 30.08% |
| <i>Dom: Supply at Single Point for Bulk Load</i> | 5.93 | 7.22 | 82.15% |
| <i>Other Metered Domestic Consumers</i> | 6.15 | 7.22 | 85.17% |
| <i>Life Line Consumers/BPL</i> | 3.47 | 7.22 | 48.10% |
| LMV-2: Non Domestic Light, Fan & Power | <u>7.64</u> | <u>7.22</u> | <u>105.78%</u> |
| <i>Non Dom: Rural Schedule</i> | 3.95 | 7.22 | 54.78% |
| <i>Non Dom: Private Advertising/SignPost/SignBoard/GlowSign</i> | 18.01 | 7.22 | 249.50% |

Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Consumer Categories | Thru Rate | ACOS | Cost |
|---|-------------|-------------|----------------|
| Non Dom: Other Metered Non-Domestic Supply | 8.89 | 7.22 | 123.07% |
| LMV-3: Public Lamps | 7.07 | 7.22 | 97.97% |
| LMV-4: Light, fan & Power for Institutions | <u>8.27</u> | <u>7.22</u> | <u>114.53%</u> |
| Public Institution | 7.89 | 7.22 | 109.32% |
| Private Institution | 9.45 | 7.22 | 130.92% |
| LMV-5: Private Tube Wells/ Pumping Sets | <u>1.44</u> | <u>7.22</u> | <u>19.98%</u> |
| Rural | 0.78 | 7.22 | 10.74% |
| Urban | 5.56 | 7.22 | 77.04% |
| LMV 6: Small and Medium Power upto 100 HP (75 kW) | 8.44 | 7.22 | 116.94% |
| LMV-7: Public Water Works | 8.66 | 7.22 | 119.93% |
| LMV-8: State Tube Wells & Pump Canals upto 100 HP | 6.28 | 7.22 | 87.02% |
| LMV-9: Temporary Supply | 8.39 | 7.22 | 116.23% |
| LMV-10: Departmental Employees | 2.24 | 7.22 | 31.06% |
| HV-1: Non-Industrial Bulk Loads | 9.88 | 7.22 | 136.83% |
| HV-2: Large and Heavy Power above 100 BHP (75 kW) | 7.49 | 7.22 | 103.80% |
| HV-3: Railway Traction | 8.53 | 7.22 | 118.08% |
| HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW) | 7.89 | 7.22 | 109.28% |
| GRAND TOTAL | 5.14 | 7.22 | 71.24% |

vi. Petitioner should submit the following category-wise details of the Discom wise subsidy from FY 2007-08 to FY 2016-17 as per CS-3 Statement and CS-4 Statement:

- No. of consumers
- Connected Load
- Consumption (MU)
- Proposed amount of subsidy
- Subsidy committed by GoUP
- Actual received from the GoUP
- Amount billed to consumers.

Licensee's Response

The Petitioner humbly submits that the subsidy details for FY 2007-08 to FY 2013-14 have already been submitted to the Hon'ble Commission in the previous hearings. Further subsidy details for FY 2014-15 and 2015-16 is detailed hereunder:

| Particulars | 2014-15 | 2015-16 |
|----------------------------|---------------|---------------|
| R E Subsidy | 51.22 | 48.88 |
| Revenue Subsidy | 763.88 | 722.49 |
| Revenue Subsidy against ED | 158.81 | 190.72 |
| Total | 973.91 | 962.09 |

- vii. In Table 6-6, of Business Plan % growth of consumer for FY 2017-18, FY 2018-19 & FY 2019-20 has been shown. The petitioner is required to provide the detailed calculation for the same.

Licensee's Response

The excel calculation is soft copy regarding the % growth of consumer for FY 2017-18, FY 2018-19 & FY 2019-20 as projected in the Business Plan is attached in compact disc attached herewith the reply marked as Annexure-N

- viii. In Table 6-11, the petitioner has submitted the CAGR for Last 3 Year, 5 year, 7 year and assumed CAGR, the petitioner should submit the detailed calculation and justification for the assumed CAGR.

Licensee's Response

The detailed calculations of the CAGR for Last 3 Year, 5 year, 7 year and assumed CAGR has already been provided in the Load Forecast Model submitted along with the Tariff Petition. The methodology of considering the CAGR is in line with the previous tariff filing and tariff orders approved by the Hon'ble Commission. The excel copy of the Load Forecast Model is hereby re-attached for the perusal of the Hon'ble Commission marked as Annexure-L.

- ix. It is also observed that consumer sales as submitted in business plan is not in line with Table 42 of '24 X 7 Power for All' document. The petitioner should submit the clarification for the same.

| Consumer Sales (MUs) | | | |
|----------------------|------------|------------|------------|
| Particulars | DVVNL | | |
| | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| Petition | 20,240.98 | 25,349.76 | 29,689.77 |
| Power for All | 25,805.00 | 28,261.00 | 32,840.00 |
| UDAY | - | - | - |

Licensee's Response

The Petitioner respectfully submits that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the

"UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections. Thus the Consumer Sale No.s in the MYT petition have been projected accordingly.

d) Power procurement plan

- i. Petitioner should confirm whether the power purchase requirement has been considered after taking into energy efficiency and DSM schemes in accordance to Regulation 5.3 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014. Provide the details for the same.

Licensee's Response

The Petitioner hereby confirms that the power purchase requirement has been considered after taking into energy efficiency and DSM schemes in accordance to Regulation 5.3 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

- ii. The petitioner in consultation with UPPTCL & UPPCL should submit the following the following information :

| Year | Intrastate Transmission Capacity | |
|------------|----------------------------------|-----------------|
| | For Discom | For Open Access |
| FY 2016-17 | | |
| FY 2017-18 | | |
| FY 2018-19 | | |
| FY 2019-20 | | |
| FY 2020-21 | | |

The petition is also required to submit a report whether the above is sufficient to achieve the commitments / objectives of 'UDAY' and '24 X 7 Power for all' Scheme.

Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- iii. Petitioner should also submit the power purchase planning in accordance to Regulation 19, emphasis being on Regulation 19.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response

The Petitioner humbly submits that the Petitioner has done the power purchase planning in accordance the power availability based on the existing PPA's and upcoming generation capacities during the MYT Period. Further, the Petitioner has appointed IIT Kanpur as its consultant for Power Procurement Planning for Uttar Pradesh in which the the consultant is required to prepare and submit a report on the Energy and Peak Demand projection for the power system in Uttar Pradesh for the next 10 years, Process for Developing system load profile based on the historical data and the expected changes in future including increasing grid connected solar generation, Assessing need for power procurement based on existing and pipeline PPAs against the projected load without transmission constraints, developing a power procurement scenario including long-term and medium-term PPA (RTC versus peak hours etc) and short-term power procurement including that through power exchanges. Once the report is available with the licensee, the same would be submitted for the perusal of the Hon'ble Commission.

- iv. The petitioner is also required to submit all the PPAs & supplementary PPAs along with relevant Orders, approval and directions of the Commission (soft copy only) in a separate CD.

Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- v. It is observed that power procurement plan is not in line with '24X 7 Power for all' document. The petitioner should submit the clarification in this regard.

| Particulars | Power Procurement Plan (MUs) | | |
|---------------------|------------------------------|------------|------------|
| | DVVNL | | |
| | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| MYT Tariff Petition | 25,323.00 | 30,268.00 | 33,777.00 |
| 24x7 Power For All | 31,020.00 | 32,661.00 | 37,518.00 |
| UDAY | - | - | - |

Licensee's Response

The Petitioner respectfully submits that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections. Thus the power procurement s in the MYT petition has been projected accordingly.

- vi. As regards short / medium term power the Petitioner should submit the basis for considering short / medium rates. Further the Petitioner should also submit the monthly Average IEX and PXIL rates for the last 3 years.

Licensee's Response

The Petitioner respectfully submits that it has considered the rates of short / medium term power on the basis of prevailing trends and average during the past year. Further, the monthly Average energy exchange price, for the last 3 years is summarized and attached herewith marked as Annexure-X

- vii. The Petitioners should submit the actual Inter-state and Intra-state transmission losses in MUs and in percentage terms for FY 2014-15.

Licensee's Response

The Petitioner humbly submits that the details of the Intra-State transmission losses for FY 2014-15 are provided in the table below:

| Particulars | FY 14 |
|-------------------------------------|-------|
| Inter-State transmission losses (%) | 3.97% |
| Intra-State transmission losses (%) | 4.10% |

- viii. The Petitioner should submit the details for procuring power from renewable sources with status RPO Compliance. Further, the Petitioner should submit the RPO compliance status for the last 3 years and the current year as per the format provided below:

| Year | RPO Compliance Target | RPO Compliance Achieved | Reason for Non-Achievement of Targets |
|------------|-----------------------|-------------------------|---------------------------------------|
| FY 2016-17 | | | |
| FY 2015-16 | | | |
| FY 2014-15 | | | |
| FY 2013-14 | | | |
| FY 2012-13 | | | |

The Petitioner should also submit a quarterly action plan for achievement of RPO compliance targets for the previous years and current year.

Licensee's Response

The Petitioner humbly submits that the details for procuring power from renewable sources with status RPO Compliance for the last 3 years as per given format:

| Financial Year | Status of RPO-Fulfilment | | | |
|----------------|-----------------------------------|-------------------------------|-----------------------------|-----------------|
| | Non-Solar | | | |
| | (a)Renewable Energy Purchased(MU) | (b)Total Energy Purchased(MU) | Target as per Regulation(%) | RPO Achieved(%) |
| 2010-11 | 2978.77 | 65375.42 | 3.75 | 4.56 |
| 2011-12 | 5152.37 | 74479.61 | 4.50 | 6.92 |
| 2012-13 | 3719.98 | 77707.16 | 5.00 | 4.66 |
| 2013-14 | 3318.20 | 84251.84 | 5.00 | 3.94 |
| 2014-15 | 2883.61 | 86431.18 | 5.00 | 3.34 |
| 2015-16 | 2990.81 | 85597.034 | 5.00 | 3.50 |

| Financial Year | Status of RPO-Fulfilment | | | |
|----------------|-----------------------------------|-------------------------------|-----------------------------|-----------------|
| | Solar | | | |
| | (a)Renewable Energy Purchased(MU) | (b)Total Energy Purchased(MU) | Target as per Regulation(%) | RPO Achieved(%) |
| 2010-11 | 0 | 65375.42 | 0.25 | 0 |
| 2011-12 | 0 | 74479.61 | 0.50 | 0 |
| 2012-13 | 11.04 | 77707.16 | 1.00 | 0.01 |
| 2013-14 | 82.29 | 84251.84 | 1.00 | 0.1 |
| 2014-15 | 141.82 | 86431.18 | 1.00 | 0.16 |
| 2015-16 | 226.22 | 85597.034 | 1.00 | 0.26 |

e) Procurement of Renewable Power

- i. As regards procurement of Renewable Power, the Petitioner should submit the basis for considering solar tariff / Non-solar tariff for the MYT control period. Further, it has been observed that the Petitioner in previous years had not compiled the RPO. In this regards, the Petitioner should submit firm plan and steps considered to comply the RPO for the MYT Control Period.

Licensee's Response

The Petitioner humbly submits that it has considered a weighted average price of Rs. 4.50/kWh for the renewable energy procurement during the MYT Period. Further it stated that under the present competitive industry scenario, the petitioner hopes that there would be a further decrease in the prices of renewable energy and same would be submitted to the Hon'ble Commission at the time of Annual performance review. In regard with the firm plan and steps considered to comply the RPO for the MYT Control Period, the Petitioner states that it has envisaged a renewable energy generation capacity addition of around 3416 MW during the MYT control period resulting in fulfillment of RPO compliance of the Petitioner.

- ii. The Petitioner should submit year wise details of REC (Renewable Energy Certificates) purchased and amount deposited in the RPO Regulatory Fund, (if any) in compliance with Regulation 7 of Uttar Pradesh Electricity Regulatory Commission (Promotion of Green Energy through Renewable Purchase Obligation) Regulations, 2010.

Licensee's Response

The Petitioner humbly submits that no REC (Renewable Energy Certificates) have been purchased till date.

f) Basis of Projection for UI

- i. Petitioner to provide the basis for projections for Un-schedule Interchange (UI) quantum and cost for the MYT Control Period.

Licensee's Response:

The Petitioner hereby clarifies that there are no energy projections made on account of Un-schedule Interchange (UI) and the total energy to be procured shown under the head 'Inter system exchange (Bilateral & PXIL, IEX) / UI' for the MYT Period is only from the Power Exchange including DEEP Portal and Energy Exchange.

- ii. The petitioner in accordance to Regulation 16.2 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 should

conduct an exercise to validate the status of meters. The petitioner to submit the status and details regarding the same.

Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

g) Power Procurement

- i. The Petitioner should submit source wise actual power purchase quantum and power purchase cost (with break up for fixed charges, energy charges and other charges) for FY 2014-15, FY 2015-16 and for FY 2016-17 at UPPCL level.

Licensee's Response

The Petitioner hereby submits that source wise actual power purchase quantum and power purchase cost (with break up for fixed charges, energy charges and other charges for FY 2014-15, 2015-16 and FY 2016-17 (Q1 and Q2) at UPPCL level has already been submitted with the Hon'ble Commission at the time of submitting the data gap replies in respect with the ARR Petition for 2016-17 and FPPCA filings. However the petitioner hereby re-submits the same for kind consideration of the Hon'ble Commission. The details are hereby annexed marked as "Annexure-Q".

- ii. It is observed that the petitioner has not considered the recent orders in regard to the tariff approvals of the various State Generating Stations / JV's / Central Generating Stations for the computation of Power Purchase Cost. In this regards, the petitioner should submit the revised Power Purchase Cost incorporating the latest approved Tariff for the Generating Stations. For reference, comparison of approved fixed cost for UPRVUNL vis-à-vis considered by Discoms in computation of Power Purchase Cost for FY 2017-18 and FY 2018-19 is shown below:

| Sl.No. | Name of Power Stations | FY 2017-18 | | FY 2018-19 | |
|--------|------------------------|-------------------------|-----------------------------------|-------------------------|-----------------------------------|
| | | Fixed Cost as per Order | Fixed Cost considered in Petition | Fixed Cost as per Order | Fixed Cost considered in Petition |
| 1 | Anpara 'A' | 0.67 | 0.79 | 0.67 | 0.79 |
| 2 | ANPARA 'B' | 0.67 | 0.67 | 0.69 | 0.69 |
| 3 | OBRA 'A' | 1.77 | 1.76 | 1.83 | 3.76 |
| 4 | OBRA 'B' | 0.71 | 0.69 | 0.73 | 0.72 |

Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| | | | | | |
|----|----------------------------|-------|------|-------|------|
| 5 | PANKI | 1.48 | 1.63 | 1.47 | 3.37 |
| 6 | HARDUAGANJ | 1.52 | 2.35 | 1.57 | 2.43 |
| 7 | PARICHHA | 1.07 | 1.06 | 1.10 | 1.08 |
| 8 | PARICHHA EXTN. | 1.35 | 1.35 | 1.34 | 1.34 |
| 9 | HARDUAGANJ EXTN. | 1.96 | 1.97 | 1.94 | 1.94 |
| 10 | PARICHHA EXTN. STAGE-II | 1.82 | 1.81 | 1.80 | 1.79 |
| 11 | BEPL | 1.906 | 2.84 | 1.876 | 2.34 |
| 12 | Anpara-D | 1.06 | 2.23 | 1.08 | 2.23 |

Licensee's Response

The Petitioner hereby submits that for the purpose of State-Generating Companies it has considered the latest Tariff Order issued by the Hon'ble UPERC dated 18.01.2017. However the per unit fixed charges could be different from the Order on the ground that per unit fixed charges provided in the Tariff Order are on approved PLF and whereas the Petitioner has considered the actual PLF of the generating stations based on 2016-17 power procurement data. For Central generating stations it has considered the fixed and variable charges based on the energy bills for FY 2016-17. Further in respect of BEPL, it is hereby submitted that UPPCL has sent a notice to BEPL for termination of PPA and does not plan to procure any power from them in the future. In this respect, the shortfall in the energy procurement due to termination of BEPL PPA, the same would be met through Energy Exchange/ DEEP Portal.

- iii. At the time of the processing of petitions for FY 2016-17, the petitioner had submitted that the PFC Consulting Ltd. has prepared a draft approach paper which is in the discussion stage. Once the approach paper is finalized, the Petitioner would submit the same to the Commission. However, no submission has been made till date. The petitioner is required to submit the said approach paper at earliest.

Licensee's Response

In this regard, the Petitioner hereby submits that PFC Consulting Ltd. did not satisfactorily complete the said assignment and in that background the work was cancelled.

- iv. The Petitioner in its Petition has estimated the power availability also from the new generating stations in the MYT Control Period. Petitioner should submit the basis of estimating the energy availability (MU) and estimation of Fixed and Variable Charge for such stations. Petitioner should also submit the current status of new generating stations along with likely date of commercial operation.

Licensee's Response

The Petitioner hereby submits that the power availability from the new generating stations coming in ensuing year has been estimated on the basis of their expected

commissioning dates. Further the projection of Fixed and Variable Charge for such stations has been done on the best estimates possible. The Petitioner has considered the power availability from the following new generating stations in the MYT Control Period:

| Particulars | MW Capacity Addition | | | |
|----------------------------|----------------------|---------|---------|-------------|
| | 2017-18 | 2018-19 | 2019-20 | Total |
| State RE | | | | |
| Solar / Biomass | 250 | 1100 | 1250 | 2600 |
| Central Sector | | | | |
| CGS Thermal | | | | 272 |
| Tanda Stage-II | | | 155 | |
| Uchchahar-IV | | 117 | | |
| CGS Hydro | | | | 541 |
| Tapovan Vishnu Gad | | | 101 | |
| Kishanganga HEP | 64 | | | |
| Vishnugarh Pipalkoti | | | 166 | |
| Parbati II | | 155 | | |
| Kameng | | | 55 | |
| CGS Nuclear | | | | |
| RAPP Unit 7 & 8 | | | 162 | 162 |
| IPPs | | | | |
| Thermal | | | | 350 |
| RKM Powergen | 350 | | | |
| Hydro | | | | 200 |
| Teesta | 200 | | | |
| Joint Sector | | | | 916 |
| NTPC Meja | | 458 | 458 | |
| Total Capacity (MW) | | | | 5041 |

- v. The petitioner should submit month-wise power purchase details including quantum, Fixed Charges, Energy Charges, other charges, PLF, Availability, etc. for each financial year from FY 2014-15 to FY 2016-17 in the format attached as UPERC_Annexure-3.

Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

- vi. As regard the fixed and variable charges for UPRVUNL's power stations, Petitioner has submitted that it has considered that it has considered Review Order dated 18.01.2017 for UPRVUNL for the period FY 2014-15 to 2018-19. Thereafter a yearly increase of 4% has been considered for FY 2019-20 for fixed charges. The Petitioner should submit the basis of considering such escalation. Further, an increase of 3% has been considered for calculation of the Variable Charges for each power station. The petitioner however is required to submit the actual bills raised by UPRVUNL for the period of January 2017 to March 2017 along with justification for considering the said escalation rates.

Licensee's Response

The Petitioner humbly submits that it has considered an increase of 4% while calculating the energy charges for FY 2019-20 under the MYT period. The said escalation has been considered based on the past year average escalation trends. Further, the actual bills raised by UPRVUNL for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R

- vii. Petitioner has submitted that it has considered the variable charges for UPJVNL stations as per the recent energy bills raised for the period FY 2016 to FY 2017. As regard the same the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of UPJVNL for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by UPJVNL along with justification for considering the escalation rates.

Licensee's Response

The Petitioner humbly submits that there is only one-part tariff structure in case of UPJVNL and there is no such mechanism of Fuel adjustment bills for UPJVNL. The UPERC has still not issued the MYT Order for UPJVNL plants and thus the Petitioner has considered an average hike of 4% in the fixe cost for the MYT control period over and above the fixed charges billed for FY 2016-17. Further, the actual bills raised by UPRVUNL for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R

- viii. Petitioner has submitted that it has considered the variable charges for NTPC stations as per the recent energy bills raised for the period FY 2016-17 to FY 2017-

18. Accordingly the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of NTPC for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by NTPC along with justification for considering the said escalation rates.

Licensee's Response

The information readily available with the Licensee in this regard, is being submitted to the Hon'ble Commission. After consideration of the aforementioned information by Hon'ble Commission, other information's may be compiled in future as per the further directions of the Hon'ble Commission. Further, the actual bills raised for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R

- ix. Petitioner has submitted that it has considered the variable charges for NHPC stations as per the recent energy bills raised for the period FY 2016 to FY 2017. As regard the same the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of NHPC for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by NHPC along with justification for considering the said escalation rates.

Licensee's Response

The information readily available with the Licensee in this regard, is being submitted to the Hon'ble Commission. After consideration of the aforementioned information by Hon'ble Commission, other information's may be compiled in future as per the further directions of the Hon'ble Commission. Further, the actual bills raised for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R

- x. Petitioner has submitted that it has considered the variable charges for NPCIL stations as per the recent energy bills raised for the period FY 2016 to FY 2017. As regard the same the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of NPCIL for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by NPCIL along with justification for considering the said escalation rates.

Licensee's Response

The information readily available with the Licensee in this regard, is being submitted to the Hon'ble Commission. After consideration of the aforementioned information by

Hon'ble Commission, other information's may be compiled in future as per the further directions of the Hon'ble Commission. Further, the actual bills raised for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R.

- xi. Petitioner has submitted that it has considered the variable charges for IPPS / JVS stations as per the recent energy bills raised for the period FY 2016 to FY 2017. As regard the same the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of IPPS / JVS for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by IPPS / JVS.

Licensee's Response

The information readily available with the Licensee in this regard, is being submitted to the Hon'ble Commission. After consideration of the aforementioned information by Hon'ble Commission, other information's may be compiled in future as per the further directions of the Hon'ble Commission. Further, the actual bills raised for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R.

- xii. The Petitioner should submit the basis of estimating the energy availability (MU) and power purchase rate (Rs./kWh) from the following sources:

| Particulars | Energy Availability (MU) | Average Cost (Rs./kWh) |
|--------------------------------------|--------------------------|------------------------|
| Captive and Co-generation facilities | | |
| Inter system exchange (Bilateral) | | |
| Inter system exchange (PXIL) | | |
| Inter system exchange (UI) | | |
| Solar Energy | | |
| NVVN Coal Power | | |

Licensee's Response:

The Petitioner respectfully submits that the basis of estimating the energy availability and power purchase rate from the aforementioned sources has been projected considering the tie-ups, PPAs, available Cogen capacity in the State and the bilateral and exchange energy has been estimated considering the seasonal trends and seasonal requirement of short term power. The rates are reflective of the trends and the projected scenario for the ensuing year.

- xiii. Petitioner has submitted that wherever the Tariff Orders for FY 2016-17 have not been issued (for generating stations), the base year tariffs i.e., for FY 2014-15 have been escalated by 4% in case of fixed charges (only on O&M Expenses), 6.00% in

case of variable charges and 4% for gas based stations. Petitioner should submit the justification for considering such escalation rates.

Licensee's Response:

The Petitioner respectfully submits that it has not made any such statement in its MYT Petition or Business Plan.

- xiv. The Petitioner should submit the current Status of RPO compliance (separately for Solar and Non-Solar) for FY 2010-11, FY 2011-12, FY 2012-13, FY 2013-14, FY 2014-15, FY 2015-16 & FY 2016-17 against the approved power purchase (as % of total power purchase as well as in MUs) in the respective years. The Petitioner should also provide the amount of subsidy received from GoUP in regard to purchase of such power for above years and its treatment in the respective ARRs / Revenues.

Licensee's Response:

The Petitioner humbly submits that the details for procuring power from renewable sources with status RPO Compliance for the requisite period as per given format:

| Financial Year | Status of RPO-Fulfilment | | | |
|----------------|-----------------------------------|-------------------------------|-----------------------------|-----------------|
| | Non-Solar | | | |
| | (a)Renewable Energy Purchased(MU) | (b)Total Energy Purchased(MU) | Target as per Regulation(%) | RPO Achieved(%) |
| 2010-11 | 2978.77 | 65375.42 | 3.75 | 4.56 |
| 2011-12 | 5152.37 | 74479.61 | 4.50 | 6.92 |
| 2012-13 | 3719.98 | 77707.16 | 5.00 | 4.66 |
| 2013-14 | 3318.20 | 84251.84 | 5.00 | 3.94 |
| 2014-15 | 2883.61 | 86431.18 | 5.00 | 3.34 |
| 2015-16 | 2990.81 | 85597.034 | 5.00 | 3.50 |

| Financial Year | Status of RPO-Fulfilment | | | |
|----------------|-----------------------------------|-------------------------------|-----------------------------|-----------------|
| | Solar | | | |
| | (a)Renewable Energy Purchased(MU) | (b)Total Energy Purchased(MU) | Target as per Regulation(%) | RPO Achieved(%) |
| 2010-11 | 0 | 65375.42 | 0.25 | 0 |
| 2011-12 | 0 | 74479.61 | 0.50 | 0 |
| 2012-13 | 11.04 | 77707.16 | 1.00 | 0.01 |
| 2013-14 | 82.29 | 84251.84 | 1.00 | 0.1 |
| 2014-15 | 141.82 | 86431.18 | 1.00 | 0.16 |
| 2015-16 | 226.22 | 85597.034 | 1.00 | 0.26 |

h) Capital Investment plan

- i. Petitioner is required to submit detailed source / scheme wise technical and commercial details for S.no. C, D, E, F, G etc. in Table 4-2-2, Table 4-2-3 and Table 4-2-4 of the Business Plan.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

- ii. The petitioner has not submitted that technical and commercial details for on-going Capital Expenditure Works.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

- iii. The Petitioner should submit full capital investment plan with proper justification (as required) in accordance to clause 5.2 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

i) Year wise capitalization and Financing Plan

- i. The petitioner in para 5 of the Business Plan, has submitted that the capital expenditure planned under Business Plan, VypaarVikasNidhi and RML schemes is done through complete funding of State budget, however for the purpose of this Business Plan, the projected capital expenditure is considered to be funded in a debt equity mix of 70:30. The petitioner may submit the details of scheme approval from the State Government with relevant extracts from State Budget, and **clarify whether the same is in form of grant or loan.**

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

ii. The petitioner has submitted that it has considered the following assumptions while projecting GFA and CWIP are as follows:

- 40% the opening CWIP and 40% of investment made during the year, expenses capitalized & interest capitalized (40% of total investment) has been assumed to get capitalized during the year.
- Investment through "deposit work" has been taken for capital formation. However depreciation thereon has not been charged to the ARR in line with the policy adopted by Hon'ble Commission in its previous Tariff Orders.

The petitioner needs to submit the year-wise details of actual capitalization of CWIP, investment made, expenses and interest capitalized for the last 4 years i.e. FY 2011-12 to FY 2014-15 and in light of these justify the above assumptions.

Licensee's Response:

The Petitioner submits that the requisite details are summarised in the table below:

| Particulars | 2011-12 | 2012-13 | 2013-14 | 2014-15* |
|--|-----------------|-----------------|-----------------|-----------------|
| Opening WIP as on 1st April | 481.04 | 573.20 | 579.29 | 287.62 |
| Investments during the year | 848.32 | 663.48 | 944.89 | 1,260.75 |
| Employee Expenses Capitalisation | 97.54 | 67.22 | 102.09 | 147.40 |
| A&G Expenses Capitalisation | 19.87 | 20.64 | 29.20 | 41.33 |
| Interest Capitalisation on Interest on long term loans | - | - | - | 25.02 |
| Total Investments | 1,446.77 | 1,324.55 | 1,655.47 | 1,762.13 |
| Transferred to GFA (Total Capitalisation) | 873.57 | 745.26 | 960.95 | 1,464.91 |
| Closing WIP | 573.20 | 579.29 | 694.52 | 297.22 |

*The difference in Opening CWIP balance for FY 2014-15 and closing CWIP balance for FY 2013-14 is on the basis of the CAG audited balance sheets for both the years.

j) Capital Expenditure Plan

- i) The Petitioner has submitted the Capital Expenditure Plan for the MYT Control period and has sought approval of the schemes for which the capital expenditure has been proposed for more than Rs. 10 crore but not submitted the details of the schemes. The Petitioner should submit the details of each scheme in terms of Regulation 23 A of the MYT Tariff Regulations and provide the supporting documents for the purpose of investment, capital structure, capitalization schedule, financing plan and cost-benefit analysis.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data.

- ii) The petitioner should also submit the break-up of the capital expenditure works in accordance with load growth, system extension, rural electrification, distribution loss reduction or quality improvement as proposed in the petition.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data.

- iii) Petitioner should submit the details of on-going projects in accordance to Regulation 5.2 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data.

- iv) Petitioner should submit the details of projects claimed but are likely to be spilled over to the next control period.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data.

- v) Petitioner should submit the details along with the Regulation sub-clause under which the additional capitalization is claimed in accordance to Regulation 22 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 along with supporting documents like sanction orders etc., if any.

Licensee's Response:

The Petitioner humbly submits that Regulation 22 is not explicitly applicable in case of State Distribution Licensee's. However still for the purpose of reply to the Hon'ble Commission's query, the additional capitalization is claimed is claimed under sub-clause 22.2(d) of Regulation 22 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

k) Performance Parameters

- i. **Supply Availability and Wire Availability:** Petitioner has not submitted any details pertaining to supply and wire availability. Petitioner should submit the said details in accordance to clause 37 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014).

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

- ii. **AT&C Loss Distribution Loss and Collection Efficiency:** The petitioner hasnot submitted AT&C Loss and collectionEfficiency Trajectory in the business plan for the MYT Control Period. In view of that the petitioner shouldsubmit the trajectory for collection efficiency and AT&C lossesfor FY 2014-15 to FY 2019-20 with calculation and proper justification in accordance to Annexure-B of the MYT Distribution Tariff Regulation, 2014. The AT&C loss figures for FY 2014-15 to FY 2016-17 are required, as per Annexure B of the MYT format, for comparison purpose.

Licensee's Response:

The Petitioner humbly submits that the trajectory for collection efficiency and AT&C losses for FY 2014-15 to FY 2019-20 with calculation in accordance to Annexure-B of the MYT Distribution Tariff Regulation, 2014 is attached herewith marked as Annexure-Y.

- iii. Submit the basis of consideration of distribution loss for FY 2015-16 and FY 2016-17

Licensee's Response:

The Petitioner humbly submits that the distribution loss for FY 2015-16 has been considered on the basis of provisional accounts for the year and distribution loss for FY 2016-17 have been considered on the basis of best provisional no.s available at the time of filing of the MYT Petition.

- a) **Achieving 100% metering-** In para 6.1.4 it is submitted that Discoms is under process of submitting a revised 100% metering plan. It is required to submit the revised metering plan to meter the unmetered consumer in the licensed area of DVVNL.

It is also submitted that Discom has planned to achieve 100% metering at all levels (consumers/DTs/feeders). In view of that Discoms are required to submit the detailed metering plan at consumers/ DTs/ feeder level. It also be noted that metering plan should take care of the commitments of UDAY and PFA.

Consumer Metering Targets (No.)

| Particulars | DVVNL | | |
|---------------------|------------|------------|------------|
| | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| Petition/Submission | 7,48,366 | 2,161 | - |
| Power for All | 365,420 | 700,000 | - |
| UDAY | - | - | - |

Licensee's Response:

The Petitioner humbly submits that the 100% metering plan would be submitted for the perusal of the Hon'ble Commission at the earliest.

I) Capacity Addition

- i. In Para 2.2. of the Business Plan, the petitioner has submitted the total Generation Addition Plan for 3 years wherein total capacity addition is 5041 MW, however, the same is not in line with the '24 X 7 Power for All' estimates, wherein it has submitted that a capacity addition of 6307 MW by 2018-19. The petitioner needs to explain the reasons for variation generating station and year wise.

Generation Capacity in MW

| Particulars | DVVNL | | |
|--------------------|------------|------------|------------|
| | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| Business Plan | 864 | 1830 | 2347 |
| 24x7 Power for All | 2619 | 3688 | - |
| UDAY | - | - | - |

Licensee's Response:

The total Generation Addition Plan for 3 years providing the detailed station wise breakup as submitted in the MYT petition and as per the Power for All document is summarized in the table below:

MW Capacity Addiiton Plan as per the MYT Petition

| Particulars | MW Capacity Addition | | | |
|-----------------------|----------------------|---------|---------|-------|
| | 2017-18 | 2018-19 | 2019-20 | Total |
| State RE | | | | |
| Solar / Biomass | 250 | 1100 | 1250 | 2600 |
| Central Sector | | | | |
| CGS Thermal | | | | 272 |
| Tanda Stage-II | | | 155 | |
| Uchchahar-IV | | 117 | | |
| CGS Hydro | | | | 541 |
| Tapovan Vishnu Gad | | | 101 | |
| Kishanganga HEP | 64 | | | |
| Vishnugarh Pipalkoti | | | 166 | |
| Parbati II | | 155 | | |
| Kameng | | | 55 | |
| CGS Nuclear | | | | |
| RAPP Unit 7 & 8 | | | 162 | 162 |
| IPPs | | | | |
| Thermal | | | | 350 |
| RKM Powergen | 350 | | | |
| Hydro | | | | 200 |
| Teesta | 200 | | | |

Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Particulars | MW Capacity Addition | | | |
|----------------------------|----------------------|---------|---------|-------------|
| | 2017-18 | 2018-19 | 2019-20 | Total |
| Joint Sector | | | | 916 |
| NTPC Meja | | 458 | 458 | |
| Total Capacity (MW) | | | | 5041 |

MW Capacity Addition Plan as per the Power for All Document

| Sr. No. | Source | Type | Capacity (MW) | Latest Firm Entitlement | | Year |
|----------|----------------------------|-----------|---------------|-------------------------|-------|-------|
| | | | | % | MW | |
| A | New Stations-Own & Private | | | | | |
| | Meja(UPRVUNL & NTPC) | Coal | 1320 | 69% | 916 | FY 22 |
| | Ghatampur TPP | Coal | 1980 | 64% | 1275 | FY 22 |
| | Case I second | Coal | 1169 | 100% | 1169 | FY 18 |
| | Bara (JP Group) | Coal | 1980 | 30% | 594 | FY 18 |
| | Retirement | Coal | -210 | 100% | -210 | FY 19 |
| Subtotal | Upcoming -Own & Private | | 6239 | | 3744 | |
| B | Upcoming -CGS | | | | | |
| | Visnugarh Pipal Kothi | Hydro | 444 | 37% | 166 | FY 20 |
| | Subansiri Lower (NHPC) | Hydro | 2000 | 9% | 182 | FY 21 |
| | Tapovan Vishnugarh | Hydro | 520 | 20% | 102 | FY 20 |
| | Lata Tapovan HEP (NTPC) | Hydro | 171 | 20% | 34 | FY 22 |
| | Parbati-II HEP | Hydro | 800 | 19% | 155 | FY 19 |
| | Tanda-II | Coal | 1320 | 63% | 832 | FY 19 |
| Subtotal | Upcoming -CGS | | 5255 | | 1470 | |
| C | Upcoming -State | | | | | |
| | Harduaganj Extn. St. II | Coal | 660 | 100% | 660 | FY 20 |
| | Obra C | Coal | 1320 | 100% | 1320 | FY 22 |
| | Jawaharpur | Coal | 1320 | 100% | 1320 | FY 22 |
| | UPJVNL Hydro | Hydro | 1.5 | 100% | 1.5 | FY 18 |
| | Harduaganj Extn. St. II | Coal | 660 | 100% | 660 | FY 20 |
| Subtotal | Upcoming -State Projects | | 3302 | | 3302 | |
| D | Upcoming Renewable | | | | | |
| | Solar | Renewable | 2610 | 100% | 2610 | FY 22 |
| | SHP | Renewable | 6 | 100% | 6.0 | FY 19 |
| | Biomass | Renewable | 400 | 100% | 400 | FY 19 |
| Subtotal | Upcoming Renewable | | 3016 | | 3016 | |
| Total | Upcoming | | 17812 | | 11532 | |

m) Demand Estimate

- i. The petitioner has submitted that it has considered "Running hour factor: Load shedding affects different consumer categories differently. Its effect was taken into account through a factor of present running hour supply and projected hour supply.

The petitioner should provide the details of the Running hour factor considered. Further the petition should submit reasons as to not considering the projected sale and energy requirement as projected by the petitioner in '24x7 Power for All'.

Licensee's Response:

The Petitioner humbly submits that the details of Running hour factor: Load shedding affects different consumer categories differently, is provided in the Load Forecast Model attached herewith the reply marked as Annexure-L. Further it is submitted that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections. Therefore the projected sale and energy requirement is not in line with the Power for All Document.

- ii. The petitioner to submit the study of agricultural feeders which are segregated/ not segregated in significant nos. in accordance to Regulation 17.2 & Regulation 17.3 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

The Petitioner humbly submits that UPPCL of behalf of its Discoms has initiated the process for study of agricultural feeders which are segregated/ not segregated and would submit the requisite report for the approval of the Hon'ble Commission.

n) Distribution Loss Forecast

- i. The petitioner to submit the circle wise distribution loss targets in accordance to Regulation 18.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

It is humbly submitted that the circle wise AT&C losses, are not maintained at the circle level. Further the same is submitted at Dsicom level for kind review of the Hon'ble Commission attached herewith marked as Annexure-Y

- ii. Petitioner in its petition submitted it has considered the Distribution Loss trajectory as well as AT&C Loss trajectory for FY 2015-16 to FY 2019-20 as agreed in UDAY Scheme. Further, it is noted that the petitioner has projected a different loss trajectory in '24x7 Power for All' document. The petitioner should submit the reasons for the difference (as shown in table below). The petitioner should further submit the year wise details of loss targets actually achieved in last 2 years w.r.t. projection in UDAY along with detailed justification.

| Distribution loss (%) projection for Control period | | | | |
|---|--------------------|------------|------------|------------|
| Name of the Discom | Particulars | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| DVVNL | MYT Petition | 20.07% | 16.25% | 12.10% |
| | 24X7 Power for All | 16.81% | 13.47% | 12.47% |
| | UDAY | - | - | - |

Licensee's Response:

The Petitioner humbly submits that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections.

Further the year wise details of loss targets actually achieved in last 2 years w.r.t. projection in UDAY is provided in the table below:

| Particulars | Distribution Loss Target as per UDAY | Distribution Loss Target (Actuals) |
|-------------|--------------------------------------|------------------------------------|
| FY 2015-16 | 27.20% | 27.79% |
| FY 2016-17 | 23.82% | 28.44% |

- iii. The Petitioner has submitted that actual/ Audit Distribution loss for FY 2014-15 as 40.25 % while loss projected for FY 2017-18 is as 20.07% the target seems very aggressive. In view of the above, Petitioner to submit that the detailed action plan to achieve such losses reduction targets.

| Name Discom | Distribution loss (%) | | | | | |
|-------------|-------------------------|-----------------------------|---------------------------|------------|---------------------------|------------|
| | FY 2014-15 (Audited) | FY 2015-16 (Provisional) | FY 2016-17 (Approved) | FY 2017-18 | FY 2018-19 (Projected) | FY 2019-20 |
| DVVNL | 40.25% | 27.79% | 23.82% | 20.07% | 16.25% | 12.10% |

Licensee's Response:

The Petitioner humbly submits that against 40.25% distribution losses in FY 2014-15 it has already achieved 27.20% distribution losses in FY 2015-16. Further, in its Business Plan, it has detailed out the various initiatives already undertaken and to be implemented during the control period to reduce its distribution losses in order to achieve the trajectories committed under the UDAY scheme.

E. ARR/ Tariff for FY 2017-18 to FY 2019-20:

a) Operation and Maintenance -

- i. It is observed that the petitioner has not computed the O&M Expense as per the provision of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014). In this regards, the petitioner is required to submit the information as detailed below and revised claim of O&M Expense **without which it would not be possible to properly compute the O&M Expenses for the MYT Control Period.**
 - Justification for considering provisionally audited figures of FY 2015-16 for calculation of O&M Expense norms, when the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014) provides for use of last five years audited figures available.
 - The petitioner is required to submit the audited figures of Employee Expense, A&G Expense and R&M Expense for FY 2010-11 for calculation of O&M Expense Norms.
 - Justification for not considering the Employee Expense per Substation for computation of Employee Expense.
 - Justification for not considering the A&G Expense per Employee for computation of A&G Expense.
 - The petitioner should submit the number of substation, number of Employees, number of consumers for FY 2010-11 to FY 2019-20.
 - It is observed that as per provisional audited accounts for O&M Expenses for FY 2015-16 has decreased significantly as compared to previous years. In this regards, the petitioner is required to submit the justification for same.
 - Submit the revised detailed computations of O&M Expenses for the MYT Control period in excel format with all linkages.
 - The petitioner needs to submit the basis of projecting increase of employee expenses by 15% due to impact of 7th Pay Commission and submit a detailed computation w.r.t category/grade wise raise in employee expenses before and after 7th pay Commission for each year.

Licensee's Response:

The Petitioner humbly submits that the revised O&M Expense calculations as per the provision of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014) considering the O&M expenses data for the period FY 2010-11 to FY 2014-15 are summarized and attached herewith the petition marked as Annexure-S.

b) Depreciation

- i) The petitioner should provide the details of the asset wise normative GFA and Cumulative depreciation as under:

| Particulars | Normative GFA | | |
|---|---------------|---------|---------|
| | 2014-15 | 2015-16 | 2016-17 |
| Land & Land Rights | | | |
| i) Unclassified | | | |
| ii) Freehold Land | | | |
| Buildings | | | |
| Other Civil Works | | | |
| Plant & Machinery | | | |
| Lines, Cable Network etc. | | | |
| Vehicles | | | |
| Furniture & Fixtures | | | |
| Office Equipment | | | |
| Jeep & Motor Car | | | |
| Assets taken over from the Licensee pending final valuation | | | |
| Total | | | |

| Particulars | Cumulative Depreciation | | |
|---|-------------------------|---------|---------|
| | 2014-15 | 2015-16 | 2016-17 |
| Land & Land Rights | | | |
| i) Unclassified | | | |
| ii) Freehold Land | | | |
| Buildings | | | |
| Other Civil Works | | | |
| Plant & Machinery | | | |
| Lines, Cable Network etc. | | | |
| Vehicles | | | |
| Furniture & Fixtures | | | |
| Office Equipments | | | |
| Jeep & Motor Car | | | |
| Assets taken over from the Licensee pending final valuation | | | |

Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Particulars | Cumulative Depreciation | | |
|-------------|-------------------------|---------|---------|
| | 2014-15 | 2015-16 | 2016-17 |
| Total | | | |

Licensee's Response:

The details of the asset wise normative GFA in the given format is provided in the table below:

| Particulars | Rate of Depreciation (%) as per MYT Reg. | Normative GFA Opening 2017-18 | Depreciation |
|---|--|-------------------------------|--------------|
| Land & Land Rights | | | |
| i) Unclassified | 0 | 1.25 | - |
| ii) Freehold Land | 0 | - | - |
| Buildings | 3.02 | 163.57 | 4.94 |
| Other Civil Works | 3.02 | - | - |
| Plant & Machinery | 7.84 | 1,947.80 | 152.71 |
| Lines, Cable Network etc. | 7.84 | 5,506.65 | 431.72 |
| Vehicles | 12.77 | 1.40 | 0.18 |
| Furniture & Fixtures | 12.77 | 5.08 | 0.65 |
| Office Equipments | 12.77 | 3.59 | 0.46 |
| Jeep & Motor Car | 12.77 | - | - |
| Assets taken over from the Licensee pending final valuation | 12.77 | - | - |
| Total | | 7,629.33 | 590.65 |
| Weighted Average rate of Depreciation (%) | | | 7.74 |

| Particulars | 2014-15 | 2015-16 | 2016-17 |
|----------------------|---------|---------|---------|
| Opening Depreciation | 2017.08 | 2353.59 | 2791.67 |
| Add: Depreciation | 336.51 | 438.08 | 238.82 |
| Closing Depreciation | 2353.59 | 2791.67 | 3030.49 |

- ii) Petitioner in Form F37 of the MYT formats has submitted the depreciation claimed for the MYT control Period. It has been observed that the computation for the depreciation has not been submitted and only the depreciation amounts has been punched in the excel formats. As regard the same, the Petitioner should submit the revised format including the computation of the depreciation for each asset class in accordance to Regulation 26 of the

Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

The Petitioner humbly submits that in its MYT Petition it has computed the weighted average rate of depreciation as 7.74% based on the closing gross fixed asset base for FY 2016-17 and the depreciation rates as prescribed in Annexure-C of the MYT Distribution Regulation. The said calculations are provided in the table below:

| Particulars | Rate of Depreciation (%) as per MYT Reg. | Normative GFA Opening 2017-18 | Depreciation |
|---|--|-------------------------------|---------------|
| Land & Land Rights | | | |
| i) Unclassified | 0 | 1.25 | - |
| ii) Freehold Land | 0 | - | - |
| Buildings | 3.02 | 163.57 | 4.94 |
| Other Civil Works | 3.02 | - | - |
| Plant & Machinery | 7.84 | 1,947.80 | 152.71 |
| Lines, Cable Network etc. | 7.84 | 5,506.65 | 431.72 |
| Vehicles | 12.77 | 1.40 | 0.18 |
| Furniture & Fixtures | 12.77 | 5.08 | 0.65 |
| Office Equipments | 12.77 | 3.59 | 0.46 |
| Jeep & Motor Car | 12.77 | - | - |
| Assets taken over from the Licensee pending final valuation | 12.77 | - | - |
| Total | | 7,629.33 | 590.65 |
| Weighted Average rate of Depreciation (%) | | | 7.74 |

Further, it has considered the above weighted average rate of depreciation for the purpose of calculating the depreciation for the MYT Control period as depicted in the table below:

| Particulars | 2017-18 | 2018-19 | 2019-20 |
|-----------------------------------|----------------|----------------|----------------|
| Opening GFA | 7578.70 | 9170.72 | 11333.92 |
| Less: Cumulative Depreciation | 3030.49 | 3208.19 | 3442.42 |
| Opening Written Down Value | 4548.21 | 5962.53 | 7891.50 |
| Add: Additions | 1592.02 | 2163.19 | 2029.23 |
| Closing Written Down Value | 6140.24 | 8125.73 | 9920.73 |
| Average GFA | 5344.23 | 7044.13 | 8906.12 |

Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Particulars | 2017-18 | 2018-19 | 2019-20 |
|--|---------|---------|---------|
| Weighted average rate of Depreciation (%) | 7.74% | 7.74% | 7.74% |
| Gross Depreciation | 413.74 | 545.35 | 689.50 |
| Dep Amortisation of Assets from Capital Grants | 236.04 | 311.12 | 393.36 |
| Net Allowable Depreciation | 177.70 | 234.23 | 296.14 |

- iii) The petitioner should submit the detailed working of depreciation rate considered for the MYT Control period i.e. FY 2017-18 to FY 2019-20 along with necessary justification in line with Clause 26 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 as shown below:

Quote

26. Treatment of Depreciation

- a) Depreciation shall be calculated for each year of the control period on the written down value of the fixed assets of the corresponding year.
- b) Depreciation shall not be allowed on assets funded by consumer contributions or subsidies / grants.
- c) Depreciation shall be calculated annually on the basis of rates as detailed in Annexure – C or as may be notified by the Commission vide a separate order. (Emphasis added)
- d) The residual value of assets shall be considered as 10% and depreciation shall be allowed to a maximum of 90% of the original cost of the asset.

Unquote

Licensee's Response:

The Petitioner humbly submits that the depreciation for MYT control period has been calculated in line with Clause 26 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014. Further the detailed working of depreciation rate considered for the MYT Control period i.e. FY 2017-18 to FY 2019-20 and the allowable depreciation calculations for the MYT period is provided in reply to query no. D(b)(ii).

- iv) The Petitioner should also confirm that cumulative depreciation for the MYT control Period is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of GFA in accordance with U.P. Electricity Regulatory Commission Multi Year Distribution Tariff Regulations, 2014.

Licensee's Response

Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

The licensee confirms that the cumulative depreciation for the MYT control Period is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of GFA in accordance with U.P. Electricity Regulatory Commission Multi Year Distribution Tariff Regulations, 2014.

- v) Depreciation figures submitted in F37 is not matching with figure submitted in the F1 format. Petitioner should submit the clarification in this regard and also submit the revised format. The petitioner should submit the detailed working of depreciation in excel along with all linkages.

Licensee's Response

The Petitioner hereby humbly submits that there was some inadvertent error in Form 37 of the MYT Tariff Formats and the same is re-submitted before the Hon'ble Commission for its kind perusal. Also the detailed working of depreciation in excel along with all linkages is attached herewith marked as Annexure-T.

The licensee confirms that the cumulative depreciation for the MYT control Period is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of GFA in accordance with U.P.

c) Revenue from Tariff

- i) The petitioner should submit the clarification that why the figures submitted in Revenue Model and Form S1 is not matching figure as submitted in the ARR Table 5.1-35 of the petition.

| Particulars | Revenue (RsCrore) for MYT Control Period | | |
|------------------------------|--|------------|------------|
| | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| Revenue as per Revenue Model | 10957.06 | 13176.84 | 14956.52 |
| Revenue as per Form S1 | 10957.06 | 13176.84 | 14956.52 |
| Revenue as per Table 5.1-35 | 11368.62 | 13672.53 | 15503.09 |

In view of the above the petitioner should the revised figures and justification for the discrepancy.

Licensee's Response

The Petitioner humbly submits that there would be an inadvertent error in Table 5.1-35 of the Petition. Thus the Petitioner hereby clarifies that the Revenue No.s shown in the Revenue Model and Form S1 stands correct and should be considered for the purpose of analysing the MYT Petition.

- ii) In reference to the Commission's letter no. UPERC / Secy / D (Tariff)/ 17-2230 dated March 08, 2017 where the Discoms are required to submit the Two –Part tariff Proposal for the 'Others' Sub-Category in the metered LMV-9 category of consumers. In view of that the Petitioner should submit the Two Part Tariff Proposal for said category.

Licensee's Response

The Petitioner humbly submits the proposed Tariff Rate Schedule has already been submitted to the Hon'ble Commission for its kind perusal, wherein the Tariff Proposed for LMV-9 category for FY 2017-18 has been submitted for Commission's approval.

- iii) The petitioner should clarify the basis of assumption taken in revenue model. The petitioner should submit the clarification category / sub-category wise in detail.

Licensee's Response

The Petitioner humbly submits that assumption taken in revenue model for each category / sub-category of consumer is on the basis of the sample trends observed in the billing determinants of each category / sub-category covered under the rate schedule.

- iv) The Petitioner should clarify that how the connected load for Life line consumers is more than the no. of consumers for FY 2016-17, FY 2017-18 & FY 2018-19 as provided in Revenue Model. However, as per rate schedule Life line consumer should have the contracted load of 1 kW hence no. of consumers must be always equal to the connected load for said category. In regard to the same the licensee is required to make the revised submission (where applicable).

Licensee's Response

The Petitioner humbly submits that it is making its best efforts to rectify the issue pointed out by the Hon'ble Commission. Considering the large no. of Divisions and Consumer base, the Petitioner requests the Hon'ble Commission to kindly allow it some more time to reply to this query.

- v) The Petitioner should submit consumer category and sub-category wise Regulatory Surcharges (separately for Regulatory Surcharge-1 & Regulatory Surcharge-2) billed, collected and deemed (year wise) from FY 2013-14 to FY 2016-17 in the format attached as UPERC_Annexure-5 .

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

d) Consumer Security Deposit

- i. The Petitioner should submit the detailed computation of interest on consumer security for FY 2014-15 to FY 2016-17 clearly indicating the opening balance, additions during the year and closing balance of the consumer security deposit.

Licensee's Response

The Petitioner humbly submits that the opening balance, additions during the year and closing balance of the consumer security deposit and interest thereon for FY 2014-15 and 2015-16 is provided in the table below based on the audited balance sheet for FY 2014-15 and provisional balance sheet for FY 2015-16 and for FY 2016-17 based on the estimates submitted in the MYT Petition.

| Particulars | FY 2014-15 (Audited) | FY 2015-16 (Provisional) | FY 2016-17 (Estimates) |
|---------------------------------------|-------------------------|-----------------------------|---------------------------|
| Opening Balance of Security Deposit | 350.12 | 390.61 | 432.42 |
| Additions during the Year | 40.49 | 41.81 | 31.96 |
| Closing Balance of Security Deposit | 390.61 | 432.42 | 464.38 |
| Interest on Consumer Security Deposit | 32.90 | 35.37 | 41.97 |

e) Revenue gap and Carrying Cost

- i) Petitioner should submit the total revenue gap till end of FY 2017-18 (at existing tariff) considering the Revenue Gap approved by the Commission in its Order dated August 01, 2016 and the Revenue Gap claimed by the Petitioner in its Petition.

Licensee's Response

The Petitioner humbly submits that the total revenue gap till end of FY 2017-18 (at existing tariff) considering the Revenue Gap approved by the Commission in its Order dated August 01, 2016 (including Truing-up for FY 2013-14) and the Revenue Gap claimed by the Petitioner in its Petition is summarized in the table below:

| Particulars | Amount (Rs. Crore) |
|--|-----------------------|
| Revenue Gap approved by the Commission in its Order dated August 01, 2016 (including Truing-up for FY 2013-14) | 9,956.42 |

Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| Particulars | Amount (Rs. Crore) |
|---|-----------------------|
| Difference in Revenue Gap filed as per True up Petition for 2014-15 and Revenue Gap approved by the Hon'ble Commission (as per the revised table submitted in reply to the deficiency note) | 576.49 |
| Revenue Gap as per ARR for FY 2017-18 (as per the MYT Petition submitted before the Hon'ble Commission) | 3,628.65 |
| Total | 14,161.56 |

Further, the Petitioner requests the Hon'ble Commission to kindly allow the carrying cost on the Revenue Gap as approved by the Hon'ble Commission in the MYT Order.

- ii) The Petitioner should also submit the detailed recovery mechanism for the gap claimed by the Petitioner created out of truing up of FY 2014-15 and ARR / Tariff of FY 2017-18.

Licensee's Response

The Petitioner humbly submits it has already submitted its Tariff Proposal for FY 2017-18, proposing a tariff hike of 22.66% to cover its revenue gap and it is further understood that given the significant amount of revenue gap, the whole impact may not be able to be passed through a revision in retail tariffs, as it may lead to massive tariff shock. Thus the Petitioner requests the Hon'ble Commission being the Regulatory Authority, to find out a suitable way in which the Petitioner can recover its revenue gap and also the least burden can be passed on to the retail consumers to protect them from tariff shock.

f) Interest on Loan

- i) The interest on loan figures submitted in F40 is not matching with figures submitted in the F1 format. Petitioner should submit the clarification in this regard and also submit the revised format. The petitioner should submit the detailed working in excel along with all linkages. It is also noted that figure submitted in F1 format does not matching with ARR summary table 5.1-35.

Licensee's Response

The Petitioner humbly submits that there would have been some inadvertent error. The revised Format 1 and Format 40 is submitted herewith marked as Annexure-U for the kind perusal of the Hon'ble Commission. The same is also attached herewith in soft copy in a workable excel format.

- ii) The petitioner to submit the basis for considering weighted average rate of interest on loan as 10.16% for the MYT Control Period.

Licensee's Response

The Petitioner humbly submits that it has considered 10.16% as the weighted average rate of interest on loan as for the MYT Control Period equivalent to the weighted average rate of interest on loan for FY 2014-15 being the latest available audited account of the Petitioner.

g) Interest on Working Capital

- i) The petitioner to submit the detailed working of Interest on Working Capital along with all the linkages in excel file format.

Licensee's Response

The Petitioner humbly submits that the detailed working of Interest on Working Capital along with all the linkages in excel file format is attached herewith marked as Annexure-V for the kind perusal of the Hon'ble Commission.

- ii) It has been observed that figure of Interest on Working Capital as mentioned in Format F1 (signed Hard Copy of MYT petition) is not matching with figure provided in the MYT petition Table 5.1-30. The petition should clarify the same and make the revised submission in this regard.

Licensee's Response

The Petitioner humbly submits that there would be an inadvertent error, therefore the detailed working of Interest on Working Capital along with all the linkages in excel file format is attached herewith marked as Annexure-V for the kind perusal of the Hon'ble Commission.

h) Cross Subsidy Surcharge

- i) The petitioner should submit detailed computation of Cross Subsidy Surcharge (CSS) for FY 2017-18, FY 2018-19 & FY 2019-20 as per Clause 39 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

The Petitioner respectfully submits that the detailed computation of Cross Subsidy Surcharge (CSS) for FY 2017-18, FY 2018-19 & FY 2019-20 as per Clause 39(f) of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 is summarised below:

WHEELING CHARGES FROM OPEN ACCESS CONSUMERS

Clause 36 of the MYT Distribution Regulations provide that ARR/Tariff filing by the Distribution Licensee shall separately indicate Aggregate Revenue Requirement (ARR) for Wheeling function and Retail Supply function embedded in the distribution function. Till such time complete segregation of accounts between Wheeling and Retail Supply Business takes place ARR proposals for Wheeling and Retail Supply Business shall be prepared based on an allocation statement to the best judgment of the distribution licensee. The wheeling charge has been computed on overall consolidated discom basis keeping in line with the consistent philosophy of the Hon'ble Commission in past Tariff Orders.

Wheeling Charges for FY 2017-18

| Particulars | DVVNL | MVVNL | PVVNL | PuVVNL | TOTAL |
|--|-----------|-----------|-----------|-----------|-----------|
| Net Distribution Wheeling Function ARR (Rs. Crore) | 2,068.91 | 2,038.36 | 3,069.45 | 2,526.46 | 9,703.19 |
| Retail sales by Discom (MU) | 20,240.98 | 19,942.10 | 30,029.64 | 24,717.39 | 94,930.11 |
| Wheeling Charge (Rs./kWh) | | | | | 1.022 |

VOLTAGE-WISE WHEELING CHARGES FOR FY 2017-18

| S. No. | Particulars | Units | Rs./kWh |
|--------|---|---------|---------|
| 1 | Connected at 11 kV | | |
| I | Long Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.818 |
| II | Short Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.818 |
| 2 | Connected above 11 kV | | |
| I | Long Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.511 |
| II | Short Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.511 |

Wheeling Charges for FY 2018-19

| Particulars | DVVNL | MVVNL | PVVNL | PuVVNL | TOTAL |
|--|-----------|-----------|-----------|-----------|------------|
| Net Distribution Wheeling Function ARR (Rs. Crore) | 2,800.76 | 2,944.65 | 4,003.94 | 3,321.00 | 13,070.34 |
| Retail sales by Discom (MU) | 25,349.76 | 26,652.12 | 36,239.81 | 30,058.47 | 118,300.15 |
| Wheeling Charge (Rs./kWh) | | | | | 1.105 |

VOLTAGE-WISE WHEELING CHARGES FOR FY 2018-19

| S. No. | Particulars | Units | Rs./kWh |
|--------|---|---------|---------|
| 1 | Connected at 11 kV | | |
| I | Long Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.884 |
| II | Short Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.884 |
| 2 | Connected above 11 kV | | |
| I | Long Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.553 |
| II | Short Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.553 |

Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

Wheeling Charges for FY 2019-20

| Particulars | DVVNL | MVVNL | PVVNL | PuVVNL | TOTAL |
|--|-----------|-----------|-----------|-----------|------------|
| Net Distribution Wheeling Function ARR (Rs. Crore) | 3,297.07 | 3,687.90 | 4,670.51 | 3,909.23 | 15,564.71 |
| Retail sales by Discom (MU) | 29,689.77 | 33,209.16 | 42,057.44 | 35,202.25 | 140,158.62 |
| Wheeling Charge (Rs./kWh) | | | | | 1.111 |

VOLTAGE-WISE WHEELING CHARGES FOR FY 2019-20

| S. No. | Particulars | Units | Rs./kWh |
|--------|---|---------|---------|
| 1 | Connected at 11 kV | | |
| I | Long Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.889 |
| II | Short Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.889 |
| 2 | Connected above 11 kV | | |
| I | Long Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.556 |
| II | Short Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.556 |

CROSS SUBSIDY SURCHARGE PROPOSED FOR FY 2017-18

| S No. | Categories | Average Billing Rate | Average Billing Rate (inclusive of Regulatory Surcharge) "T" | Aggregate of transmission, distribution and commercial Losses "L" | aggregate of transmission, distribution and wheeling charge "D" | Per unit cost of carrying regulatory assets "R" | Cost of Supply for computing CSS | Cross Subsidy Surcharge "CSS" | 20% of Average Realization (Rs./unit) | Effective CSS (Rs./unit) |
|-------|---------------------------|----------------------|--|---|---|---|----------------------------------|-------------------------------|---------------------------------------|--------------------------|
| 1 | HV-1 (Supply at 11 kV) | 10.40 | 10.77 | 8% | 1.02 | 0.38 | 5.863 | 4.91 | 2.08 | 2.08 |
| 2 | HV-1 (Supply above 11 kV) | 11.15 | 11.56 | 4% | 0.72 | 0.40 | 5.396 | 6.16 | 2.23 | 2.23 |
| 3 | HV-2 (Supply at 11 kV) | 7.81 | 8.10 | 8% | 1.02 | 0.28 | 5.771 | 2.33 | 1.56 | 1.56 |
| 4 | HV-2 (Supply above 11 kV) | 7.06 | 7.33 | 4% | 0.72 | 0.27 | 5.260 | 2.07 | 1.41 | 1.41 |
| 5 | HV-3 (Supply above 11 kV) | 9.36 | 9.75 | 4% | 0.72 | 0.39 | 5.385 | 4.36 | 1.87 | 1.87 |
| 6 | HV-4 (Supply at 11 kV) | 8.68 | 9.06 | 8% | 1.02 | 0.37 | 5.858 | 3.20 | 1.74 | 1.74 |
| 7 | HV-4 (Supply above 11 kV) | 8.48 | 8.84 | 4% | 0.72 | 0.36 | 5.357 | 3.49 | 1.70 | 1.70 |

CROSS SUBSIDY SURCHARGE PROPOSED FOR FY 2018-19

Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

| S No. | Categories | Average Billing Rate | Average Billing Rate (inclusive of Regulatory Surcharge) "T" | Aggregate of transmission, distribution and commercial Losses "L" | aggregate of transmission, distribution and wheeling charge "D" | Per unit cost of carrying regulatory assets "R" | Cost of Supply for computing CSS | Cross Subsidy Surcharge "CSS" | 20% of Average Realization (Rs./unit) | Effective CSS (Rs./unit) |
|-------|---------------------------|----------------------|--|---|---|---|----------------------------------|-------------------------------|---------------------------------------|--------------------------|
| 1 | HV-1 (Supply at 11 kV) | 10.42 | 10.79 | 8% | 1.12 | 0.37 | 6.169 | 4.62 | 2.08 | 2.08 |
| 2 | HV-1 (Supply above 11 kV) | 11.27 | 11.67 | 4% | 0.79 | 0.40 | 5.670 | 6.00 | 2.25 | 2.25 |
| 3 | HV-2 (Supply at 11 kV) | 7.81 | 8.10 | 8% | 1.12 | 0.28 | 6.078 | 2.02 | 1.56 | 1.56 |
| 4 | HV-2 (Supply above 11 kV) | 7.06 | 7.33 | 4% | 0.79 | 0.27 | 5.534 | 1.80 | 1.41 | 1.41 |
| 5 | HV-3 (Supply above 11 kV) | 9.37 | 9.76 | 4% | 0.79 | 0.39 | 5.659 | 4.10 | 1.87 | 1.87 |
| 6 | HV-4 (Supply at 11 kV) | 8.35 | 8.71 | 8% | 1.12 | 0.36 | 6.151 | 2.56 | 1.67 | 1.67 |
| 7 | HV-4 (Supply above 11 kV) | 8.17 | 8.51 | 4% | 0.79 | 0.35 | 5.617 | 2.90 | 1.63 | 1.63 |

CROSS SUBSIDY SURCHARGE PROPOSED FOR FY 2019-20

| S No. | Categories | Average Billing Rate | Average Billing Rate (inclusive of Regulatory Surcharge) "T" | Aggregate of transmission, distribution and commercial Losses "L" | aggregate of transmission, distribution and wheeling charge "D" | Per unit cost of carrying regulatory assets "R" | Cost of Supply for computing CSS | Cross Subsidy Surcharge "CSS" | 20% of Average Realization (Rs./unit) | Effective CSS (Rs./unit) |
|-------|---------------------------|----------------------|--|---|---|---|----------------------------------|-------------------------------|---------------------------------------|--------------------------|
| 1 | HV-1 (Supply at 11 kV) | 10.43 | 10.81 | 8% | 1.15 | 0.37 | 6.390 | 4.42 | 2.09 | 2.09 |
| 2 | HV-1 (Supply above 11 kV) | 11.38 | 11.78 | 4% | 0.82 | 0.40 | 5.883 | 5.90 | 2.28 | 2.28 |
| 3 | HV-2 (Supply at 11 kV) | 7.81 | 8.10 | 8% | 1.15 | 0.28 | 6.302 | 1.80 | 1.56 | 1.56 |
| 4 | HV-2 (Supply above 11 kV) | 7.07 | 7.33 | 4% | 0.82 | 0.27 | 5.748 | 1.59 | 1.41 | 1.41 |
| 5 | HV-3 (Supply above 11 kV) | 9.38 | 9.77 | 4% | 0.82 | 0.39 | 5.874 | 3.90 | 1.88 | 1.88 |
| 6 | HV-4 (Supply at 11 kV) | 8.35 | 8.71 | 8% | 1.15 | 0.36 | 6.375 | 2.33 | 1.67 | 1.67 |
| 7 | HV-4 (Supply above 11 kV) | 8.16 | 8.51 | 4% | 0.82 | 0.35 | 5.831 | 2.68 | 1.63 | 1.63 |

F. Queries pertains to Torrent Power Ltd.

a) Metering

M/s Torrent Power Ltd. must submit yearly action plan to achieve 100% metering for MYT control period (FY 2017-18 to FY 2019-20).

Licensee's Response

The Petitioner humbly submits that it has asked M/s Torrent Power Ltd. to provide the requisite information. Once the said information is available with the Licensee, it will submit the same before the Hon'ble Commission for its kind perusal.

b) Addition of Consumers

M/s Torrent Power Ltd must submit the targets for the addition of consumers and a monthly action plan on how it will achieve its targets for addition of consumers in the next 3 years i.e. FY 2017-18 to FY 2019-20 (for MYT control period).

Licensee's Response

The Petitioner humbly submits that it has asked M/s Torrent Power Ltd. to provide the requisite information. Once the said information is available with the Licensee, it will submit the same before the Hon'ble Commission for its kind perusal.

c) Pre-paid Meters

M/s Torrent Power Ltd must submit details of prepaid Installed in the franchisee Area. M/s Torrent should also submit the target to Install Prepaid meters in the next 3 years i.e. FY 2017-18 to FY 2019-20 (for MYT control period).

Licensee's Response

The Petitioner humbly submits that it has asked M/s Torrent Power Ltd. to provide the requisite information. Once the said information is available with the Licensee, it will submit the same before the Hon'ble Commission for its kind perusal.

d) LED distribution & Energy Efficient fans

The Commission in its Order dated November 23, 2016 has directed M/s Torrent Power Ltd. to launch LED program in a big way and increase the distribution of LED bulbs and energy efficient fans. M/s Torrent Power Ltd. must submit the targets for LED distribution and Energy Efficient fans for 3 years. i.e. FY 2017-18 to FY 2019-20 (for MYT control period).

Licensee's Response

The Petitioner humbly submits that it has asked M/s Torrent Power Ltd. to provide the requisite information. Once the said information is available with the Licensee, it will submit the same before the Hon'ble Commission for its kind perusal.

e) Standards of Performance

No Submission on Standard of Performance & Quality, Quantity of power has been made. M/s Torrent Power Ltd. must submit the reports on Standard of Performance as per the formats provided in the Electricity Supply Code, 2005.

Licensee's Response

The Petitioner humbly submits that it has asked M/s Torrent Power Ltd. to provide the requisite information. Once the said information is available with the Licensee, it will submit the same before the Hon'ble Commission for its kind perusal.

f) Quality & Quantity of Power

M/s Torrent Power Ltd. must submit the data pertaining to SAIFI, SAIDI, MAIFI, etc. as provided in the Electricity Supply Code, 2005.

Licensee's Response

The Petitioner humbly submits that it has asked M/s Torrent Power Ltd. to provide the requisite information. Once the said information is available with the Licensee, it will submit the same before the Hon'ble Commission for its kind perusal.

g) Distribution loss, AT & C loss, Collection Efficiency :

M/s Torrent Power Ltd. must submit the actual Distribution Loss, AT&C Loss, and Collection Efficiency from FY 2010-11 to FY 2016-17. It must also submit the projections for the same for MYT Control period i.e. FY 2017-18 to FY 2019-20.

Licensee's Response

The Petitioner humbly submits that it has asked M/s Torrent Power Ltd. to provide the requisite information. Once the said information is available with the Licensee, it will submit the same before the Hon'ble Commission for its kind perusal.

h) Input Rate

M/s Torrent Power must submit the detailed computation of the Input Rate from FY 2010-11 to FY 2016-17.

Licensee's Response

The Petitioner humbly submits that it has asked M/s Torrent Power Ltd. to provide the requisite information. Once the said information is available with the Licensee, it will submit the same before the Hon'ble Commission for its kind perusal.

i) Billing determinants, Revenue Billed & Revenue Collected :

M/s Torrent Power Ltd. must submit the category-subcategory wise details of actual billing determinants (Consumer No. , Connected Load (kW), Consumer Sales(MUs)), Revenue Billed,

Revenue Collected for FY 2010-11 to FY 2016-17. It must also submit the projections for the same for MYT Control period i.e. FY 2017-18 to FY 2019-20.

Licensee's Response

The Petitioner humbly submits that it has asked M/s Torrent Power Ltd. to provide the requisite information. Once the said information is available with the Licensee, it will submit the same before the Hon'ble Commission for its kind perusal.

G. Miscellaneous

- i) The petitioner to submit the impact of the Regulatory Asset on account of financial arrangements in UDAY.

Licensee's Response:

The Petitioner respectfully submits that the financial arrangements in UDAY would not have any impact upon the Regulatory Assets approved by the Hon'ble Commission. As under the UDAY scheme, the short term and long term loans have been converted into UP Govt./Discom bonds, which only change the state of the financing arrangement with reduced burden on interest liability to the extent of difference in rate of interest applicable on loans vis-à-vis rate of interest applicable to the bonds. Thus at the time of submission of Annual Performance review for the MYT Period, the impact of reduction in rate of interest on the financial arrangements can be indentified in the books of accounts of the Petitioner.

- ii) The Petitioner should submit separate accounts along with details for other business in accordance to Regulation 12.5 Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response

The Petitioner respectfully submits that it is not engaged in any other business other than distribution of power.

- iii) The Petitioner should submit the target availability for the MYT Control period i.e. FY 2017-20 in accordance to Regulation 37 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

iv) The Petitioner should submit the comparison of following parameters with Other States in India:

- Average Power Purchase Cost per unit
- Ratio of HT/LT consumers
- Average Cost of Supply (ACOS)

Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

v) The Petitioner should provide supporting documents for the subsidy which it is going to receive from GoUP/ any other organization for FY 2017-18. Also in light of the Hon'ble APTEL's Order dated November 23, 2015 in Petition No. 128/2014, the Petitioner should submit the details and current status of the additional subsidy to be received from GoUP.

Licensee's Response:

The Petitioner humbly submits that the subsidy to be received for FY 2017-18 is as per the amount of subsidy committed under the UDAY scheme. The copy of the UDAY scheme has already been submitted for the perusal of the Hon'ble Commission. Further, a petition has been filled before the Hon'ble Supreme Court against the APTEL's Order dated November 23, 2015 in Petition No. 128/2014.

vi) Petitioner should submit category / sub-category wise details of the total prepaid meters installed in FY 2013-14, FY 2014-15, FY 2015-16 & FY 2016-17. The Petitioner must also submit category / Category wise details for energy billed and revenue realized on account of prepaid meters FY 2013-14, FY 2014-15, FY 2015-16 & FY 2016-17.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- vii) Petitioner should submit the details of all the consumers who have taken open access during FY 2013-14, FY 2014-15, FY 2015-16 & FY 2016-17. Petitioner should also submit the total revenue realized by the petitioner through open access charges.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- viii) The Petitioner should submit the GoUP subsidy details from inception to till date, for each year along with the billing determinants (i.e. no. of consumers, connected load, sales) for the category that availed subsidy.

Licensee's Response

The Petitioner humbly submits that GoUP subsidy details from inception to FY 2013-14 has already been submitted to the Hon'ble Commission in previous filings. Further the details of subsidy for FY 2014-15 and 2015-16 have been submitted to the Hon'ble Commission in reply to subsidy related queries.

- ix) The Petitioner should submit the Discom-wise Distribution losses in various States of India from FY 2012-13 to FY 2017-18.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not

Deficiency Note on DVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- x) The Petitioner should submit the details of its Distribution Losses and collection efficiency from FY 2012-13 to FY 2017-18.

Licensee's Response

The Petitioner humbly submits that details of Distribution Losses (strictly as per the audited balance sheet i.e. without considering the retail sales of Torrent Power Ltd.) and collection efficiency from FY 2012-13 to FY 2017-18 are summarized in the table below:

| Particulars | | FY 13 | FY 14 | FY 15 | FY 16 | FY 17 | FY 18 |
|---------------------------|----|--------|--------|--------|--------|--------|--------|
| Energy Input into Discoms | MU | 17331 | 18437 | 19129 | 20418 | 22732 | 25323 |
| Distribution Losses | MU | 3266 | 3542 | 3451 | 3638 | 4213 | 4725 |
| Distribution Losses | % | 27.43% | 28.69% | 35.97% | 24.55% | 28.44% | 20.07% |
| Energy Sales by Discoms | MU | 12577 | 13148 | 12248 | 15405 | 16267 | 20241 |
| Collection Efficiency | % | 75.21% | 89.31% | 78.27% | 72.67% | 91.50% | 94.05% |

- xi) The Petitioner should submit the percentage rise in tariff in each category for last six years (i.e. FY 2010-11 to FY 2015-16).

Licensee's Response

The Petitioner humbly submits that percentage rise in tariff for last six years (i.e. FY 2011-12 to FY 2016-17) is detailed in the table below:

| Financial Year | Tariff Hike % |
|----------------|---------------|
| 2011-12 | NA |
| 2012-13 | 17.60% |
| 2013-14 | 6.58% |
| 2014-15 | 8.90% |
| 2015-16 | 5.47% |
| 2016-17 | 3.18% |

- xii) The Petitioner should submit the details of wheeling charges, open access charges and transmission charges from FY 2012-13 to FY 2017-18 approved by the Commission for the Distribution Licensee.

Licensee's Response:

The Petitioner respectfully submits that the details of wheeling charges, open access charges and transmission charges have been approved by the Hon'ble Commission in the past tariff orders under separate chapters titled "Open Access Charges". The same for the past three years are enclosed herewith and marked as "Annexure-P".

- xiii) The Petitioner should submit the year wise revenue gaps, ACOS, ABR, percentage gap in ACOS and ABR from FY 2012-13 to FY 2017-18 for the Distribution Licensee.

Licensee's Response

The Petitioner humbly submits that the details of year wise revenue gaps, ACOS, ABR, percentage gap in ACOS and ABR from FY 2012-13 to FY 2017-18 for the Distribution Licensee is summarized in the table below:

| Particulars | Unit | FY 13 | FY 14 | FY 15 |
|-----------------------|---------|---------|---------|--------|
| ABR (Without Subsidy) | Rs./kWh | 3.17 | 3.76 | 5.51 |
| ACOS | Rs./kWh | 6.84 | 8.66 | 9.28 |
| Gap in ACOS & ABR | Rs./kWh | 3.66 | 4.90 | 3.77 |
| % Gap in ACOS & ABR | % | 115.42% | 130.25% | 68.37% |

- xiv) Petitioner should submit a roadmap for reduction of cross subsidies in the period between FY 2017-18 to FY 2019-20 detailing intermediate milestones, based on the approach of a gradual reduction in cross subsidy.

Licensee's Response:

At the outset, the Petitioner respectfully submits that the proposed rates for each consumer category are within $\pm 20\%$ of the ACOS. Further, it is imperative to reproduce the findings of the Hon'ble Commission in respect of the reduction of cross subsidies from the FY 2014-15 tariff order dated 01.10.2014:

"3.43.10 The Hon'ble Commission is of the view that tariff should be rationalized. However, it is also aware of the socio-economic condition of different groups of the population. Therefore, it is of the opinion, that there is a need to have a feasible solution that helps the cause of rationalization. The Commission has ensured that the tariff payable by these consumers is low, keeping in mind that they belong to the most disadvantaged sections of the society. The current tariff for this category of consumers, well justifies the rationalization policy of the Commission and is in line with the National Tariff Policy.

3.43.11 *In accordance with the National Electricity Policy, consumers below poverty line who consume electricity below a specified level may receive a special support through cross subsidy. Tariffs for such designated group of consumers will be at least 50% of the average cost of supply. The tariff has been designed in such a way that it shall progressively reflect the cost of supply of electricity."*

F. FRP related queries

- i) The Commission is aware of the fact that expenses towards interest on long term loan, working capital etc. are allowed on normative basis, but the rate of interest considered by the Commission are based on actual in some cases. In this regard, the Petitioner should submit the segregated details pertaining to FRP and non- FRP loans and interest for FY 2014-15. Further, it should also submit the impact of FRP if any in the ARR / Tariff process of FY 2017-18 to FY 2019-20 and Truing-up of FY 2014-15.

Licensee's Response

The Petitioner humbly submits that as per the consistent approach of the Hon'ble Commission, it considers a normative gearing of 70:30. Considering this approach, 70% of the capital expenditure undertaken in any year was considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants was separated as the depreciation and interest thereon would not be charged to the consumers.

The FRP scheme was towards restructuring of power purchase liability and working capital loans. The FRP loans are towards working capital loans and are shown separately in the balance sheet under the head 'Bank Loans', and the interest portion is separately recognized in the audited accounts as 'interest on bank loans'. The interest on FRP loans does not form part of the total interest which is been worked out for the purpose of calculating weighted average interest on long term loans to be allowed in the ARR. Further, the interest on working capital has been claimed based on the normative approach prescribed by the Tariff Regulations. Hence the FRP has no impact over the ARR/Tariff process for FY 2017-18 to 2019-20.

- ii) It has been observed in the ARR Petition submitted by the Distribution Licensees for FY 2017-18 to FY 2018-20 that there is no mention of impact of FRP on ARR for FY 2017-18 to FY 2018-20. In respect of the same, the Petitioner should submit the impact of FRP scheme on the components of ARR such as interest expenses etc. separately for each Discom.

Licensee's Response

The Petitioner humbly submits that as per the consistent approach of the Hon'ble Commission, it considers a normative gearing of 70:30. Considering this approach, 70% of the capital expenditure

undertaken in any year was considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants was separated as the depreciation and interest thereon would not be charged to the consumers.

The FRP scheme was towards restructuring of power purchase liability and working capital loans. The FRP loans are towards working capital loans and are shown separately in the balance sheet under the head 'Bank Loans', and the interest portion is separately recognized in the audited accounts as 'interest on bank loans'. The interest on FRP loans does not form part of the total interest which is been worked out for the purpose of calculating weighted average interest on long term loans to be allowed in the ARR. Further, the interest on working capital has been claimed based on the normative approach prescribed by the Tariff Regulations. Hence the FRP has no impact over the ARR/Tariff process for FY 2017-18 to 2019-20. The FRP prepared by the Discoms have already been submitted and the in-principle approval has already been granted by the Hon'ble Commission.

iii) The Petitioner should submit the actual details of loans pertaining to FRP for FY 2013-14, FY 2014-15, FY 2015-16 and FY 2016-17 including:

1. Opening loan at the beginning of the year,
2. Repayment during the year
3. Closing balance of loan at the end of the year
4. Effective interest rate
5. Actual interest paid.

Licensee's Response

The Petitioner humbly submits that as per the consistent approach of the Hon'ble Commission, it considers a normative gearing of 70:30. Considering this approach, 70% of the capital expenditure undertaken in any year was considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants was separated as the depreciation and interest thereon would not be charged to the consumers.

The FRP scheme was towards restructuring of power purchase liability and working capital loans. The FRP loans are towards working capital loans and are shown separately in the balance sheet under the head 'Bank Loans', and the interest portion is separately recognized in the audited accounts as 'interest on bank loans'. The interest on FRP loans does not form part of the total interest which is been worked out for the purpose of calculating weighted average interest on long term loans to be allowed in the ARR. Further, the interest on working capital has been claimed based on the normative approach prescribed by the Tariff Regulations. Hence the FRP has no impact over the ARR/Tariff process for FY 2017-18 to 2019-20. The FRP prepared by the Discoms

have already been submitted and the in-principle approval has already been granted by the Hon'ble Commission.

G. Rate Schedule

- i) The Petitioner has not submitted the Tariff Proposal. It should be submitted immediately. The petitioner should also submit a report on 'Changes proposed in Rate Schedule for FY 2017-20 comprising of all the major and minor changes (including the rates) proposed in the Rate Schedule for FY 2017-20. In this regard the Petitioner should submit a detailed explanation for each and every change proposed by it in the following format:

| Existing Rate Schedule | Proposed Rate Schedule | Proposed Change | Reasons why the Change has been Proposed | Design and Analysis details of proposed changes | Estimated Revenue Impact because of the proposed changes | Any Other additional Information |
|------------------------|------------------------|-----------------|--|---|--|----------------------------------|
| | | | | | | |
| | | | | | | |

Licensee's Response

The Petitioner humbly submits that the same has already been submitted to Hon'ble Commission along with the proposed tariff schedule.

- ii) The Commission in its Order dated August, 01 2016, in the rate schedule under General Provision clause No. 20 for " Scheme for Advance deposit for Future monthly energy bills" directed the Petitioner to make a provision for consumers who intend to make advance deposit against his future monthly energy bills for which the consumers shall be entitled to interest at bank rate as specified by RBI from time to time for the period during which advance exist for each month on reducing balance method and amount so accrued shall be adjusted in the electricity bill. In this regard the Petitioner should submit the current status of the total number of consumers who availed the scheme, amount collected, interest paid against the advance deposit and its treatment in the annual accounts/ ARR/ revenue.

Licensee's Response

The Petitioner humbly seeks some more time on the same. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- iii) The Petitioner should submit the category-wise cross subsidy at existing tariffs and at proposed tariff for FY 2017-20, for each consumer category and justify the variation of cross subsidy within $\pm 20\%$ of the ACOS.

Licensee's Response

The Petitioner humbly submits that the same has already been submitted to Hon'ble Commission along with the proposed tariff schedule.

H. Additional Queries

- i) The Petitioner should submit the details of consumer category / sub-category wise estimated sales, revenue, number of consumers, connected load of Torrent Franchisee area separately for FY 2014-15 and FY 2016-17 separately.

Licensee's Response:

The Petitioner humbly submits that the requisite details are hereby attached marked as "Annexure-O".

- ii) Petitioner should submit category and sub-category wise, month wise achievement details of the conversion of unmetered consumers to metered category in FY 2014-15, to FY 2016-17 respectively.

Licensee's Response:

The Petitioner humbly submits that the Licensee is already submitting the required information to the Hon'ble Commission on monthly basis as the progress report on metering of un-metered consumers.

- iii) Further, the Petitioner should also submit the actual collection efficiency from FY 2013-14 to FY 2016-17 for each Distribution Licensee clearly depicting the revenue collected for that particular year and the arrear received for previous years in a workable MS-Excel sheet.

Licensee's Response:

The Petitioner respectfully submits that the actual collection efficiency from FY 2013-14 to FY 2016-17 for each Distribution Licensee clearly depicting the revenue collected for that particular year and the arrear received for previous years in a workable MS-Excel sheet is submitted herewith marked as Annexure-W

- iv) The Petitioner should submit the supporting documents / SLDC Certification, justifying that the contracted capacity entitled for each source, specifically the cheaper sources, had being fully utilized in FY 2014-15. It should submit the source wise / station wise details regarding the contracted capacity and the actual power procured from that station for FY 2014-15 clearly depicting the fixed and variable charges. Petitioner should also submit the justification / reasoning if power is not being procured from any station / cheaper source to the fullest extent i.e. the contracted capacity.

Licensee's Response:

The SLDC is scheduling and dispatching in real time basis as per the provisions of IEGC/UPEGC. Further, the source wise monthly power purchase details have already been submitted to the Hon'ble Commission in previous year tariff filings and in reply to instant Deficiency note.

- v) The Petitioner should submit the category wise / sub category wise details for the no. of consumers separately for Urban & Rural area with the details of unmetered and metered consumers. It should also submit the category wise / sub category wise details of the no. of consumers that are being billed as per the metered category but till now no meter has been installed for those consumers. The Petitioner should duly submit the details as per the attached **UPERC_Annexure-4.**

Licensee's Response:

The Petitioner respectfully submits that the sub-category wise details of the metered and unmetered consumers have been provided in the Load Forecast Model, workable excel copy of which has been provided with these reply in the form of a compact disc. It is humbly prayed that the submission of the information in Annexure-4 may be waived for the sake of brevity as the same is being provided in the load forecast model. Further for the information in regard to category wise / sub category wise details of the no. of consumers that are being billed as per the metered category but till now no meter has been installed for those consumers, the Petitioner seeks some more time from the Hon'ble Commission.

vi) Ministry of Power, Govt. of India vide its letter dated 7th January 2016 addressed to UPPCL has communicated about the scheme for utilisation of gas based power generation capacity and release of PSDF fund. In the said letter, Ministry of Power communicated that the Distribution Licensee is requested to approach the Ministry of Power for releasing PSDF fund along with relevant supporting documents. In this regard, UPPCL should submit the details of power availed till date/proposed to be availed in FY 2016-17 and for MYT Control Period under this scheme with complete details as follows:

- Capacity (MW)
- Proposed Energy Purchase during FY 2016-17 and FY 2017-18 to FY 2019-20 separately
- Fixed Cost per unit
- Variable Cost per unit
- Total Amount to be obtained under PSDF Fund

Ministry of Power in the said letter also mentioned that the distribution licensee to obtain the approval of Appropriate Commission on the electricity tariff for the incremental energy generated and ensure that the tariff for this incremental electricity purchased by the distribution licensee does not exceed the target price as specified under Phase II of the scheme. UPPCL in this regard should submit a separate application for approval of the Commission.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

vii) In reference to the UPPCL letter no. 1331 dated June 22, 2017 and Govt. of U.P. letter no- 1371/24-1-17-1371/2017 dated June 22, 2017 in the matter of free electricity connection to the poor families of Urban Area where the proposal of the loan amounting Rs. 62.06 Crore in ratio of 10: 90 (equity: loan) is given by M/S PFC Ltd for five year that includes implementation period of 18 month moratorium period of 6 months and repayment period of 3 years. The Commission has following observation in this regard:

- 1) Is this in compliance to the Cost data book approved by the Commission?

- 2) The interest on loan taken will be borne by other consumers (part of ARR). Further, the cost associated (principal amount of loan/cost of meter etc.) will be passed in ARR as depreciation, ultimately burdening the other consumers.
- 3) It is proposed that such type of scheme may be funded by Govt. of Uttar Pradesh through subsidy so that other consumers do not bear the expense.
- 4) The petitioner is required to submit their comments on the above observations.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

viii) Now that the Fixed Asset Registers have been prepared, the Petitioner is required to provide the following information:

(A):

| S.No. | Details | Capacity (in MVA) |
|-------|--|-------------------|
| 1 | Sum of all the DTs operational/installed | |
| 2 | Capacity available to be contracted (based on DTs) | |

(B):

| S.No. | Details | Capacity (in MVA) |
|-------|---|-------------------|
| 1 | Sum of all the Sub-Station Capacities | |
| 2 | Capacity available to be contracted (based on Sub-stations) | |

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

ANNEXURE-A

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | |
|--|--|-----------------------|-----------------------|
| Profit & Loss Account | | | Form S1 |
| S.No | Particulars | FY 2014-15 Audited | FY 2014-15 True-Up |
| A | Revenue | | |
| 1 | Revenue from sale of power | 6749.03 | 6749.03 |
| 2 | Other Non-tariff income | 38.47 | 38.47 |
| 3 | Revenue subsidies & grants | 2577.83 | 973.91 |
| 4 | Revenue from Bulk Sales to Torrent Power Ltd | 0.00 | 0.00 |
| | Total Revenue or Income | 9365.33 | 7761.41 |
| B | Expenditure* | | |
| 1 | Purchase of Power from own and State Generating Stations | 8603.86 | 7175.19 |
| 2 | Purchase of Power from Other Sources | | |
| 3 | Intra-State Transmission Charges | 303.64 | 280.02 |
| 4 | Repairs and Maintenance | 316.19 | 217.79 |
| 5 | Employee costs | 309.77 | 383.56 |
| 6 | Administration and General expenses | 100.76 | 60.08 |
| 7 | Net prior period credit charges | 10.93 | 0.00 |
| 8 | Other Debits, Write-offs | 71.56 | 132.64 |
| 9 | Other Misc Expenses / Incomes | | |
| 10 | Reasonable Return | 0.00 | 0.00 |
| 11 | Less: Expenses Capitalized | (188.74) | (188.74) |
| | Contingency Reserve | 0.00 | 0.00 |
| C | PBDIT | (162.65) | (299.14) |
| D | Less Depreciation and Related debits | 73.24 | 336.51 |
| E | PBIT | (235.89) | (635.66) |
| 1 | Interest & Finance Charges | 1825.34 | 301.27 |
| 2 | Less: Interest Capitalized | (25.02) | (25.02) |
| F | Total Interest and Finance Charges | 1800.32 | 276.25 |
| G | TOTAL EXPENDITURE | 11401.54 | 8673.31 |
| H | Profit/Loss before Tax | (2036.21) | (911.91) |
| I | Add: Allocation of Interest Charges and O&M of UPPCL | 0.00 | 0.00 |
| J | Add: Efficiency Gains | 0.00 | 0.00 |
| | Operational Gap funding from GoUP | 0.00 | 0.00 |
| K | Profit/Loss before Tax | (2036.21) | (911.91) |

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | |
|--|---|-----------------------|
| Balance Sheet | | Form No: S2 |
| S.No | Particulars | FY 2014-15 Audited |
| I. | A) Shareholders' Funds | |
| | a) Share Capital | 3,535.20 |
| | b) Reserves and Surplus | (20,222.80) |
| | | (16,687.60) |
| | B) Special Appropriation allowed towards Project Cost | 3,888.03 |
| | | |
| | C) Loan Funds | |
| | a) Secured Loans | 17,814.79 |
| | b) Unsecured Loans | 460.58 |
| | | 18,275.37 |
| | D) Other sources of Funds | |
| | Short Term Borrowings | 76.62 |
| | Trade Payables | 4,261.23 |
| | Other Current Liabilities | 3,462.05 |
| II. | | 7,799.90 |
| | | 1,474.30 |
| | TOTAL SOURCES OF FUNDS (A+B+C+D) | 14,749.99 |
| | | |
| | APPLICATION OF FUNDS | |
| | A) Fixed Assets | |
| | a) Gross Block | 4,270.58 |
| | b) less: Accumulated Depreciation | |
| | c) Net Block | 4,270.58 |
| | d) Capital Work in Progress | 297.22 |
| | e) Less: Amount wrtitten off till date | |
| | | 4,567.80 |
| | Inventories | 1,004.03 |
| | Cash & Cash Equivalents | 1,155.65 |
| | C) Current Assets, Loans and Advances | |
| | i) Current Assets | 913.63 |
| | ii) Loans & Advances | 12.47 |
| | Current Liabilities and Provisions | |
| | i) Current Liabilities | 71.42 |
| | ii) Trade receivables | 6,631.95 |
| | E) Net Current Assets (C-D) | 9,789.16 |
| | | |
| | F) Miscellaneous Expenditure to the extent not written off | 393.04 |
| | | |
| | TOTAL APPLICATION OF FUNDS (A+B+E+F) | 14,749.99 |

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | |
|--|--|------------------|-----------------|
| Annual Revenue Requirement | | | Form No: S4 |
| S.No | Particulars | FY 2014-15 | FY 2014-15 |
| | | Audited | True-Up |
| | Power Purchase or Energy Available (MU) | 19,128.87 | 19,128.87 |
| | Sale of Power (MU) | 11,429.29 | 11,429.29 |
| | Loss % | 40.25% | 28.00% |
| 1 | Receipts | | |
| a | Revenue from tariffs & Miscell. Charges (incl bulk sales to TPL) | 6,749.03 | 6,749.03 |
| b | Subsidy from Govt. | 2,577.83 | 973.91 |
| c | Torrent power ltd | | |
| | Total | 9,326.86 | 7,722.94 |
| 2 | Expenditure | | |
| a | Purchase of Power | 8,603.86 | 7,175.19 |
| b | Purchase of Power from Other Sources | | |
| c | Intra-State Transmission Charges | 303.64 | 280.02 |
| d | R&M Expense | 316.19 | 217.79 |
| e | Employee Expenses | 309.77 | 383.56 |
| f | A&G Expense | 100.86 | 60.08 |
| g | Depreciation | 73.24 | 336.51 |
| h | Interest & Finance Charges | 1,825.34 | 301.27 |
| i | Less: Interest & other expenses capitalised | 213.76 | 213.76 |
| j | Other Debits (incl. Prov for Bad debts) | 71.56 | 132.64 |
| k | Other Misc Expenses / Incomes | 0 | 0 |
| l | Other (Misc.)-net prior period credit | 10.93 | - |
| | Total | 11,401.64 | 8,673.31 |
| 3(i) | Reasonable Return | - | - |
| 3(ii) | Contingency Reserve | | |
| 4 | Non tariff income | 38.47 | 38.47 |
| 5 | Annual Revenue Requirement (2)+(3)-(4) | 11,363.17 | 8,634.84 |
| 6 | Surplus(+) / Shortfall(-) : (1)-(5) before tariff revision | (2036.31) | (911.91) |
| 7 | Add: Allocation of Interest Charges and O&M of UPPCL | | |
| 8 | Efficiency Gains | | |
| 9 | Surplus(+) / Shortfall(-) : (1)-(5) before tariff revision | (2036.31) | (911.91) |
| 10 | Tariff Revision Impact | - | - |
| | Operational Gap funding from GoUP | | |
| 11 | Surplus(+) / Shortfall(-) : (6)-(7) after tariff revision | (2,036.31) | (911.91) |

| | | |
|---|--|------------|
| Name of Distribution Licensee: Dakshinanchal Vidyut V | | |
| Form No: S5 | | |
| Information regarding amount of Equity & Loan | | |
| | | FY 2014-15 |
| Sr. No. | Period | True-Up |
| 1 | Amt. of Regulatory Equity (Rs. in crores) | 3,535.20 |
| 2 | Amt. of Regulatory Loan (Rs. in crores) | 1,812.45 |
| 3 | Debt Equity Ratio | 51% |

Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited

Information regarding Working Capital

Form No: S6

| | | FY 2014-15 |
|----------------|--|-------------------|
| Sr. No. | Particulars | True-Up |
| 1 | One month's O & M Expenses | 55.12 |
| 2 | One-twelfth of the sum of the book value of materials in stores at the end of each month of such financial year. | 6.97 |
| 3 | Receivables equivalent to 60 days average billing on consumers | 1,124.84 |
| | Gross Total | 1,186.93 |
| | Less: | |
| 1 | Total Security Deposits by the Consumers reduced by Security Deposits under section 47(1)(b) of the Electricity Act 2003 | 390.61 |
| | Net Working Capital | 796.32 |
| | Rate of Interest on Working Capital | 12.50% |
| | Normative Interest on Working Capital | 99.54 |

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Lim | | |
|--|-------------------------|-----------------------|
| Reasonable Return | | Form No: S7 |
| S.No | Particulars | FY 2014-15 True-Up |
| | Shareholders' Funds | |
| 1 | Share Capital | 3,535.20 |
| 2 | Reserves and Surplus | -20,222.80 |
| | Total Equity | -16,687.60 |
| | | |
| | Return as a % of Equity | |



| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Ltd | | Form No: S8 | |
|--|--|-----------------------|-----------------------|
| Energy Balance | | | |
| S.No | Particulars | FY 2014-15 Audited | FY 2014-15 True-Up |
| | | | |
| 1 | Purchase of Power | | |
| | Power from own Stations (if any) | 19,128.87 | 19,128.87 |
| | Power from State Stations | | |
| | Power from Central Stations | | |
| | Power from Other Sources | | |
| | I. | | |
| | ii. | | |
| | iii. | | |
| | | | |
| | Total Power Available | 19,128.87 | 19,128.87 |
| | | | |
| 2 | Energy Sales within the state | | |
| | a) LT Sales | | |
| | b) HT Sales | | |
| | c) EHT Sales | | |
| | | | |
| | Total Energy Sales | 11,429.29 | 11,429.29 |
| | | | |
| 3 | Distribution Loss | 7,699.58 | 7,699.58 |
| | | | |
| | | | |
| 4 | Total Transmission losses (Intra & Inter) | | |
| | | | |
| 5 | Tradable Power | - | - |



Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited

Truing Up of past accounts

Form No: S9

| S.No | Particulars | FY 2014-15 | | |
|----------|---|-----------------|-----------------|----------------|
| | | Tariff Order | Audited | True-up |
| | Power Purchase or Energy Available (MU) | 18,936.18 | 19,128.87 | 19,128.87 |
| | Sale of Power (MU) | 13,634.05 | 11,429.29 | 11,429.29 |
| | Loss % | 28.00% | 40.25% | 28.00% |
| 1 | Receipts | | | |
| a | Revenue from tariffs & Miscell. Charges | 6523.12 | 6749.03 | 6749.03 |
| b | Subsidy from Govt. | 904.86 | 2577.83 | 973.91 |
| | Total | 7427.98 | 9326.86 | 7722.94 |
| 2 | Expenditure | | | |
| a | Purchase of Power | 7260.61 | 8603.86 | 7175.19 |
| b | Purchase of Power from Other Sources | | | |
| c | Intra-State Transmission Charges | 366.81 | 303.64 | 280.02 |
| d | R&M Expense | 227.11 | 316.19 | 217.79 |
| e | Employee Expenses | 399.36 | 309.77 | 383.56 |
| f | A&G Expense | 62.82 | 100.86 | 60.08 |
| g | Depreciation | 294.07 | 73.24 | 336.51 |
| h | Interest & Finance Charges | 335.99 | 1825.34 | 301.27 |
| i | Less: Interest & other expenses capitalised | -115.58 | -213.76 | -213.76 |
| j | Other Debits (incl. Prov for Bad debts) | 0.00 | 71.56 | 132.64 |
| k | Extraordinary Items | 0.00 | 0.00 | 0.00 |
| l | Other (Misc.)-net prior period credit | 0.00 | 10.93 | 0.00 |
| m | Allocation of UPPCL Charges | 0.00 | 0.00 | 0.00 |
| n | Efficiency Gains | | | |
| | Total | 8831.19 | 11401.64 | 8673.31 |
| 3 | Reasonable Return | | | |
| 4 | Other Income | | | |
| | | 12.34 | 38.47 | 38.47 |
| 5 | Annual Revenue Requirement (2)+(3)-(4) | 8818.85 | 11363.17 | 8634.84 |
| 6 | Surplus(+) / Shortfall(-) : (1)-(5) before tariff revision | -1390.87 | -2036.31 | -911.91 |
| 7 | Tariff Revision Impact | | | |
| 8 | Surplus(+) / Shortfall(-) : (6)-(7)after tariff revision | -1390.87 | -2036.31 | -911.91 |

Revenue from Tariff & Charges

FY2014-15

| Sl. No. | Category | Units Sold MU | Current Assessment Rs Crore | Thru Rate Rs/Unit |
|----------|--|------------------|-----------------------------------|----------------------|
| 1 | DOMESTIC LIGHT FAN & POWER (LMV-1) | | | |
| | (A) Consumer getting supply as per "Rural Schedule" | | | |
| | (i) Un-metered | 966.03 | 189.69 | 1.96 |
| | (ii) Metered | 1,191.05 | 378.12 | 3.17 |
| | (B) Consumer getting supply "Other than Rural Schedule" | | | |
| | (i) Supply at Single Point for Bulk Load | 104.65 | 48.06 | 4.59 |
| | (ii) Other Metered Domestic Consumers | 1,625.97 | 628.11 | 3.86 |
| | (iii) Life Line Consumers/BPL | 109.51 | 42.44 | 3.88 |
| | SUB TOTAL | 3,997.20 | 1,286.42 | 3.22 |
| 2 | NON DOMESTIC LIGHT FAN & POWER (LMV-2) | | | |
| | (A) Consumer getting supply as per "Rural Schedule" | | | |
| | (i) Un-metered | 8.67 | 3.31 | 3.82 |
| | (ii) Metered | 282.80 | 191.05 | 6.76 |
| | (B) Private Advertising/Sign Post/Sign Board/Glow Sign/Flex | 22.08 | 18.63 | 8.44 |
| | (C) Other Metered Non-Domestic Supply | 351.26 | 265.50 | 7.56 |
| | SUB TOTAL | 664.81 | 478.49 | 7.20 |
| 3 | PUBLIC LAMPS (LMV-3) | | | |
| | (A) Un-metered Supply | | | |
| | (i) Gram Panchyat | 6.31 | 4.46 | 7.06 |
| | (ii) Nagar Palika & Nagar Panchyat | 30.37 | 26.43 | 8.70 |
| | (iii) Nagar Nigam | 8.55 | 7.27 | 8.51 |
| | (B) Metered Supply | - | - | - |
| | (i) Gram Panchyat | 14.90 | 8.80 | 5.90 |
| | (ii) Nagar Palika & Nagar Panchyat | 30.38 | 17.34 | 5.71 |
| | (iii) Nagar Nigam | 5.20 | 4.22 | 8.12 |
| | SUB TOTAL | 95.70 | 68.52 | 7.16 |
| 4 | LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 A&B) | | | |
| | (A) Public Institution(LMV-4 A) | 251.39 | 177.86 | 7.07 |
| | (B) Private Institution(LMV-4B) | 87.93 | 61.49 | 6.99 |
| | SUB TOTAL | 339.32 | 239.35 | 7.05 |
| 5 | PRIVATE TUBE WELL/PUMPING SETS (LMV-5) | | | |
| | (A) Rural Schedule | | | |
| | (i) Un metered Supply | 1,394.53 | 193.68 | 1.39 |
| | (ii) Metered Supply | 122.55 | 19.21 | 1.57 |
| | (B) Urban Schedule | - | - | - |
| | (i) Metered Supply | 1,238.64 | 144.62 | 1.17 |
| | SUB TOTAL | 2,755.72 | 357.50 | 1.30 |
| 6 | SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6) | | | |
| | (A) Small & Medium Power (Power Loom) | - | - | - |
| | (i) Rural Schedule | 42.96 | 28.60 | 6.66 |
| | (ii) Urban Schedule | 78.53 | 59.95 | 7.63 |
| | (B) Small & Medium Power | - | - | - |
| | (i) Rural Schedule | 74.64 | 58.11 | 7.79 |
| | (ii) Urban Schedule | 330.75 | 259.09 | 7.83 |
| | SUB TOTAL | 526.87 | 405.76 | 7.70 |
| 7 | PUBLIC WATER WORKS (LMV-7) | | | |
| | (A) Rural Schedule | | | |
| | (i) Jal Nigam | 83.34 | 42.85 | 5.14 |
| | (ii) Jal Sansthan | 56.32 | 33.85 | 6.01 |
| | (iii) Others (Water Works) | 14.96 | 8.97 | 6.00 |
| | (B) Urban Schedule | - | - | - |
| | (i) Jal Nigam | 52.44 | 25.33 | 4.83 |

| Sl. No. | Category | | Units Sold | Current Assessment | Thru Rate |
|-----------|---|---|-----------------|--------------------|-------------|
| | | | MU | Rs Crore | Rs/Unit |
| | (ii) | Jal Sansthan | 87.39 | 44.93 | 5.14 |
| | (iii) | Others (Water Works) | 20.21 | 12.81 | 6.34 |
| | SUB TOTAL | | 314.65 | 168.73 | 5.36 |
| 8 | STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8) | | - | - | |
| | (A) | Metered Supply | 282.68 | 127.73 | 4.52 |
| | (B) | Un-metered Supply | - | - | |
| | (i) | STW, Panchayat Raj, WB, I.Duch, P.Canals, Life/I upto 100 BHP | 337.54 | 196.49 | 5.82 |
| | (ii) | Laghu Dal Nahar above 100 BHP | 2.76 | 1.90 | 6.87 |
| | SUB TOTAL | | 622.99 | 326.12 | 5.23 |
| 9 | TEMPORARY SUPPLY (LMV-9) | | | | |
| | (A) | Metered Supply | | | |
| | (i) | Individual Residential Consumers | 1.78 | 1.55 | 8.75 |
| | (ii) | Others | 4.20 | 3.18 | 7.56 |
| | (B) | Un-metered Supply | - | - | |
| | (i) | Ceremonies | 0.25 | 0.24 | |
| | (ii) | Temporary Shops | 3.32 | 2.42 | 7.30 |
| | SUB TOTAL | | 9.55 | 7.39 | 7.75 |
| 10 | DEPARTMENTAL EMPLOYEES (LMV-10) | | | | |
| | (A) | Serving | | | |
| | (i) | Class IV Employees | 17.63 | 4.19 | 2.38 |
| | (ii) | Class III Employees | 13.10 | 1.57 | 1.20 |
| | (iii) | Junior Engineers & Equivalent | 1.98 | 0.39 | 1.96 |
| | (iv) | Assistant Engineers & Equivalent | 2.66 | 0.50 | 1.89 |
| | (v) | Executive Engineers & Equivalent | 0.99 | 0.16 | 1.61 |
| | (vi) | Deputy General Manager & Equivalent | 0.18 | 0.05 | 2.50 |
| | (vii) | Chief General Manager, GM, & Equivalent posts and abo | 0.05 | 0.01 | 2.63 |
| | (B) | Total Pensioner Family Pensioner | 53.18 | 7.49 | 1.41 |
| | SUB TOTAL | | 89.78 | 14.35 | 1.60 |
| 11 | NON INSUDTRIAL BULK LOADS (HV-1) | | - | - | |
| | (A) | Urban Schedule | - | - | |
| | (i) | For supply at 11 kV | 124.22 | 104.17 | 8.39 |
| | (ii) | For supply above 11kV and upto & Including 6kV | 13.18 | 9.57 | 7.26 |
| | (iii) | For supply above 66kV and upto & Including 132kV | 0.66 | 0.57 | |
| | (iv) | For supply above 132kV | 0.10 | 0.09 | |
| | (B) | Rural Schedule | - | - | |
| | (i) | For supply at 11 kV | 8.17 | 5.94 | 7.28 |
| | (ii) | For supply above 11kV and upto & Including 66kV | 1.21 | 1.11 | 9.17 |
| | SUB TOTAL | | 147.54 | 121.46 | 8.23 |
| 12 | LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2) | | - | - | |
| | (A) | Urban Schedule | - | - | |
| | (i) | For supply at 11 kV | 1,012.10 | 795.24 | 7.86 |
| | (ii) | For supply above 11kV and upto & Including 66kV | 677.58 | 495.69 | 7.32 |
| | (iii) | For supply above 66kV and upto & Including 132kV | 156.85 | 90.99 | 5.80 |
| | (iv) | For supply | 266.69 | 170.05 | 6.38 |
| | (B) | Rural Schedule | - | - | |
| | (i) | For supply at 11 kV | 85.16 | 68.82 | 8.08 |
| | (ii) | For supply above 11kV and upto & Including 66kV | 0.32 | 0.25 | 7.78 |
| | SUB TOTAL | | 2,198.71 | 1,621.03 | 7.37 |
| 13 | RAILWAY TRACTION (HV-3) | | - | - | |
| | (A) | For supply at & the above 132kV | 182.94 | 128.67 | 7.03 |
| | (B) | For supply below 132kV | 73.52 | 60.91 | |
| | (C) | ForMetro Traction | - | - | #DIV/0! |
| | SUB TOTAL | | 256.45 | 189.58 | 7.39 |
| 14 | LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4) | | - | - | |
| | (A) | For supply at 11 kV | 130.21 | 53.45 | 4.10 |
| | (B) | For supply above 11kV and upto 66kV | 0.15 | 0.15 | 9.46 |
| | (C) | For supply above 66kV and upto 132kV | 13.72 | 15.71 | 11.45 |
| | SUB TOTAL | | 144.08 | 69.31 | 4.81 |
| 15 | EXTRA STATE CONSUMERS | | - | - | |
| | (A) | EXTRA STATE CONSUMERS | 2,114.56 | 682.47 | 3.23 |

| Sl. No. | Category | Units Sold | Current Assessment | Thru Rate |
|---------|-------------|------------|--------------------|-----------|
| | | MU | Rs Crore | Rs/Unit |
| | GRANT TOTAL | 14,277.92 | 6,022.99 | 4.22 |



| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | | | |
|---|-------|--|--------------------|---------------------|------------------------------|
| Billing Determinants: Projected Consumer Numbers, Connected Load & Total Sale: FY 2014-15 | | | | | Form No: F1(a1) |
| SUPPLY TYPE | CATG. | Lucknow Discom | CONSUMER (NUMBERS) | CONNECTED LOAD (KW) | PROJECTED BILLED ENERGY (MU) |
| LMV--1 | (A) | Consumer getting supply as per "Rural Schedule" | | | |
| | | (i) Un-metered | 696,630 | 907,381 | 966 |
| | | (ii) Metered | 842,038 | 1,116,364 | 1,191 |
| | (B) | Supply at Single Point for Bulk Load | 41 | 28,518 | 105 |
| | (C1) | Other Metered Domestic Consumers | 944,123 | 1,492,198 | 1,626 |
| | (C2) | Life Line Consumers/BPL | 100,907 | 161,303 | 110 |
| SUB TOTAL | | DOMESTIC LIGHT FAN & POWER (LMV-1) | 2,583,739 | 3,705,764 | 3,997 |
| LMV--2 | (A) | Consumer getting supply as per "Rural Schedule" | | | |
| | | (i) Un-metered | 3,855 | 7,487 | 9 |
| | | (ii) Metered | 81,006 | 201,444 | 283 |
| | (B) | Private Advertising/Sign Post/Sign Board/Glow Sign/Flex | 9,677 | 29,386 | 22 |
| | (C) | Other Metered Non-Domestic Supply | 115,933 | 267,669 | 351 |
| SUB TOTAL | | NON DOMESTIC LIGHT FAN & POWER (LMV-2) | 210,471 | 505,986 | 665 |
| LMV--3 | (A) | Un-metered Supply | | | |
| | | (i) Gram Panchyat | 200 | 1,676 | 6 |
| | | (ii) Nagar Palika & Nagar Panchyat | 923 | 8,712 | 30 |
| | | (iii) Nagar Nigam | 41 | 2,103 | 9 |
| | (B) | Metered Supply | | | |
| | | (i) Gram Panchyat | 161 | 2,619 | 15 |
| | | (ii) Nagar Palika & Nagar Panchyat | 75 | 8,214 | 30 |
| | | (iii) Nagar Nigam | 9 | 1,125 | 5 |
| SUB TOTAL | | PUBLIC LAMPS (LMV-3) | 1,409 | 24,449 | 96 |
| LMV--4 | (A) | Public Institution(4 A) | 19,101 | 95,581 | 251 |
| | (B) | Private Institution(4 B) | 5,519 | 40,200 | 88 |
| SUB TOTAL | | LIGHT, FAN & POWER FOR PUB./PRIV. INST.(LMV-4) | 24,620 | 135,781 | 339 |
| LMV--5 | (A) | Rural Schedule | | | |
| | | (i) Un metered Supply | 132,076 | 984,847 | 1,395 |
| | | (ii) Metered Supply | 6,831 | 50,472 | 123 |
| | (B) | Urban Schedule | | | |
| | | (i) Metered Supply | 66,111 | 491,690 | 1,239 |
| SUB TOTAL | | PRIVATE TUBE WELL/PUMPING SETS (LMV-5) | 205,018 | 1,527,009 | 2,756 |
| LMV--6 | (A) | Small & Medium Power (Power Loom) | | | |
| | | (i) Rural Schedule | 5,671 | 48,880 | 43 |
| | | (ii) Urban Schedule | 3,402 | 43,248 | 79 |
| | (B) | Small & Medium Power | | | |
| | | (i) Rural Schedule | 9,503 | 62,717 | 75 |
| | | (ii) Urban Schedule | 24,441 | 217,609 | 331 |
| SUB TOTAL | | SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6) | 43,017 | 372,454 | 527 |
| LMV--7 | (A) | Rural Schedule | | | |
| | | (i) Jal Nigam | 2,378 | 14,798 | 83 |
| | | (ii) Jal Sansthan | 781 | 8,776 | 56 |
| | | (iii) Others (Water Works) | 1,392 | 5,327 | 15 |
| | (B) | Urban Schedule | | | |
| | | (i) Jal Nigam | 434 | 6,992 | 52 |
| | | (ii) Jal Sansthan | 952 | 20,894 | 87 |
| | | (iii) Others (Water Works) | 275 | 5,444 | 20 |
| SUB TOTAL | | PUBLIC WATER WORKS(LMV-7) | 6,212 | 62,231 | 315 |
| LMV--8 | (A) | Metered Supply | 2,317 | 59,292 | 283 |
| | (B) | Un-metered Supply | | | |
| | | (i) STW,Panchayat Raj WB I.Duch P.C, L I upto 100 BHP | 4,025 | 81,773 | 338 |
| | | (ii) Laghu Dal Nahar above 100 BHP | 68 | 1,887 | 3 |
| SUB TOTAL | | STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP(LMV-8) | 6,410 | 142,952 | 623 |
| LMV--9 | (A) | Metered Supply | | | |
| | | (i) Individual Residential Consumers | 32 | 671 | 2 |
| | | (ii) Others | 514 | 1,426 | 4 |
| | (B) | Un-metered Supply | | | |
| | | (i) Ceremonies | 2 | 12 | 0 |
| | | (ii) Temporary Shops | 298 | 1,086 | 3 |
| SUB TOTAL | | TEMPORARY SUPPLY (LMV-9) | 846 | 3,195 | 10 |
| LMV--10 | (A) | Serving | | | |
| | | (i) Class IV Employees | 3,324 | 10,748 | 18 |
| | | (ii) Class III Employees | 3,122 | 9,683 | 13 |
| | | (iii) Junior Engineers & Equivalent | 255 | 1,259 | 2 |
| | | (iv) Assistant Engineers & Equivalent | 244 | 1,382 | 3 |
| | | (v) Executive Engineers & Equivalent | 66 | 501 | 1 |
| | | (vi) Deputy General Manager & Equivalent | 10 | 83 | 0 |
| | | (vii) CGM/GM & Equivalent posts and above | 3 | 30 | 0 |
| | (B) | Total Pensioner & Family Pensioner | 7,865 | 24,270 | 53 |
| SUB TOTAL | | DEPARTMENTAL EMPLOYEES (LMV-10) | 14,889 | 47,956 | 90 |
| HV--1 | (A) | Urban Schedule | | | |
| | | (i) For supply at 11kV | 330 | 88,651 | 124 |
| | | (ii) For supply at 33 kV & above | 10 | 6,342 | 13 |

Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited

Billing Determinants: Projected Consumer Numbers, Connected Load & Total Sale: FY 2014-15

Form No: F1(a1)

| SUPPLY TYPE | CATG. | Lucknow Discom | CONSUMER (NUMBERS) | CONNECTED LOAD (KW) | PROJECTED BILLED ENERGY (MU) |
|--------------------|-------|--|--------------------|---------------------|------------------------------|
| | (B) | Rural Schedule | | | |
| | (i) | For supply at 11kV | - | - | 8 |
| | (ii) | For supply at 33 kV & above | - | - | 1 |
| SUB TOTAL | | NON INDUSTRIAL BULK LOADS (HV-1) | 340 | 94,993 | 147 |
| HV-2 | (A) | Urban Schedule | | | |
| | (i) | For supply at 11kV | 1,631 | 387,516 | 1,012 |
| | (ii) | For supply above 11kV and upto & Including 66kV | 253 | 187,098 | 678 |
| | (iii) | For supply above 66kV and upto & Including 132kV | 2 | 30,330 | 157 |
| | (iv) | For supply above 132kV | 3 | 52,590 | 267 |
| | (B) | Rural Schedule | | | |
| | (i) | For supply at 11kV | 235 | 54,933 | 85 |
| | (ii) | For supply above 11kV and upto & Including 66kV | 2 | 174 | 0 |
| SUB TOTAL | | LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2) | 2,126 | 712,641 | 2,199 |
| HV-3 | (A) | For supply at and above 132kV | 6 | 97,750 | 183 |
| | (B) | For supply below 132kV | 2 | 24,750 | 74 |
| | (C) | For Delhi Metro Rail | - | - | - |
| SUB TOTAL | | RAILWAY TRACTION (HV-3) | 8 | 122,500 | 256 |
| HV-4 | (A) | For supply at 11kV | 36 | 20,921 | 130 |
| | (B) | For supply above 11kV and upto 66kV | 1 | 143 | 0 |
| | (C) | For supply above 66kV and upto 132kV | 1 | 9,350 | 14 |
| SUB TOTAL | | LIFT IRRIGATION & P C ABOVE 100 BHP (75kW) (HV-4) | 38 | 30,414 | 144 |
| EXTRA STATE | (A) | EXTRA STATE & OTHERS | - | - | - |
| SUB TOTAL | | EXTRA STATE CONSUMERS | - | - | - |
| BULK | (A) | Torrent (Depicted as Retail Sales) | 1 | 967,539 | 2,115 |
| | (B) | KESCO | | | |
| SUB TOTAL | | BULK SUPPLY | 1 | 967,539 | 2,115 |
| GRAND TOTAL | | | 3,099,144 | 8,455,864 | 14,278 |

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | |
|--|---|-------------------------------|-------------------------------|
| Revenue & Capital Subsidies | | | Form No: F2 |
| S.No | Particulars | FY 2014-15 Audited | FY 2014-15 True-Up |
| A | Revenue Subsidies And Grants | | |
| 1 | Revenue Subsidy | 2,577.83 | 973.91 |
| 2 | Agriculture Subsidy | | |
| 3 | Sudsidy adjustment against ED | | |
| 4 | | | |
| 5 | Subsidy for Power Looms | | |
| | Sub-Total | 2,577.83 | 973.91 |
| B | Capital Subsidies And Grants | | |
| 1 | APDRP | | |
| 2 | PTW | | |
| 3 | UPSIDC | | |
| 4 | Indian Industries Association | | |
| 5 | Others | | |
| | Sub-Total | - | - |
| | | | |
| | Total | 2,577.83 | 973.91 |
| | | | |
| | | | |
| S.No | Actual Flow of Funds In Rs Crores | FY 2012-13 Audited | FY 2012-13 True-Up |
| 1 | Balance Subsidy for Previous years Receivable | | |
| 2 | Subsidy Due for the year | 2,577.83 | 973.91 |
| 3 | Total Subsidy Receivable | 2,577.83 | 973.91 |
| 4 | Cash | 2,577.83 | 973.91 |
| 5 | ED Adjustment/Retained | - | - |
| 6 | Cess Adjustment/Retained | | |
| 7 | Central Assistance Adjustment | | |
| 8 | Adjustment of Penal intt on ED & Cess | | |
| 9 | Adjustment of Past Loans | | |
| 10 | Adjustment of Interst on Loan | | |
| 11 | Total Subsidy Received | 2,577.83 | 973.91 |
| | | | |
| 12 | Balance Subsidy Receivable: (3)-(12) | - | - |



Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited

Energy Transmitted/wheeled through a particular transmission system, charges payable and other details

Form No: F4b

| S No. | Name of the transmission system | Capacity of the transmission system | Energy Wheeled through the transmission system | Maximum Demand imposed by the distribution licensee on the transmission system | Transmission capacity aloted to the distribution licensee | Transmission charges | Other charges | Total Charges | Transmission charges/unit |
|-------|---------------------------------|-------------------------------------|--|--|---|----------------------|-----------------|----------------------|---------------------------|
| 1 | UPPTCL | FY 2014-15 | (MU) 19,128.87 | MW | MW | Rs. In Cr. 280.02 | Rs. In Cr. - | Rs. In Cr. 280.02 | Rs. In Cr. 0.146 |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | |
|--|---|---------------|---------------|
| Repair & Maintenance Expenditure | | | Form No: F5 |
| S No. | Particulars | FY 2014-15 | FY 2014-15 |
| | | Audited | True-Up |
| | | | |
| 1 | Plant and Machinery | 146.63 | 213.81 |
| 2 | Building | 0.88 | |
| 3 | Civil Works | - | |
| 4 | Hydraulic Works | | |
| 5 | Transformers | | |
| 6 | Lines, Cables Net Works etc. | 168.47 | |
| 7 | Vehicles | - | |
| 8 | Furniture and Fixtures | - | |
| 9 | Office Equipments | 0.20 | |
| 10 | Transportation | | |
| 11 | Sub station maintenance by private agencies | | |
| 12 | Any other items (Capitalisation) | | |
| | Additional R&M(@2.5% of incremental GFA) | | 3.98 |
| | Total | 316.19 | 217.79 |



Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited

Employee Cost and Provisions

Form No: F6a

| S.No | Particulars | FY 2014-15 | FY 2014-15 |
|------|--|---------------|---------------|
| | | Audited | True-Up |
| | | | |
| 1 | Salaries | 110.19 | 376.54 |
| 2 | Dearness Allowance | 110.63 | |
| 3 | Other Allowances & Relief | 8.78 | |
| 4 | Bonus/Exgratia | 0.45 | |
| 5 | Medical Expenses Reimbursement | 3.28 | |
| 6 | Leave Travel Assistance | - | |
| 7 | Earned Leave Encashment | 40.85 | |
| 8 | Compensation | 0.15 | |
| 9 | Staff Welfare Expenses | 0.13 | |
| 10 | Pension and gratuity | 27.98 | |
| 11 | Other Terminal benefits | 7.33 | |
| 12 | Expenditure on trust | | |
| 13 | Any other employee expenses | | |
| 14 | Arrear of Pay Commission/Time Scale | | |
| 15 | Additional employee Expenses(@2.5% of incremental GFA) | | 7.02 |
| | Grand Total | 309.77 | 383.56 |
| | Employee expenses capitalized | 147.40 | 147.40 |
| | Net employee expenses | 162.37 | 236.16 |



| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | |
|--|--|-----------------------|-----------------------|
| Adminstration & General Expenses | | | Form No: F7 |
| S.No. | Particulars | FY 2014-15 Audited | FY 2014-15 True-Up |
| A) | Administration Expenses | | |
| 1 | Rent rates and taxes (Other than all taxes on income and profit) | 0.27 | 58.99 |
| 2 | Insurance of employees, assets, legal liability | 0.47 | |
| 3 | Revenue Stamp Expenses Account | | |
| 4 | Telephone,Postage,Telegram, Internet Charges | 2.19 | |
| 5 | Incentive & Award To Employees/Outsiders | | |
| 6 | Consultancy Charges | | |
| 7 | Travelling | 0.01 | |
| 8 | Technical Fees | 0.90 | |
| 9 | Other Professional Charges | | |
| 10 | Conveyance And Travel (vehicle hiring, running) | 2.89 | |
| 11 | UPERC License fee | | |
| 12 | Plant And Machinery (for administrative use) | | |
| 13 | Security / Service Charges Paid To Outside Agencies | | |
| 14 | Other Regulatory Expenses | | |
| 15 | IT related expenses | | |
| | Sub-Total of Administrative Expenses | 6.74 | 58.99 |
| B) | Other Charges | | |
| 1 | Fee And Subscriptions (Books And Periodicals) | | |
| 2 | Printing And Stationery | 1.89 | |
| 3 | Advertisement Expenses | 1.39 | |
| 4 | Contributions/Donations To Outside Institute / Association | | |
| 5 | Electricity Charges To Offices | 37.91 | |
| 6 | Water Charges | 0.00 | |
| 7 | Consultancy expenses /Any Study related expenses | 0.53 | |
| 8 | Miscellaneous Expenses | 47.16 | |
| 9 | Expenses on Public Interaction Program | 0.00 | |
| 10 | Any Other expenses | 1.79 | |
| | Sub-Total of other charges | 90.68 | - |
| C) | Legal Charges | 3.28 | |
| D) | Auditor'S Fee | 0.07 | |
| E) | Frieght - Material Related Expenses | | |
| F) | Other Departmental Charges | | |
| | Additional A&G expenses(@2.5% of incremental GFA) | | 1.10 |
| G) | Total Charges | 100.76 | 60.08 |
| H) | Expenses capitalized | 41.33 | 41.33 |
| I) | Net Administrative and General expenses | 59.43 | 18.75 |

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | | | | | | | | | |
|--|--|--------------------|----------------------|--------------------------|----------------------------|-----------------------|-------------------|----------------------|--------------------------|----------------|--|
| Fixed Assets and Provision for Depreciation | | | | | | | | | | | |
| FY 2014-15 | | | | | | | | | | | |
| Sl.No | Particulars | Gross Fixed Assets | | | Provision For Depreciation | | | Net Fixed Assets | | | |
| | | At Beging of Year | Addition During Year | Adjust-ments & Deduction | At End of Year | Rate of Deprecia-tion | At Beging of Year | Addition During Year | Adjust-ments & Deduction | At End of Year | |
| 1 | Land & Land rights | | | | | | | | | | |
| | a. Unclassified | | | | | | | | | | |
| | b. Free hold land | | | | | | | | | | |
| 2 | Buildings | | | | | | | | | | |
| 3 | Other civil works | | | | | | | | | | |
| 4 | Plant and machinery | | | | | | | | | | |
| 5 | Transmission and Distribution system (Lines, cable network etc.) | | | | | | | | | | |
| 6 | Meters and other Metering Equipment | | | | | | | | | | |
| 7 | Communication equipment | | | | | | | | | | |
| 8 | Vehicles | | | | | | | | | | |
| 9 | Furniture and fixtures | | | | | | | | | | |
| 10 | Office equipments | | | | | | | | | | |
| 11 | Intangible Assets | | | | | | | | | | |
| | a. Computer Software | | | | | | | | | | |
| | b. Investment in capacity argumentation | | | | | | | | | | |
| | c. Others | | | | | | | | | | |
| 12 | Assets taken over & pending final valuation | | | | | | | | | | |
| 13 | Transfer Schemes | | | | | | | | | | |
| | Total (1 to 13) | 5,062.05 | 1,464.91 | 521.15 | 6,005.82 | 7.84% | | 433.80 | | | |
| | Less: Dep on Assets Capitalized through Consumer Contribution | | | | | | | 97.28 | | | |
| | Net Depreciation | | | | | | | 336.51 | | | |

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | |
|--|---|-----------------|---------------|
| Interest & Finance Charges | | | Form F-9 |
| S.No | Particulars | FY 2014-15 | FY 2014-15 |
| | | Audited | True-Up |
| | | | |
| A | Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government | | |
| | Interest on Bonds | 117.80 | 0.00 |
| | Interest on Long Term Loans | 405.00 | 168.66 |
| | Interest on Working Capital | 1269.47 | 99.54 |
| | Total Interest Charges | 1,792.27 | 268.20 |
| | | | |
| | Finance Charges | | |
| | Interest to Consumers | 32.90 | 32.90 |
| | Bank Charges | 0.17 | 0.17 |
| | Discount to Consumers | - | - |
| | Finance Charges/Guarantee fees | | |
| | Total Finance Charges | 33.07 | 33.07 |
| | | | |
| | Gross Interest and Finance Charges | 1,825.34 | 301.27 |
| | IDC | 25.02 | 25.02 |
| | Net Interest and Finance Charges | 1,800.32 | 276.25 |

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | Form No: F9 (a) | | | | |
|--|--|---------------------------------------|-------------------------------------|------------|--------|------------|
| Domestic loans, bonds and financial leasing (Normative Loans) | | Closing Balances as on March 31, 2015 | | | | |
| Particulars | Opening Balance at the beginning as on April 1, 2014 | Amount received during the year | Principal repayment during the year | Interest | | |
| In Rs Crore | Amt Rs. Cr | Amt Rs. Cr | Amt Rs. Cr | Amt Rs. Cr | Rate % | Amt Rs. Cr |
| Long Term Loans | | | | | | |
| Go UP (T/Scheme) | | | | | | |
| Go UP-APDRP | | | | | | |
| Go UP World Bank | | | | | | |
| UPSIDCL | | | | | | |
| Hudco | | | | | | |
| REC (T/Scheme) | | | | | | |
| PFC (Transfer Scheme) | | | | | | |
| REC (APDRP) | | | | | | |
| REC (Bridge Loan) | | | | | | |
| PFC (T/Scheme) | | | | | | |
| PFC (R-APDRP) | | | | | | |
| PFC (Business Plan) | | | | | | |
| REC (Sub Station Loan) | | | | | | |
| REC (ABC Loan) | | | | | | |
| PFC (R-APDRP Part B) | | | | | | |
| Interest Accrued but not due | | | | | | |
| REC (WC) | | | | | | |
| REC (Transfer S) | | | | | | |
| Bank Loans (FRP) | | | | | | |
| PFC | | | | | | |
| REC | | | | | | |
| Noida+ Mandi Parishad | | | | | | |
| Total | 1,506.06 | 642.90 | 336.51 | 168.66 | 10.16% | 1,812.45 |

2


| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | |
|--|--|---------------|---------------|
| Details of Expenses Capitalised | | | Form -10 |
| Sl.No. | Particulars | FY 2014-15 | FY 2014-15 |
| | | Audited | True-Up |
| | | | |
| 1 | Interest & Finance charges Capitalised | 25.02 | 25.02 |
| | | | |
| 2 | Other expenses capitalised: | | |
| | a. Employee expenses | 147.40 | 147.40 |
| | b. R&M Expenses | | |
| | c. A&G Expenses | 41.33 | 41.33 |
| | d. Others, if any | | |
| | Total of 2 | 188.74 | 188.74 |
| | | | |
| | Grand Total | 213.76 | 213.76 |



| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | |
|--|--|-----------------------|-----------------------|
| Debits, Write-offs and any other items | | | Form-11 |
| Sl.No. | Particulars | FY 2014-15 Audited | FY 2014-15 True-Up |
| 1 | Material Cost Variance | | |
| 2 | Miscellaneous Losses And Writte Off | | |
| 3 | Bad Debt Written Off/Provided For | 71.56 | 132.64 |
| 4 | Cost Of Trading & Manufacturing Activities | | |
| 5 | Net Prior Period Credit/Charges | 10.93 | 0.00 |
| 6 | Sub-Total | 82.49 | 132.64 |
| 7 | Less Chargeable To Capital Expense | | |
| | Net Chargeable To Revenue | 82.49 | 132.64 |

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | |
|--|---|-----------------------|
| Statement of Sundry Debtors and provision for Bad & Doubtful Debts | | Form No: F12 |
| Sl.No. | Particulars | FY 2014-15 True-Up |
| 1 | Receivable from customers as at the beginning of the year | |
| 2 | Revenue billed for the year | 6,749.03 |
| 3 | Collection for the year | 117.07 |
| | Against current dues | |
| | Against arrears upto previous year | |
| 4 | Gross receivable from customers as at the end of the year | 6,631.95 |
| 5 | Receivables against permanently disconnected consumers | |
| 6 | Receivables(4-5) | 6,631.95 |
| 7 | % of provision | 2.00% |
| 8 | Provision for bad and doubtful debts | 132.64 |

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | |
|--|---|------------|--------------|
| Extraordinary Items | | | Form No: F13 |
| Sl.No. | Particulars | FY 2014-15 | FY 2014-15 |
| | | Audited | True-Up |
| | | | |
| 1 | Extraordinary Credits | NIL | |
| | subsidies against losses due to natural disasters | | |
| | TOTAL CREDITS | | |
| 2 | Extraordinary Debits | | |
| | subsidies against losses due to natural disasters | | |
| | TOTAL DEBITS | | |
| | | | |
| | Grand Total | | |



| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | |
|--|--|-----------------------|-----------------------|
| Net Prior Period Expenses / Income | | | Form No: F14 |
| Sl.No. | Particulars | FY 2014-15 Audited | FY 2014-15 True-Up |
| A | Income relating to previous years: | | |
| 1 | Revenue from sale of Power | 31.44 | |
| 2 | Power Purchase | 6.09 | |
| 3 | Excess Provision for Depreciation | | |
| 4 | Excess Provision for Interest and Fin. Charges | | |
| 5 | Receipts from consumers | | |
| 6 | Other Excess Provision | | |
| 7 | Others | | |
| | Sub-Total A | 37.53 | |
| B | Expenditure relating to previous years | | |
| 1 | Power Purchase | 0.01 | |
| 2 | Operating Expenses | 0.71 | |
| 3 | Excise Duty on generation | | |
| 4 | Employee Cost | 44.58 | |
| 5 | Depreciation | | |
| 6 | Interest and Finance Charges | | |
| 7 | Admn. Expenses | 3.16 | |
| 8 | Withdrawal of Revenue Demand | | |
| 9 | Material Related | | |
| 10 | Others | | |
| | Sub-Total B | 48.46 | |
| | Net prior period Credit/(Charges) : A-B | -10.93 | 0.00 |

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | | | | |
|--|--|--------------------------------------|-------------------------------|--------------------------------|-------------------------------|-----------------|
| Contributions, Grants and subsidies towards Cost of Capital Assets | | | | Form No: F15 | | |
| Sl No | Particulars | Current Year | | Ensuing Year | | |
| | | Balance at the beginning of the year | Net Additions during the Year | Balance at the end of the Year | Net Additions during the Year | |
| 1 | Consumer Contribution Towards Cost Of Capital Assets (Net) | 1,185.10 | 289.20 | 1,474.30 | 179.06 | 1,653.36 |
| 2 | Consumer Contribution towards Metering Systems | | | | | |
| 3 | Others | | | | | |
| | Sub-Total | 1,185.10 | 289.20 | 1,474.30 | 179.06 | 1,653.36 |
| 4 | Subsidies Towards Cost Of Capital Asset | | | | | |
| 5 | Grant Towards Cost Of Capital Assets | | | | | |
| 6 | Others | | | | | |
| | Sub-Total | | | | | |
| | Total | 1,185.10 | 289.20 | 1,474.30 | 179.06 | 1,653.36 |

Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited

Statement of Assets Not in Use

Form No: F17

| Financial Year* | | | | | |
|---|----------------------------------|-------------------------------------|-------------------------------|--|--|
| Sl. No. | Date of Acquisition/Installation | Historical Cost/Cost of Acquisition | Date of withdrawal operations | Accumulated Depreciation on date of withdrawal | Written down value on date of withdrawal |
| | NIL | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| *Note:- Information to be provided for Previous Year, Current Year & Ensuing Year | | | | | |

Investments in Non business related activities

Form No: F18

[illegible]

| Name of Distribution Licensee: Dakshinanchal Vidyut Vitran Nigam Limited | | | |
|--|---|-----------------------|-----------------------|
| Current Assets & Liabilities | | | Form No: F19 |
| Sl.No | Particulars | FY 2014-15 Audited | FY 2014-15 True-up |
| A | Current Assets, Loans and Advances | | |
| | Sundry Debtors | 6,631.95 | 6,631.95 |
| | Inventories | 1,004.03 | 1,004.03 |
| | Cash and Bank Balances | 1,155.65 | 1,155.65 |
| | Loans and Advances | 12.47 | 12.47 |
| | Other current assets | 71.42 | 71.42 |
| | | 8,875.53 | 8,875.53 |
| B | Current Liabilities and Provisions | | |
| | Sundry Creditors | 4,261.23 | 4,261.23 |
| | Provisions | 0 | - |
| | Other Current Liabilities | 3,462.05 | 3,462.05 |
| | | 7723.27 | 7723.27 |
| C | NET CURRENT ASSETS (A - B) | 1,152.26 | 1,152.26 |

ANNEXURE-B

| | Particulars | PY 2 | PY 1 | CY | Control Period | | |
|---|---|---|------------------|------------------|------------------|------------------|------------------|
| | | FY 2014-15 | FY 2015-16 | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| 1 | Purchase of Power | | | | | | |
| | a) Power from own Stations (if any) | Detailed Source-wise Power Purchase Plan is Annexed as Form S4A | | | | | |
| | b) Power from State Stations | | | | | | |
| | c) Power from Central Stations | | | | | | |
| | d) Power from Other Sources | | | | | | |
| | i. | | | | | | |
| | ii. | | | | | | |
| | iii. | | | | | | |
| | Total Power Available | 19,128.87 | 20,418.26 | 22,732.17 | 25,323.38 | 30,268.37 | 33,776.76 |
| 2 | Energy Sales within the state | | | | | | |
| | a) LT Sales | Detailed Category wise Sales is provided in the Load Forecast Model attached alongwith the Multi-Year Tariff Petition | | | | | |
| | b) HT Sales | | | | | | |
| | c) EHT Sales | | | | | | |
| | Total Energy Sales | 11,429.29 | 14,743.02 | 16,266.65 | 20,240.98 | 25,349.76 | 29,689.77 |
| 3 | Distribution Loss | 28.00% | 27.79% | 28.44% | 20.07% | 16.25% | 12.10% |
| 4 | Intra State Transmission Loss | Attached as per for S4A | | | | | |
| 5 | Net Energy Requirement for sale in state | | | | | | |
| 6 | Energy available for inter state sale | | | | | | |
| 7 | Inter State Transmission Loss | | | | | | |
| 8 | Tradable Power | | | | | | |

Signature of Petitioner



SUMMARY OF POWER PURCHASE COST FY 2015-16

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|--|--------------|-------|-------------|-----------|---------------|-----------|-------------|-----------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Procurement of power from State Sector Generating Stations | | | | | | | | | |
| Thermal Stations | | | | | | | | | |
| Anpara A | 630 | 3,271 | 0.68 | 221 | 2.04 | 666 | 2.71 | 887 | 2.71 |
| Anpara B | 1,000 | 6,991 | 1.03 | 717 | 1.88 | 1,312 | 2.90 | 2,030 | 2.90 |
| Harduaganj | 165 | 301 | 1.52 | 46 | 3.52 | 106 | 5.03 | 151 | 5.03 |
| Obra A | 288 | 535 | 1.21 | 65 | 2.46 | 131 | 3.67 | 196 | 3.67 |
| Obra B | 1,000 | 3,183 | 0.69 | 218 | 2.31 | 736 | 3.00 | 954 | 3.00 |
| Panki | 210 | 647 | 1.41 | 91 | 4.36 | 282 | 5.77 | 374 | 5.77 |
| Parichha | 220 | 427 | 1.04 | 44 | 4.22 | 180 | 5.26 | 225 | 5.26 |
| Parichha Extn. | 420 | 2,258 | 1.35 | 306 | 3.46 | 781 | 4.81 | 1,087 | 4.81 |
| Parichha Extn. Stage II | 500 | 3,219 | 1.85 | 597 | 3.45 | 1,111 | 5.30 | 1,708 | 5.30 |
| Harduaganj Ext. | 500 | 3,101 | 2.02 | 628 | 2.72 | 844 | 4.75 | 1,472 | 4.75 |
| Anpara D | 1,000 | 823 | 1.51 | 124 | 1.70 | 140 | 3.21 | 264 | 3.21 |
| Sub total - Thermal | 5933 | 24757 | | 3057 | | 6290 | | 9347 | 3.78 |
| Per unit Avg Rate of Thermal Generation | | | | | | | | 3.78 | |
| Hydro Stations | | | | | | | | | |
| Khara | 58 | 151 | 0.75 | 11 | | | 0.75 | 11 | 0.75 |
| Matatila | 20 | 53 | 0.68 | 4 | | | 0.68 | 4 | 0.68 |
| Obra (Hydel) | 99 | 260 | 0.66 | 17 | | | 0.66 | 17 | 0.66 |
| Rihand | 255 | 670 | 0.57 | 38 | | | 0.57 | 38 | 0.57 |
| UGC Power Stations | 14 | 36 | 2.22 | 8 | | | 2.22 | 8 | 2.22 |
| Belka & Babail | 6 | 16 | 2.34 | 4 | | | 2.34 | 4 | 2.34 |
| Sheetla | 4 | 9 | 2.84 | 3 | | | 2.84 | 3 | 2.84 |
| Sub total - Hydro | 455 | 1195 | | 84.62 | | 0.00 | | 84.62 | 0.71 |
| Purchase Per unit Avg Rate from hydro generating stations | | | | | | | | 0.71 | |
| Sub-Total Own generation | 6388 | 25952 | | 3,141.96 | | 6,290.01 | | 9,431.97 | 3.63 |
| Procurement of power from Central Sector Generating Stations | | | | | | | | | |
| Anta | 119 | 626 | 0.71 | 44 | 4.44 | 278 | 5.15 | 322 | 5.15 |
| Auriya | 243 | 1,279 | 0.53 | 68 | 4.84 | 618 | 5.37 | 687 | 5.37 |
| Dadri Thermal | 84 | 613 | 0.82 | 50 | 3.97 | 243 | 4.79 | 294 | 4.79 |
| Dadri Gas | 271 | 1,427 | 0.55 | 78 | 4.38 | 626 | 4.93 | 703 | 4.93 |
| Dadri Extension | 148 | 1,055 | 1.55 | 164 | 3.54 | 373 | 5.09 | 537 | 5.09 |
| Rihand-I | 372 | 2,697 | 0.78 | 211 | 2.00 | 539 | 2.78 | 750 | 2.78 |
| Rihand-II | 346 | 2,791 | 0.91 | 254 | 1.87 | 522 | 2.78 | 776 | 2.78 |
| Singrauli | 846 | 6,687 | 0.52 | 347 | 1.28 | 857 | 1.80 | 1,204 | 1.80 |
| Tanda | 440 | 3,255 | 1.01 | 329 | 3.55 | 1,155 | 4.56 | 1,484 | 4.56 |
| Unchahar-I | 257 | 2,009 | 0.83 | 167 | 2.82 | 566 | 3.65 | 733 | 3.65 |
| Unchahar-II | 152 | 1,166 | 0.86 | 100 | 2.79 | 325 | 3.65 | 426 | 3.65 |
| Unchahar-III | 74 | 577 | 1.32 | 76 | 2.33 | 135 | 3.65 | 211 | 3.65 |
| Farakka | 33 | 202 | 0.82 | 17 | 2.75 | 55 | 3.57 | 72 | 3.57 |
| Kahalgaoon St. I | 77 | 552 | 0.92 | 51 | 2.51 | 139 | 3.43 | 189 | 3.43 |
| Kahalgaoon St. II Ph.I | 251 | 1,807 | 1.17 | 212 | 2.26 | 408 | 3.43 | 620 | 3.43 |
| Koldam (Hydro) | 204 | 780 | 1.56 | 122 | 2.32 | 181 | 3.88 | 303 | 3.88 |
| Rihand-III | 375 | 1,980 | 1.27 | 251 | 1.51 | 299 | 2.78 | 550 | 2.78 |
| Sub-Total NTPC | 4294 | 29503 | | 2,541.98 | | 7,318.71 | | 9,860.69 | 3.34 |
| Chamera | 109 | 336 | 0.58 | 20 | 0.82 | 27 | 1.40 | 47 | 1.40 |
| Chamera-II | 86 | 392 | 1.28 | 50 | 1.00 | 39 | 2.28 | 89 | 2.28 |
| Chamera-III | 62 | 282 | 1.74 | 49 | 1.86 | 53 | 3.60 | 102 | 3.60 |
| Dhauliganga | 75 | 281 | 1.10 | 31 | 1.27 | 36 | 2.37 | 67 | 2.37 |
| Salal I&II | 48 | 252 | 0.60 | 15 | 0.38 | 9 | 0.98 | 25 | 0.98 |
| Tanakpur | 21 | 103 | 1.70 | 17 | 1.22 | 12 | 2.92 | 30 | 2.92 |
| Uri | 96 | 497 | 1.05 | 52 | 0.89 | 44 | 1.94 | 96 | 1.94 |
| Dulhasti | 111 | 516 | 2.82 | 145 | 2.30 | 118 | 5.12 | 264 | 5.12 |

SUMMARY OF POWER PURCHASE COST FY 2015-16

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|--|--------------|--------------|-------------|---------------|---------------|-----------------|-------------|-----------------|----------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Sewa-II | 35 | 136 | 1.89 | 26 | 1.81 | 25 | 3.70 | 50 | 3.70 |
| Uri-II | 51 | 221 | 2.49 | 55 | 0.45 | 10 | 2.94 | 65 | 2.94 |
| Parbati ST-III | 140 | 514 | 1.05 | 54 | 3.74 | 192 | 4.79 | 246 | 4.79 |
| | | | | | | | | | |
| | | | | | | | | | |
| Sub-Total NHPC | 834 | 3529 | | 514.82 | | 566.10 | | 1,080.92 | 3.06 |
| NAPP | 166 | 1025 | 0 | 0 | 2.49 | 255 | 2.49 | 255 | 2.49 |
| RAPP #3&4 | 80 | 671 | 0 | 0 | 2.96 | 199 | 2.96 | 199 | 2.96 |
| RAPP#5&6 | 115 | 885 | 0 | 0 | 3.53 | 312 | 3.53 | 312 | 3.53 |
| Sub-Total NPCIL | 361 | 2581 | | | | 766.33 | | 766.33 | 2.97 |
| NATHPA JHAKRI HPS | 287 | 1,886 | 1.13 | 213 | 1.38 | 261 | 2.51 | 473 | 2.51 |
| TALA POWER | 45 | 158 | - | - | 2.13 | 34 | 2.13 | 34 | 2.13 |
| Koteswar | 173 | 524 | 2.11 | 110 | 1.63 | 86 | 3.74 | 196 | 3.74 |
| Srinagar | 290 | 1,776 | - | - | 4.00 | 710 | 4.00 | 710 | 4.00 |
| Sasan | 495 | 2,819 | 0.19 | 54 | 1.15 | 324 | 1.34 | 378 | 1.34 |
| Case-1 | 561 | 2,431 | 2.33 | 565 | 1.71 | 415 | 4.03 | 980 | 4.03 |
| Karcham-Wangtoo | 200 | 158 | - | - | 3.00 | 47 | 3.00 | 47 | 3.00 |
| VISHNUPRAYAG | 352 | 2,143 | 0.67 | 143 | 1.25 | 269 | 1.92 | 412 | 1.92 |
| TEHRI STAGE-I | 418 | 2,171 | 1.51 | 327 | 3.42 | 743 | 4.93 | 1,070 | 4.93 |
| Rosa Power Project | 600 | 2,391 | 1.73 | 414 | 3.58 | 856 | 5.31 | 1,270 | 5.31 |
| Rosa Power Project | 600 | 2,391 | 1.73 | 414 | 3.61 | 863 | 5.34 | 1,278 | 5.34 |
| Bara | 1,782 | 1,183 | 1.17 | 138 | 1.85 | 219 | 3.02 | 357 | 3.02 |
| Anpara 'C' | 1,100 | 5,700 | 1.36 | 777 | 2.48 | 1,414 | 3.84 | 2,191 | 3.84 |
| IGSTPP, Jhahjhar | 51 | 212 | 2.59 | 55 | 3.81 | 81 | 6.40 | 135 | 6.40 |
| Bajaj Hindusthan | 450 | 1,754 | 2.25 | 395 | 3.90 | 684 | 6.15 | 1,079 | 6.15 |
| Lalitpur | 1,980 | 986 | 1.88 | 185 | 2.95 | 291 | 4.83 | 476 | 4.83 |
| | | | | | | | | | |
| Sub-Total IPP/JV | 9383 | 28683 | | 3791 | | 7296 | | 11088 | 3.86571 |
| Captive and Cogen | - | 2,865 | - | - | 4.61 | 1,321 | 4.61 | 1,321 | 4.61 |
| Inter system exchange (Bilateral & PXIL, IEX) / UI | - | 1,882 | - | - | 5.00 | 720 | 5.00 | 720 | 5.00 |
| Renewable Energy | - | 84 | - | - | 10.35 | 87 | 10.35 | 87 | 10.35 |
| NVVN Coal Power | - | 352 | - | - | 3.13 | 110 | 3.13 | 110 | 3.13 |
| Sub-Total : Co-Generation & Other Sources | - | 5183 | | | | 2,237.97 | | 2,237.97 | 4.32 |

SUMMARY OF POWER PURCHASE COST FY 2015-16

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|-------------------------------|--------------|-------|-------------|-----------|---------------|-----------|-------------|-----------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Grand Total of Power Purchase | 21259 | 95430 | | 9,990 | | 24,476 | | 36,327.93 | 3.81 |



SUMMARY OF POWER PURCHASE COST FY 2016-17

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|--|--------------|-------|-------------|-----------|---------------|-----------|-------------|-----------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Procurement of power from State Sector Generating Stations | | | | | | | | | |
| Thermal Stations | | | | | | | | | |
| Anpara A | 630 | 3,078 | 0.83 | 241 | 2.47 | 761 | 3.30 | 1,002 | 3.26 |
| Anpara B | 1,000 | 6,993 | 0.65 | 460 | 2.00 | 1,398 | 2.65 | 1,858 | 2.66 |
| Harduagunj | 105 | 458 | 2.27 | 104 | 4.33 | 199 | 6.61 | 303 | 6.60 |
| Obra A | 194 | 113 | 1.80 | 19 | 2.35 | 27 | 4.15 | 45 | 4.03 |
| Obra B | 1,000 | 3,248 | 0.67 | 226 | 2.26 | 735 | 2.94 | 961 | 2.96 |
| Panki | 210 | 670 | 1.58 | 163 | 4.96 | 333 | 6.54 | 496 | 7.40 |
| Parichha | 220 | 409 | 1.04 | 88 | 5.05 | 207 | 6.10 | 295 | 7.21 |
| Parichha Extn. | 420 | 2,359 | 1.35 | 382 | 3.99 | 942 | 5.34 | 1,324 | 5.61 |
| Parichha Extn. Stage II | 500 | 2,836 | 1.83 | 623 | 4.54 | 1,287 | 6.37 | 1,911 | 6.74 |
| Harduaganj Ext. | 500 | 3,062 | 1.99 | 673 | 3.81 | 1,168 | 5.81 | 1,841 | 6.01 |
| Anpara D | 1,000 | 3,651 | 2.15 | 563 | 2.24 | 819 | 4.40 | 1,382 | 3.78 |
| Sub total - Thermal | 5779 | 26876 | | 3543 | | 7873 | | 11416 | 4.25 |
| Per unit Avg Rate of Thermal Generation | | | | | | | | 4.25 | |
| Hydro Stations | | | | | | | | | |
| Khara | 58 | 215 | 0.78 | 17 | | | 0.78 | 17 | 0.78 |
| Matatila | 20 | 80 | 0.72 | 6 | | | 0.72 | 6 | 0.72 |
| Obra (Hydel) | 99 | 212 | 0.67 | 14 | | | 0.67 | 14 | 0.67 |
| Rihand | 255 | 464 | 0.61 | 28 | | | 0.61 | 28 | 0.61 |
| UGC Power Stations | 14 | 21 | 2.30 | 5 | | | 2.30 | 5 | 2.30 |
| Belka & Babail | 6 | 2 | 2.25 | 0 | | | 2.25 | 0 | 2.25 |
| Sheetla | 4 | 2 | 2.73 | 1 | | | 2.73 | 1 | 2.73 |
| Sub total - Hydro | 455 | 996 | | 71.15 | | 0.00 | | 71.15 | 0.71 |
| Purchase Per unit Avg Rate from hydro generating stations | | | | | | | | 0.71 | |
| Sub-Total Own generation | 6234 | 27872 | | 3,613.98 | | 7,873.34 | | 11,487.32 | 4.12 |
| Procurement of power from Central Sector Generating Stations | | | | | | | | | |
| Anta | 119 | 220 | 2.65 | 58 | 2.70 | 59 | 5.35 | 118 | 5.35 |
| Auriya | 244 | 216 | 4.09 | 88 | 3.23 | 70 | 7.32 | 158 | 7.32 |
| Dadri Thermal | 84 | 514 | 0.94 | 48 | 3.40 | 175 | 4.34 | 223 | 4.34 |
| Dadri Gas | 272 | 939 | 1.09 | 102 | 2.62 | 246 | 3.71 | 349 | 3.71 |
| Dadri Extension | 135 | 806 | 1.81 | 146 | 3.15 | 254 | 4.96 | 400 | 4.96 |
| Rihand-I | 360 | 2,355 | 0.82 | 193 | 1.78 | 420 | 2.60 | 613 | 2.60 |
| Rihand-II | 333 | 2,720 | 0.75 | 204 | 1.62 | 440 | 2.37 | 644 | 2.37 |
| Singrauli | 822 | 5,969 | 0.55 | 326 | 1.64 | 982 | 2.19 | 1,307 | 2.19 |
| Tanda | 440 | 2,954 | 1.06 | 312 | 3.21 | 948 | 4.26 | 1,260 | 4.26 |
| Unchahar-I | 255 | 1,666 | 0.85 | 142 | 2.95 | 492 | 3.81 | 634 | 3.81 |
| Unchahar-II | 146 | 1,138 | 0.74 | 85 | 2.97 | 337 | 3.71 | 422 | 3.71 |
| Unchahar-III | 72 | 587 | 1.10 | 65 | 3.23 | 190 | 4.33 | 255 | 4.33 |
| Farakka | 35 | 241 | 0.78 | 19 | 2.66 | 64 | 3.45 | 83 | 3.45 |
| Kahalgaoon St. I | 77 | 544 | 0.93 | 50 | 2.50 | 136 | 3.43 | 187 | 3.43 |
| Kahalgaoon St.II Ph.I | 252 | 1,852 | 1.07 | 199 | 2.24 | 415 | 3.32 | 614 | 3.32 |
| Koldam (Hydro) | 101 | 692 | 2.47 | 171 | 2.13 | 147 | 4.60 | 318 | 4.60 |
| Rihand-III | 361 | 2,796 | 1.32 | 369 | 1.66 | 463 | 2.97 | 831 | 2.97 |
| | | | | | | | | | |
| Sub-Total NTPC | 4109 | 26209 | | 2578 | | 5839 | | 8417 | 3.21 |
| Chamera | 109 | 434 | 0.90 | 39 | 1.22 | 53 | 2.13 | 92 | 2.13 |
| Chamera-II | 86 | 401 | 1.22 | 49 | 1.33 | 53 | 2.54 | 102 | 2.54 |
| Chamera-III | 62 | 240 | 2.45 | 59 | 2.32 | 56 | 4.77 | 115 | 4.77 |
| Dhauliganga | 75 | 246 | 1.67 | 41 | 2.39 | 59 | 4.06 | 100 | 4.06 |
| Salal I&II | 48 | 225 | 0.61 | 14 | 1.75 | 39 | 2.36 | 53 | 2.36 |
| Tanakpur | 21 | 63 | 2.45 | 15 | 2.42 | 15 | 4.87 | 31 | 4.87 |
| Uri | 96 | 548 | 0.84 | 46 | 1.41 | 77 | 2.26 | 124 | 2.26 |
| Dulhasti | 111 | 628 | 2.64 | 166 | 3.34 | 210 | 5.98 | 375 | 5.98 |

SUMMARY OF POWER PURCHASE COST FY 2016-17

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|--|--------------|--------------|-------------|---------------|---------------|-----------------|-------------|-----------------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Sewa-II | 35 | 134 | 2.88 | 39 | 2.35 | 31 | 5.24 | 70 | 5.24 |
| Uri-II | 60 | 371 | 2.64 | 98 | 3.90 | 144 | 6.54 | 242 | 6.54 |
| Parbati ST-III | 140 | 180 | 2.23 | 40 | 2.76 | 50 | 4.99 | 90 | 4.99 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Sub-Total NHPC | 844 | 3469 | | 605.33 | | 788.43 | | 1,393.77 | 4.02 |
| NAPP | 166 | 1,148 | - | - | 2.65 | 304 | 2.65 | 304 | 2.65 |
| RAPP #3&4 | 80 | 543 | - | - | 3.08 | 167 | 3.08 | 167 | 3.08 |
| RAPP#5&6 | 115 | 715 | - | - | 3.72 | 266 | 3.72 | 266 | 3.72 |
| | | | | | | | | | |
| Sub-Total NPCIL | 361 | 2407 | | | | 737.14 | | 737.14 | 3.06 |
| NATHPA JHAKRI HPS | 287 | 1,341 | 1.57 | 211 | 1.41 | 189 | 2.98 | 399 | 2.98 |
| RAMPUR | 96 | 342 | 1.95 | 67 | 1.68 | 58 | 3.64 | 124 | 3.64 |
| TALA POWER | 45 | 146 | - | - | 2.03 | 30 | 2.03 | 30 | 2.03 |
| Koteshwar | 173 | 522 | 1.95 | 102 | 1.90 | 99 | 3.85 | 201 | 3.85 |
| Srinagar | 290 | 1,099 | 3.12 | 343 | 2.49 | 273 | 5.61 | 617 | 5.61 |
| Sasan | 465 | 3,391 | 0.16 | 56 | 1.70 | 575 | 1.86 | 631 | 1.86 |
| MB Power | 350 | 2,235 | 2.77 | 619 | 2.02 | 451 | 4.78 | 1,069 | 4.78 |
| KSK | 505 | 2,094 | 2.12 | 444 | 2.61 | 547 | 4.74 | 992 | 4.74 |
| TRN Energy | 150 | 307 | 1.83 | 56 | 1.36 | 42 | 3.19 | 98 | 3.19 |
| Karcham-Wangtoo | 200 | 792 | - | - | 3.97 | 315 | 3.97 | 315 | 3.97 |
| VISHNUPRAYAG | 352 | 1,758 | 0.73 | 128 | 1.40 | 245 | 2.12 | 374 | 2.12 |
| TEHRI STAGE-I | 418 | 1,187 | 2.79 | 332 | 2.75 | 326 | 5.54 | 658 | 5.54 |
| Rosa Power Project | 600 | 3,696 | 1.86 | 689 | 3.14 | 1,162 | 5.01 | 1,851 | 5.01 |
| Rosa Power Project | 600 | 3,689 | 1.87 | 689 | 3.15 | 1,161 | 5.01 | 1,850 | 5.01 |
| Bara | 1,188 | 4,094 | 1.61 | 661 | 2.39 | 980 | 4.01 | 1,640 | 4.01 |
| Anpara 'C' | 1,100 | 7,471 | 0.89 | 664 | 2.88 | 2,152 | 3.77 | 2,817 | 3.77 |
| IGSTPP, Jhajhjar | 51 | 243 | 2.49 | 60 | 4.18 | 102 | 6.67 | 162 | 6.67 |
| Bajaj Hindusthan | 450 | 1,886 | 3.56 | 671 | 4.21 | 794 | 7.77 | 1,465 | 7.77 |
| Lalitpur | 1,782 | 3,802 | 1.99 | 758 | 2.85 | 1,085 | 4.85 | 1,842 | 4.85 |
| | | | | | | | | | |
| | | | | | | | | | |
| Sub-Total IPP/JV | 9102 | 40096 | | 6550 | | 10584 | | 17134 | 4.27 |
| Captive and Cogen | - | 3,412 | - | - | 4.98 | 1,698 | 4.98 | 1,698 | 4.98 |
| Inter system exchange (Bilateral & PXIL, IEX) / UI | - | 3,166 | - | - | 3.60 | 1,140 | 3.60 | 1,140 | 3.60 |
| Renewable Energy | - | 225 | - | - | 9.34 | 210 | 9.34 | 210 | 9.34 |
| NVVN Coal Power | - | 712 | - | - | 4.92 | 351 | 4.92 | 351 | 4.92 |
| Sub-Total : Co-Generation & Other Sources | - | 7516 | | | | 3,398.35 | | 3,398.35 | 4.52 |

SUMMARY OF POWER PURCHASE COST FY 2016-17

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|-------------------------------|--------------|--------|-------------|-----------|---------------|-----------|-------------|-----------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Grand Total of Power Purchase | 20649 | 107569 | | 13,347.36 | | 29,220.0 | | 42,567.36 | 3.96 |

SUMMARY OF POWER PURCHASE COST FY 2017-18

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|--|--------------|-------|-------------|-----------|---------------|-----------|-------------|-----------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Procurement of power from State Sector Generating Stations | | | | | | | | | |
| Thermal Stations | | | | | | | | | |
| Anpara A | 630 | 3,535 | 0.79 | 280 | 2.57 | 909 | 3.36 | 1,188 | 3.36 |
| Anpara B | 1,000 | 7,304 | 0.67 | 490 | 2.08 | 1,519 | 2.75 | 2,008 | 2.75 |
| Harduaganj | 105 | 370 | 2.35 | 87 | 3.80 | 141 | 6.15 | 228 | 6.15 |
| Obra A | 194 | 306 | 1.76 | 54 | 2.45 | 75 | 4.21 | 129 | 4.21 |
| Obra B | 1,000 | 3,560 | 0.69 | 247 | 2.35 | 837 | 3.05 | 1,084 | 3.05 |
| Panki | 210 | 747 | 1.63 | 122 | 3.80 | 284 | 5.43 | 405 | 5.43 |
| Parichha | 220 | 430 | 1.06 | 45 | 3.80 | 163 | 4.86 | 209 | 4.86 |
| Parichha Extn. | 420 | 2,411 | 1.35 | 324 | 3.80 | 916 | 5.15 | 1,240 | 5.15 |
| Parichha Extn. | 500 | 3,189 | 1.81 | 577 | 3.80 | 1,212 | 5.61 | 1,789 | 5.61 |
| Stage II | | | | | | | | | |
| Harduaganj Ext. | 500 | 3,189 | 1.97 | 627 | 3.80 | 1,212 | 5.77 | 1,839 | 5.77 |
| Anpara D | 1,000 | 5,779 | 2.23 | 1,288 | 2.33 | 1,348 | 4.56 | 2,636 | 4.56 |
| Sub total - Thermal | 5779 | 30819 | | 4141 | | 8615 | | 12757 | 4.14 |
| Per unit Avg Rate of Thermal Generation | | | | | | | | 4.14 | |
| Hydro Stations | | | | | | | | | |
| Khara | 58 | 217 | 0.81 | 18 | | | 0.81 | 18 | 0.81 |
| Matatila | 20 | 81 | 0.75 | 6 | | | 0.75 | 6 | 0.75 |
| Obra (Hydel) | 99 | 217 | 0.70 | 15 | | | 0.70 | 15 | 0.70 |
| Rihand | 255 | 469 | 0.64 | 30 | | | 0.64 | 30 | 0.64 |
| UGC Power Stations | 14 | 22 | 2.39 | 5 | | | 2.39 | 5 | 2.39 |
| Belka & Babail | 6 | 2 | 2.25 | 0 | | | 2.25 | 0 | 2.25 |
| Sheetla | 4 | 2 | 2.84 | 1 | | | 2.84 | 1 | 2.84 |
| Sub total - Hydro | 455 | 1009 | | 75.07 | | 0.00 | | 75.07 | 0.74 |
| Purchase Per unit Avg Rate from hydro generating stations | | | | | | | | | |
| Sub-Total Own generation | 6234 | 31828 | | 4,216.56 | | 8,615.08 | | 12,831.64 | 4.03 |
| Procurement of power from Central Sector Generating Stations | | | | | | | | | |
| Anta | 119 | 254 | 2.44 | 62 | 2.84 | 72 | 5.27 | 134 | 5.27 |
| Auriya | 244 | 310 | 2.96 | 92 | 3.40 | 105 | 6.36 | 197 | 6.36 |
| Dadri Thermal | 84 | 536 | 0.94 | 50 | 3.54 | 190 | 4.48 | 240 | 4.48 |
| Dadri Gas | 272 | 970 | 1.12 | 109 | 2.75 | 267 | 3.88 | 376 | 3.88 |
| Dadri Extension | 135 | 838 | 1.81 | 152 | 3.28 | 275 | 5.09 | 426 | 5.09 |
| Rihand-I | 360 | 2,394 | 0.88 | 211 | 1.85 | 444 | 2.74 | 655 | 2.74 |
| Rihand-II | 333 | 2,655 | 0.78 | 206 | 1.68 | 447 | 2.46 | 653 | 2.46 |
| Singrauli | 822 | 6,031 | 0.59 | 354 | 1.71 | 1,032 | 2.30 | 1,385 | 2.30 |
| Tanda | 440 | 2,985 | 1.19 | 355 | 3.34 | 996 | 4.52 | 1,350 | 4.52 |
| Unchahar-I | 255 | 1,670 | 0.89 | 148 | 3.07 | 513 | 3.96 | 661 | 3.96 |
| Unchahar-II | 146 | 1,142 | 0.77 | 88 | 3.09 | 352 | 3.86 | 441 | 3.86 |
| Unchahar-III | 72 | 570 | 1.18 | 67 | 3.36 | 192 | 4.54 | 259 | 4.54 |
| Farakka | 35 | 242 | 0.86 | 21 | 2.77 | 67 | 3.63 | 88 | 3.63 |
| Kahalgaon St. I | 77 | 553 | 0.97 | 54 | 2.60 | 144 | 3.58 | 198 | 3.58 |
| Kahalgaon St.II | 252 | 1,851 | 1.09 | 202 | 2.33 | 432 | 3.43 | 634 | 3.43 |
| Ph.I | | | | | | | | | |
| Koldam (Hydro) | 101 | 699 | 4.29 | 300 | 2.21 | 155 | 6.51 | 455 | 6.51 |
| Rihand-III | 361 | 2,823 | 1.36 | 385 | 1.72 | 486 | 3.08 | 871 | 3.08 |
| | | | | | | | | | |
| Sub-Total NTPC | 4109 | 26523 | | 2856 | | 6167 | | 9023 | 3.40 |
| Chamera | 109 | 434 | 0.94 | 41 | 1.27 | 55 | 2.21 | 96 | 2.21 |
| Chamera-II | 86 | 401 | 1.27 | 51 | 1.38 | 55 | 2.65 | 106 | 2.65 |
| Chamera-III | 62 | 240 | 2.55 | 61 | 2.42 | 58 | 4.97 | 119 | 4.97 |
| Dhauliganga | 75 | 246 | 1.74 | 43 | 2.48 | 61 | 4.22 | 104 | 4.22 |
| Salal I&II | 48 | 225 | 0.64 | 14 | 1.82 | 41 | 2.46 | 55 | 2.46 |
| Tanakpur | 21 | 63 | 2.55 | 16 | 2.52 | 16 | 5.06 | 32 | 5.06 |
| Uri | 96 | 548 | 0.88 | 48 | 1.47 | 81 | 2.35 | 129 | 2.35 |
| Dulhasti | 111 | 628 | 2.74 | 172 | 3.48 | 218 | 6.22 | 390 | 6.22 |

SUMMARY OF POWER PURCHASE COST FY 2017-18

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|--|--------------|-------|-------------|-----------|---------------|-----------|-------------|-----------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Sewa-II | 35 | 134 | 3.00 | 40 | 2.45 | 33 | 5.45 | 73 | 5.45 |
| Uri-II | 60 | 371 | 2.74 | 102 | 4.06 | 150 | 6.80 | 252 | 6.80 |
| Parbati ST-III | 140 | 180 | 2.32 | 42 | 2.87 | 52 | 5.19 | 93 | 5.19 |
| Kishanganga HEP | 64 | 277 | 2.50 | 69 | 2.40 | 66 | 4.90 | 136 | 4.90 |
| Sub-Total NHPC | 908 | 3746 | | 699 | | 886 | | 1585 | 4.23 |
| NAPP | 166 | 1,148 | - | - | 2.75 | 316 | 2.75 | 316 | 2.75 |
| RAPP #3&4 | 80 | 543 | - | - | 3.20 | 174 | 3.20 | 174 | 3.20 |
| RAPP#5&6 | 115 | 715 | - | - | 3.86 | 276 | 3.86 | 276 | 3.86 |
| Sub-Total NPCIL | 361 | 2407 | | | | 766.63 | | 766.63 | 3.19 |
| NATHPA JHAKRI HPS | 287 | 1,498 | 1.63 | 245 | 1.46 | 219 | 3.10 | 464 | 3.10 |
| RAMPUR | 96 | 375 | 2.03 | 76 | 1.75 | 66 | 3.78 | 142 | 3.78 |
| TALA POWER | 45 | 158 | - | - | 2.11 | 33 | 2.11 | 33 | 2.11 |
| Koteshwar | 173 | 569 | 2.03 | 116 | 1.97 | 112 | 4.01 | 228 | 4.01 |
| Srinagar | 290 | 1,135 | 3.25 | 369 | 2.59 | 294 | 5.84 | 663 | 5.84 |
| Sasan | 495 | 3,686 | 0.17 | 63 | 1.76 | 650 | 1.93 | 713 | 1.93 |
| MB Power | 350 | 2,453 | 2.88 | 706 | 2.10 | 514 | 4.98 | 1,220 | 4.98 |
| KSK | 505 | 2,415 | 2.21 | 533 | 2.72 | 657 | 4.93 | 1,190 | 4.93 |
| TRN Energy | 150 | 489 | 1.90 | 93 | 1.41 | 69 | 3.31 | 162 | 3.31 |
| Karcham-Wangtoo | 200 | 870 | - | - | 4.13 | 359 | 4.13 | 359 | 4.13 |
| VISHNUPRAYAG | 352 | 2,082 | 0.76 | 158 | 1.45 | 302 | 2.21 | 460 | 2.21 |
| TEHRI STAGE-I | 418 | 1,447 | 2.91 | 421 | 2.86 | 414 | 5.77 | 834 | 5.77 |
| Rosa Power Project | 600 | 4,066 | 1.76 | 717 | 3.27 | 1,329 | 5.03 | 2,046 | 5.03 |
| Rosa Power Project | 600 | 4,066 | 1.76 | 717 | 3.27 | 1,330 | 5.04 | 2,047 | 5.04 |
| Bara | 1,782 | 9,910 | 1.68 | 1,663 | 2.49 | 2,467 | 4.17 | 4,130 | 4.17 |
| Anpara 'C' | 1,100 | 7,453 | 0.92 | 689 | 3.00 | 2,233 | 3.92 | 2,922 | 3.92 |
| IGSTPP, Jhajhjar | 51 | 266 | 2.58 | 69 | 4.35 | 116 | 6.93 | 184 | 6.93 |
| Bajaj Hindusthan | 450 | 2,456 | 2.84 | 698 | 4.38 | 1,075 | 7.22 | 1,773 | 7.22 |
| Lalitpur | 1,782 | 9,386 | 2.07 | 1,946 | 2.97 | 2,785 | 5.04 | 4,730 | 5.04 |
| RKM Powergen | 350 | 1,996 | 2.40 | 480 | 1.53 | 306 | 3.94 | 786 | 3.94 |
| Teesta | 200 | 806 | 2.30 | 185 | 2.30 | 185 | 4.60 | 371 | 4.60 |
| Sub-Total IPP/JV | 10275 | 57580 | | 9942 | | 15515 | | 25457 | 4.42 |
| Captive and Cogen | - | 3,412 | - | - | 5.18 | 1,766 | 5.18 | 1,766 | 5.18 |
| Inter system exchange (Bilateral & PXIL, IEX) / UI | - | 2,507 | - | - | 3.80 | 953 | 3.80 | 953 | 3.80 |
| Renewable Energy | - | 553 | - | - | 6.46 | 358 | 6.46 | 358 | 6.46 |
| NVVN Coal Power | - | 352 | - | - | 5.12 | 180 | 5.12 | 180 | 5.12 |
| Sub-Total : Co-Generation & Other Sources | - | 6824 | | | | 3,256.12 | | 3,256.12 | 4.77 |

SUMMARY OF POWER PURCHASE COST FY 2017-18

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|-------------------------------|--------------|--------|-------------|-----------|---------------|-----------|-------------|-----------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Grand Total of Power Purchase | 21887 | 128908 | 1.37 | 17,712.80 | 2.73 | 35,206.2 | 4.11 | 52,919.02 | 4.11 |



SUMMARY OF POWER PURCHASE COST FY 2018-19

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|--|--------------|-------|-------------|-----------|---------------|-----------|-------------|-----------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Procurement of power from State Sector Generating Stations | | | | | | | | | |
| Thermal Stations | | | | | | | | | |
| Anpara A | 630 | 4,292 | 0.79 | 340 | 2.67 | 1,148 | 3.46 | 1,487 | 3.46 |
| Anpara B | 1,000 | 7,055 | 0.69 | 486 | 2.16 | 1,526 | 2.85 | 2,011 | 2.85 |
| Harduaganj | 105 | 535 | 2.43 | 130 | 3.95 | 211 | 6.38 | 342 | 6.38 |
| Obra A | 94 | 519 | 3.76 | 195 | 2.55 | 132 | 6.30 | 327 | 6.30 |
| Obra B | 1,000 | 6,328 | 0.72 | 454 | 2.45 | 1,548 | 3.16 | 2,002 | 3.16 |
| Panki | 105 | 581 | 3.37 | 196 | 3.95 | 230 | 7.32 | 425 | 7.32 |
| Parichha | 220 | 1,291 | 1.08 | 139 | 3.95 | 510 | 5.03 | 650 | 5.03 |
| Parichha Extn. | 420 | 2,846 | 1.34 | 382 | 3.95 | 1,125 | 5.29 | 1,507 | 5.29 |
| Parichha Extn. Stage II | 500 | 3,388 | 1.79 | 607 | 3.95 | 1,339 | 5.74 | 1,946 | 5.74 |
| Harduaganj Ext. | 500 | 3,388 | 1.94 | 659 | 3.95 | 1,339 | 5.90 | 1,998 | 5.90 |
| Anpara D | 1,000 | 7,018 | 2.23 | 1,568 | 2.43 | 1,702 | 4.66 | 3,270 | 4.66 |
| Sub total - Thermal | 5574 | 37240 | | 5155 | | 10809 | | 15964 | 4.29 |
| Per unit Avg Rate of Thermal Generation | | | | | | | | 4.29 | |
| Hydro Stations | | | | | | | | | |
| Khara | 58 | 217 | 0.85 | 18 | | | 0.85 | 18 | 0.85 |
| Matatila | 20 | 81 | 0.78 | 6 | | | 0.78 | 6 | 0.78 |
| Obra (Hydel) | 99 | 217 | 0.73 | 16 | | | 0.73 | 16 | 0.73 |
| Rihand | 255 | 469 | 0.66 | 31 | | | 0.66 | 31 | 0.66 |
| UGC Power Stations | 14 | 22 | 2.49 | 5 | | | 2.49 | 5 | 2.49 |
| Belka & Babail | 6 | 2 | 2.25 | 0 | | | 2.25 | 0 | 2.25 |
| Sheetla | 4 | 2 | 2.95 | 1 | | | 2.95 | 1 | 2.95 |
| Sub total - Hydro | 455 | 1009 | | 78.05 | | 0.00 | | 78.05 | 0.77 |
| Purchase Per unit Avg Rate from hydro generating stations | | | | | | | | 0.77 | |
| Sub-Total Own generation | 6029 | 38250 | | 5,232.65 | | 10,809.37 | | 16,042.02 | 4.19 |
| Procurement of power from Central Sector Generating Stations | | | | | | | | | |
| Anta | 119 | 304 | 0.75 | 64 | 2.98 | 91 | 3.72 | 155 | 5.09 |
| Auriya | 244 | 414 | 0.54 | 96 | 3.57 | 148 | 4.11 | 243 | 5.87 |
| Dadri Thermal | 84 | 536 | 0.94 | 52 | 3.68 | 197 | 4.62 | 249 | 4.66 |
| Dadri Gas | 272 | 1,039 | 0.58 | 113 | 2.89 | 301 | 3.47 | 414 | 3.98 |
| Dadri Extension | 135 | 860 | 1.77 | 158 | 3.41 | 293 | 5.18 | 451 | 5.24 |
| Rihand-I | 360 | 2,451 | 0.92 | 220 | 1.93 | 472 | 2.84 | 692 | 2.82 |
| Rihand-II | 333 | 2,655 | 0.97 | 215 | 1.75 | 464 | 2.72 | 679 | 2.56 |
| Singrauli | 822 | 6,031 | 0.68 | 368 | 1.78 | 1,073 | 2.46 | 1,441 | 2.39 |
| Tanda | 440 | 2,985 | 1.31 | 369 | 3.47 | 1,035 | 4.78 | 1,404 | 4.71 |
| Unchahar-I | 255 | 1,670 | 0.91 | 154 | 3.19 | 533 | 4.10 | 687 | 4.12 |
| Unchahar-II | 146 | 1,142 | 0.95 | 92 | 3.21 | 367 | 4.16 | 458 | 4.01 |
| Unchahar-III | 72 | 570 | 1.48 | 70 | 3.50 | 199 | 4.97 | 269 | 4.72 |
| Farakka | 35 | 242 | 0.92 | 22 | 2.88 | 70 | 3.80 | 91 | 3.78 |
| Kahalgaoon St. I | 77 | 553 | 1.10 | 56 | 2.71 | 150 | 3.81 | 206 | 3.72 |
| Kahalgaoon St.II Ph.I | 252 | 1,851 | 1.26 | 210 | 2.43 | 449 | 3.69 | 660 | 3.56 |
| Koldam (Hydro) | 101 | 699 | 1.56 | 312 | 2.30 | 161 | 3.86 | 473 | 6.77 |
| Rihand-III | 361 | 2,823 | 1.67 | 400 | 1.79 | 505 | 3.46 | 906 | 3.21 |
| Uchchahar-IV | 117 | 626 | 1.48 | 93 | 3.50 | 219 | 4.97 | 312 | 4.97 |
| Sub-Total NTPC | 4226 | 27452 | | 3063 | | 6727 | | 9790 | 3.57 |
| Chamera | 109 | 434 | 0.98 | 42 | 1.32 | 57 | 2.30 | 100 | 2.30 |
| Chamera-II | 86 | 401 | 1.32 | 53 | 1.44 | 58 | 2.75 | 110 | 2.75 |
| Chamera-III | 62 | 240 | 2.65 | 64 | 2.51 | 60 | 5.16 | 124 | 5.16 |
| Dhauliganga | 75 | 246 | 1.81 | 45 | 2.58 | 64 | 4.39 | 108 | 4.39 |
| Salal I&II | 48 | 225 | 0.66 | 15 | 1.89 | 43 | 2.55 | 57 | 2.55 |
| Tanakpur | 21 | 63 | 2.65 | 17 | 2.62 | 16 | 5.27 | 33 | 5.27 |
| Uri | 96 | 548 | 0.91 | 50 | 1.53 | 84 | 2.44 | 134 | 2.44 |
| Dulhasti | 111 | 628 | 2.85 | 179 | 3.62 | 227 | 6.47 | 406 | 6.47 |

SUMMARY OF POWER PURCHASE COST FY 2018-19

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|---|--------------|--------------|-------------|--------------|---------------|-----------------|-------------|-----------------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Sewa-II | 35 | 134 | 3.12 | 42 | 2.55 | 34 | 5.67 | 76 | 5.67 |
| Uri-II | 60 | 371 | 2.85 | 106 | 4.22 | 156 | 7.07 | 262 | 7.07 |
| Parbati ST-III | 140 | 180 | 2.42 | 43 | 2.98 | 54 | 5.40 | 97 | 5.40 |
| Kishanganga HEP | 64 | 277 | 2.45 | 68 | 2.60 | 72 | 5.05 | 140 | 5.05 |
| Parbati II | 155 | 671 | 2.45 | 164 | 2.60 | 174 | 5.05 | 339 | 5.05 |
| Sub-Total NHPC | 1063 | 4417 | | 887 | | 1099 | | 1986 | 4.50 |
| NAPP | 166 | 1,148 | - | - | 2.86 | 329 | 2.86 | 329 | 2.86 |
| RAPP #3&4 | 80 | 543 | - | - | 3.33 | 181 | 3.33 | 181 | 3.33 |
| RAPP#5&6 | 115 | 765 | - | - | 4.02 | 307 | 4.02 | 307 | 4.02 |
| Sub-Total NPCIL | 361 | 2456 | | | | 817.30 | | 817.30 | 3.33 |
| NATHPA JHAKRI HPS | 287 | 1,498 | 1.70 | 255 | 1.52 | 228 | 3.22 | 482 | 3.22 |
| RAMPUR | 96 | 416 | 2.11 | 88 | 1.82 | 76 | 3.93 | 164 | 3.93 |
| TALA POWER | 45 | 197 | - | - | 2.19 | 43 | 2.19 | 43 | 2.19 |
| Koteshwar | 173 | 749 | 2.11 | 158 | 2.05 | 154 | 4.17 | 312 | 4.17 |
| Srinagar | 290 | 1,261 | 3.38 | 426 | 2.69 | 339 | 6.07 | 766 | 6.07 |
| Sasan | 495 | 3,686 | 0.18 | 65 | 1.83 | 676 | 2.01 | 741 | 2.01 |
| MB Power | 350 | 2,606 | 2.99 | 780 | 2.18 | 568 | 5.17 | 1,348 | 5.17 |
| KSK | 505 | 3,221 | 2.30 | 739 | 2.83 | 911 | 5.12 | 1,650 | 5.12 |
| TRN Energy | 150 | 855 | 1.98 | 169 | 1.47 | 125 | 3.45 | 295 | 3.45 |
| Karcham-Wangtoo | 200 | 870 | - | - | 4.29 | 374 | 4.29 | 374 | 4.29 |
| VISHNUPRAYAG | 352 | 2,082 | 0.79 | 164 | 1.51 | 314 | 2.30 | 478 | 2.30 |
| TEHRI STAGE-I | 418 | 1,809 | 3.02 | 547 | 2.97 | 538 | 6.00 | 1,085 | 6.00 |
| Rosa Power Project | 600 | 4,066 | 1.83 | 745 | 3.40 | 1,382 | 5.23 | 2,127 | 5.23 |
| Rosa Power Project | 600 | 4,066 | 1.83 | 745 | 3.40 | 1,384 | 5.24 | 2,129 | 5.24 |
| Bara | 1,782 | 12,572 | 1.75 | 2,194 | 2.59 | 3,254 | 4.33 | 5,449 | 4.33 |
| Anpara 'C' | 1,100 | 7,453 | 0.96 | 717 | 3.12 | 2,323 | 4.08 | 3,039 | 4.08 |
| IGSTPP, Jhajhjar | 51 | 368 | 2.69 | 99 | 4.52 | 166 | 7.21 | 265 | 7.21 |
| Bajaj Hindusthan | 450 | 2,982 | 2.43 | 726 | 4.55 | 1,358 | 6.99 | 2,083 | 6.99 |
| Lalitpur | 1,782 | 12,274 | 2.16 | 2,646 | 3.09 | 3,787 | 5.24 | 6,433 | 5.24 |
| RKM Powergen | 350 | 2,424 | 2.50 | 606 | 1.60 | 387 | 4.09 | 992 | 4.09 |
| Teesta | 200 | 967 | 2.39 | 231 | 2.39 | 231 | 4.78 | 463 | 4.78 |
| NTPC Meja | 458 | 2,239 | 2.23 | 500 | 2.30 | 515 | 4.53 | 1,015 | 4.53 |
| Sub-Total IPP/JV | 10733 | 68660 | | 12601 | | 19133 | | 31734 | 4.62 |
| Captive and Cogen | - | 3,412 | - | - | 5.38 | 1,837 | 5.38 | 1,837 | 5.38 |
| Inter system exchange (Bilateral & PXIL, IEX) / UI | - | 6,579 | - | - | 4.00 | 2,632 | 4.00 | 2,632 | 4.00 |
| Renewable Energy | - | 1,999 | - | - | 5.04 | 1,008 | 5.04 | 1,008 | 5.04 |
| NVVN Coal Power | - | 352 | - | - | 5.33 | 187 | 5.33 | 187 | 5.33 |
| Sub-Total : Co-Generation & Other Sources | - | 12342 | | | | 5,663.47 | | 5,663.47 | 4.59 |

SUMMARY OF POWER PURCHASE COST FY 2018-19

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|----------------------------------|-----------------|--------|----------------|-----------|---------------|-----------|-------------|-----------|-----------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Grand Total of Power Purchase | 22412 | 153577 | 1.42 | 21,783.74 | 2.88 | 44,249.5 | 4.30 | 66,033.27 | 4.30 |

SUMMARY OF POWER PURCHASE COST FY 2019-20

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|--|--------------|-------|-------------|-----------|---------------|-----------|-------------|-----------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Procurement of power from State Sector Generating Stations | | | | | | | | | |
| Thermal Stations | | | | | | | | | |
| Anpara A | 630 | 4,292 | 0.82 | 353 | 2.78 | 1,194 | 3.60 | 1,547 | 3.60 |
| Anpara B | 1,000 | 7,055 | 0.72 | 505 | 2.25 | 1,587 | 2.97 | 2,092 | 2.97 |
| Harduaganj | 105 | 535 | 2.53 | 135 | 4.11 | 220 | 6.64 | 355 | 6.64 |
| Obra A | 94 | 519 | 3.91 | 203 | 2.65 | 137 | 6.55 | 340 | 6.55 |
| Obra B | 1,000 | 6,328 | 0.75 | 472 | 2.54 | 1,610 | 3.29 | 2,082 | 3.29 |
| Panki | 105 | 581 | 3.51 | 204 | 4.11 | 239 | 7.62 | 442 | 7.62 |
| Parichha | 220 | 1,291 | 1.12 | 145 | 4.11 | 531 | 5.23 | 676 | 5.23 |
| Parichha Extn. | 420 | 2,846 | 1.40 | 397 | 4.11 | 1,170 | 5.51 | 1,567 | 5.51 |
| Parichha Extn. | 500 | 3,388 | 1.86 | 631 | 4.11 | 1,392 | 5.97 | 2,024 | 5.97 |
| Stage II | | | | | | | | | |
| Harduaganj Ext. | 500 | 3,388 | 2.02 | 685 | 4.11 | 1,392 | 6.13 | 2,077 | 6.13 |
| Anpara D | 1,000 | 7,018 | 2.32 | 1,631 | 2.52 | 1,770 | 4.85 | 3,401 | 4.85 |
| Sub total - Thermal | 5574 | 37240 | | 5361 | | 11242 | | 16603 | 4.46 |
| Per unit Avg Rate of Thermal Generation | | | | | | | | 4.46 | |
| Hydro Stations | | | | | | | | | |
| Khara | 58 | 217 | 0.88 | 19 | | | 0.88 | 19 | 0.88 |
| Matatila | 20 | 81 | 0.81 | 7 | | | 0.81 | 7 | 0.81 |
| Obra (Hydel) | 99 | 217 | 0.76 | 16 | | | 0.76 | 16 | 0.76 |
| Rihand | 255 | 469 | 0.69 | 32 | | | 0.69 | 32 | 0.69 |
| UGC Power Stations | 14 | 22 | 2.59 | 6 | | | 2.59 | 6 | 2.59 |
| Belka & Babail | 6 | 2 | 2.34 | 0 | | | 2.34 | 0 | 2.34 |
| Sheetla | 4 | 2 | 3.07 | 1 | | | 3.07 | 1 | 3.07 |
| Sub total - Hydro | 455 | 1009 | | 81.17 | | 0.00 | | 81.17 | 0.80 |
| Purchase Per unit Avg Rate from hydro generating stations | | | | | | | | 0.80 | |
| Sub-Total Own generation | 6029 | 38250 | | 5,441.96 | | 11,241.75 | | 16,683.70 | 4.36 |
| Procurement of power from Central Sector Generating Stations | | | | | | | | | |
| Anta | 119 | 304 | 0.78 | 67 | 3.13 | 95 | 3.90 | 162 | 5.33 |
| Auriya | 244 | 414 | 0.57 | 99 | 3.74 | 155 | 4.31 | 254 | 6.15 |
| Dadri Thermal | 84 | 536 | 0.98 | 54 | 3.83 | 205 | 4.81 | 259 | 4.84 |
| Dadri Gas | 272 | 1,039 | 0.60 | 118 | 3.04 | 316 | 3.64 | 434 | 4.17 |
| Dadri Extension | 135 | 860 | 1.84 | 164 | 3.54 | 305 | 5.38 | 469 | 5.45 |
| Rihand-I | 360 | 2,451 | 0.95 | 228 | 2.00 | 491 | 2.96 | 720 | 2.94 |
| Rihand-II | 333 | 2,655 | 1.01 | 223 | 1.82 | 483 | 2.83 | 706 | 2.66 |
| Singrauli | 822 | 6,031 | 0.70 | 383 | 1.85 | 1,116 | 2.55 | 1,498 | 2.48 |
| Tanda | 440 | 2,985 | 1.36 | 384 | 3.61 | 1,077 | 4.97 | 1,461 | 4.89 |
| Unchahar-I | 255 | 1,670 | 0.95 | 160 | 3.32 | 555 | 4.27 | 715 | 4.28 |
| Unchahar-II | 146 | 1,142 | 0.98 | 95 | 3.34 | 381 | 4.32 | 476 | 4.17 |
| Unchahar-III | 72 | 570 | 1.54 | 73 | 3.64 | 207 | 5.17 | 280 | 4.91 |
| Farakka | 35 | 242 | 0.95 | 23 | 3.00 | 73 | 3.95 | 95 | 3.93 |
| Kahalgao St. I | 77 | 553 | 1.14 | 58 | 2.82 | 156 | 3.96 | 214 | 3.87 |
| Kahalgao St. II | 252 | 1,851 | 1.31 | 219 | 2.52 | 467 | 3.83 | 686 | 3.71 |
| Ph.I | | | | | | | | | |
| Koldam (Hydro) | 101 | 699 | 1.56 | 324 | 2.39 | 167 | 3.95 | 492 | 7.04 |
| Rihand-III | 361 | 2,823 | 1.74 | 416 | 1.86 | 526 | 3.60 | 942 | 3.34 |
| Tanda Stage-II | 155 | 830 | 1.36 | 113 | 3.61 | 299 | 4.97 | 412 | 4.97 |
| Uchchahar-IV | 117 | 819 | 1.55 | 127 | 3.67 | 301 | 5.22 | 428 | 5.22 |
| Sub-Total NTPC | 4381 | 28474 | | 3329 | | 7374 | | 10703 | 3.76 |
| Chamera | 109 | 434 | 1.02 | 44 | 1.38 | 60 | 2.39 | 104 | 2.39 |
| Chamera-II | 86 | 400 | 1.37 | 55 | 1.49 | 60 | 2.87 | 115 | 2.87 |
| Chamera-III | 62 | 240 | 2.76 | 66 | 2.61 | 63 | 5.38 | 129 | 5.38 |
| Dhauliganga | 75 | 245 | 1.89 | 46 | 2.69 | 66 | 4.57 | 112 | 4.57 |
| Salal I&II | 48 | 225 | 0.69 | 15 | 1.97 | 44 | 2.66 | 60 | 2.66 |
| Tanakpur | 21 | 63 | 2.76 | 17 | 2.72 | 17 | 5.48 | 34 | 5.48 |
| Uri | 96 | 548 | 0.95 | 52 | 1.59 | 87 | 2.54 | 139 | 2.54 |
| Dulhasti | 111 | 626 | 2.97 | 186 | 3.76 | 236 | 6.73 | 422 | 6.73 |

SUMMARY OF POWER PURCHASE COST FY 2019-20

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|--|--------------|--------------|-------------|--------------|---------------|------------------|-------------|------------------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Sewa-II | 35 | 133 | 3.25 | 43 | 2.65 | 35 | 5.90 | 79 | 5.90 |
| Uri-II | 51 | 314 | 3.50 | 110 | 4.39 | 138 | 7.88 | 248 | 7.88 |
| Parbati ST-III | 104 | 134 | 3.38 | 45 | 3.10 | 42 | 6.48 | 87 | 6.48 |
| Tapovan Vishnu Gad | 101 | 262 | 2.45 | 64 | 2.60 | 68 | 5.05 | 132 | 5.05 |
| Kishanganga HEP | 64 | 277 | 2.45 | 71 | 2.70 | 75 | 5.15 | 145 | 5.25 |
| Vishnugarh Pipalkoti | 166 | 431 | 2.45 | 106 | 2.60 | 112 | 5.05 | 218 | 5.05 |
| Parbati II | 155 | 671 | 2.45 | 171 | 2.70 | 181 | 5.15 | 352 | 5.25 |
| Kameng | 55 | 143 | 2.45 | 35 | 2.60 | 37 | 5.05 | 72 | 5.05 |
| Sub-Total NHPC | 1339 | 5146 | | 1127 | | 1320 | | 2448 | 4.76 |
| NAPP | 166 | 1,148 | - | - | 2.98 | 342 | 2.98 | 342 | 2.98 |
| RAPP #3&4 | 80 | 543 | - | - | 3.47 | 188 | 3.47 | 188 | 3.47 |
| RAPP#5&6 | 115 | 765 | - | - | 4.18 | 320 | 4.18 | 320 | 4.18 |
| RAPP#7&8 | 162 | 634 | - | - | 4.18 | 265 | 4.18 | 265 | 4.18 |
| Sub-Total NPCIL | 523 | 3090 | | | | 1115 | | 1115 | 3.61 |
| NATHPA JHAKRI HPS | 287 | 1,498 | 1.77 | 265 | 1.58 | 237 | 3.35 | 502 | 3.35 |
| RAMPUR | 96 | 499 | 2.20 | 110 | 1.89 | 95 | 4.09 | 204 | 4.09 |
| TALA POWER | 45 | 236 | - | - | 2.28 | 54 | 2.28 | 54 | 2.28 |
| Koteswar | 173 | 898 | 2.20 | 198 | 2.14 | 192 | 4.33 | 389 | 4.33 |
| Srinagar | 290 | 1,514 | 3.51 | 532 | 2.80 | 424 | 6.31 | 955 | 6.31 |
| Sasan | 495 | 3,686 | 0.18 | 68 | 1.91 | 703 | 2.09 | 771 | 2.09 |
| MB Power | 350 | 2,606 | 3.11 | 811 | 2.27 | 591 | 5.38 | 1,402 | 5.38 |
| KSK | 505 | 3,221 | 2.39 | 769 | 2.94 | 947 | 5.33 | 1,716 | 5.33 |
| TRN Energy | 150 | 978 | 2.06 | 201 | 1.53 | 149 | 3.58 | 350 | 3.58 |
| Karcham-Wangtoo | 200 | 1,131 | - | - | 4.47 | 505 | 4.47 | 505 | 4.47 |
| VISHNUPRAYAG | 352 | 2,296 | 0.82 | 188 | 1.57 | 361 | 2.39 | 549 | 2.39 |
| TEHRI STAGE-I | 418 | 2,786 | 3.14 | 876 | 3.09 | 861 | 6.24 | 1,737 | 6.24 |
| Rosa Power Project | 600 | 4,066 | 1.91 | 775 | 3.54 | 1,437 | 5.44 | 2,213 | 5.44 |
| Rosa Power Project | 600 | 4,066 | 1.91 | 775 | 3.54 | 1,439 | 5.45 | 2,214 | 5.45 |
| Bara | 1,782 | 12,572 | 1.82 | 2,282 | 2.69 | 3,385 | 4.51 | 5,666 | 4.51 |
| Anpara 'C' | 1,100 | 7,453 | 1.00 | 745 | 3.24 | 2,415 | 4.24 | 3,161 | 4.24 |
| IGSTPP, Jhajhjar | 51 | 368 | 2.80 | 103 | 4.70 | 173 | 7.50 | 276 | 7.50 |
| Bajaj Hindusthan | 450 | 2,982 | 2.53 | 755 | 4.73 | 1,412 | 7.27 | 2,167 | 7.27 |
| Lalitpur | 1,782 | 12,274 | 2.24 | 2,752 | 3.21 | 3,939 | 5.45 | 6,691 | 5.45 |
| RKM Powergen | 350 | 2,424 | 2.60 | 630 | 1.66 | 402 | 4.26 | 1,032 | 4.26 |
| Teesta | 200 | 967 | 2.49 | 241 | 2.49 | 241 | 4.98 | 481 | 4.98 |
| NTPC Meja | 916 | 6,343 | 2.32 | 1,474 | 2.39 | 1,517 | 4.72 | 2,991 | 4.72 |
| Sub-Total IPP/JV | 11191 | 74863 | | 14549 | | 21478 | | 36027 | 4.81 |
| Captive and Cogen | - | 3,412 | - | - | 5.60 | 1,910 | 5.60 | 1,910 | 5.60 |
| Inter system exchange (Bilateral & PXIL, IEX) / UI | - | 15,727 | - | - | 4.20 | 6,605 | 4.20 | 6,605 | 4.20 |
| Renewable Energy | - | 3,641 | - | - | 4.80 | 1,747 | 4.80 | 1,747 | 4.80 |
| NVVN Coal Power | - | 352 | - | - | 5.54 | 195 | 5.54 | 195 | 5.54 |
| Sub-Total : Co-Generation & Other Sources | - | 23132 | | | | 10,457.35 | | 10,457.35 | 4.52 |

SUMMARY OF POWER PURCHASE COST FY 2019-20

| Source of Power | MW Available | MU | Fixed Cost | | Variable Cost | | Total Cost | | Average Cost |
|-------------------------------|--------------|--------|-------------|-----------|---------------|-----------|-------------|-----------|--------------|
| | | | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) | (Rs. Cr.) | (Rs. / kWh) |
| Grand Total of Power Purchase | 23463 | 172955 | 1.41 | 24,447.13 | 3.06 | 52,986.3 | 4.48 | 77,433.42 | 4.48 |



| Particulars | PY1 | | CY | | Control period | | | |
|-------------|-----------------|---------|-----------------|---------|-----------------|---------|-----------------|---------|
| | FY (n-1) | | FY (n) | | FY (n+1) | | FY (n+2) | |
| | No of Customers | Ratio % | No of Customers | Ratio % | No of Customers | Ratio % | No of Customers | Ratio % |
| LMV--1 | 3,002,919 | 83.15% | 3,033,265 | 82.79% | 4,222,425 | 86.45% | 6,298,952 | 89.93% |
| LMV--2 | 276,933 | 7.67% | 283,830 | 7.75% | 297,893 | 6.10% | 312,724 | 4.46% |
| LMV--3 | 1,561 | 0.04% | 1,578 | 0.04% | 1,708 | 0.03% | 1,860 | 0.03% |
| LMV--4 | 25,330 | 0.70% | 25,939 | 0.71% | 27,301 | 0.56% | 28,738 | 0.41% |
| LMV--5 | 216,557 | 6.00% | 229,554 | 6.27% | 240,006 | 4.91% | 261,348 | 3.73% |
| LMV--6 | 49,680 | 1.38% | 49,642 | 1.35% | 52,335 | 1.07% | 55,177 | 0.79% |
| LMV--7 | 7,349 | 0.20% | 8,508 | 0.23% | 9,630 | 0.20% | 10,925 | 0.16% |
| LMV--8 | 6,599 | 0.18% | 6,862 | 0.19% | 6,984 | 0.14% | 7,223 | 0.10% |
| LMV--9 | 2,819 | 0.08% | 2,892 | 0.08% | 3,315 | 0.07% | 3,810 | 0.05% |
| LMV--10 | 18,561 | 0.51% | 18,474 | 0.50% | 18,949 | 0.39% | 19,439 | 0.28% |
| HV--1 | 637 | 0.02% | 885 | 0.02% | 968 | 0.02% | 1,058 | 0.02% |
| HV--2 | 2,434 | 0.07% | 2,375 | 0.06% | 2,657 | 0.05% | 2,973 | 0.04% |
| HV--3 | 8 | 0.00% | 8 | 0.00% | 9 | 0.00% | 9 | 0.00% |
| HV--4 | 38 | 0.00% | 39 | 0.00% | 41 | 0.00% | 44 | 0.00% |
| Total | 3,611,425 | 100.00% | 3,663,851 | 100.00% | 4,884,220 | 100.00% | 7,004,281 | 100.00% |
| | | | | | | | 8,005,838 | 100.00% |

* As per the respective tariff schedule of UPERC

Signature of Petitioner

| Category | | PY1 | | | CY | | | FY 2017-18 | | | FY 2018-19 | | | FY 2019-20 | | |
|-----------|-------|----------------------|------------------------|--------------------|----------------------|------------------------|--------------------|----------------------|------------------------|--------------------|----------------------|------------------------|--------------------|----------------------|------------------------|--------------------|
| | | Actual | | | Estimated | | | Forecasted | | | Forecasted | | | Forecasted | | |
| | | Metered Energy Sales | Unmetered Energy Sales | Total Energy Sales | Metered Energy Sales | Unmetered Energy Sales | Total Energy Sales | Metered Energy Sales | Unmetered Energy Sales | Total Energy Sales | Metered Energy Sales | Unmetered Energy Sales | Total Energy Sales | Metered Energy Sales | Unmetered Energy Sales | Total Energy Sales |
| | | (in MU) | (in MU) | (in MU) | (in MU) | (in MU) | (in MU) | (in MU) | (in MU) | (in MU) | (in MU) | (in MU) | (in MU) | (in MU) | (in MU) | (in MU) |
| LMV-1 | (A) | 1,721 | 971 | 2,692 | 1,642 | 1,077 | 2,719 | 3,266 | 683 | 3,948 | 7,048 | - | 7,048 | 8,958 | - | 8,958 |
| | (B) | 132 | - | 132 | 148 | - | 148 | 614 | - | 614 | 703 | - | 703 | 804 | - | 804 |
| | (C1) | 2,631 | - | 2,631 | 2,989 | - | 2,989 | 3,302 | - | 3,302 | 3,809 | - | 3,809 | 4,306 | - | 4,306 |
| | (C2) | 323 | - | 323 | 389 | - | 389 | 511 | - | 511 | 771 | - | 771 | 1,070 | - | 1,070 |
| SUB TOTAL | | 4,808 | 971 | 5,779 | 5,169 | 1,077 | 6,246 | 7,693 | 683 | 8,375 | 12,330 | - | 12,330 | 15,138 | - | 15,138 |
| LMV-2 | (A) | 310 | 9 | 320 | 346 | 10 | 356 | 351 | 3 | 354 | 415 | - | 415 | 479 | - | 479 |
| | (B) | - | - | - | 0 | - | 0 | 0 | - | 0 | 0 | - | 0 | 0 | - | 0 |
| | (C) | 668 | - | 668 | 707 | - | 707 | 765 | - | 765 | 865 | - | 865 | 973 | - | 973 |
| SUB TOTAL | | 978 | 9 | 987 | 1,053 | 10 | 1,063 | 1,116 | 3 | 1,119 | 1,280 | - | 1,280 | 1,452 | - | 1,452 |
| LMV-3 | (i) | 13 | 9 | 23 | 21 | 10 | 31 | 27 | 20 | 47 | 32 | 24 | 56 | 73 | - | 73 |
| | (ii) | 29 | 49 | 78 | 36 | 46 | 83 | 37 | 46 | 83 | 43 | 47 | 90 | 134 | - | 134 |
| | (iii) | 7 | 40 | 47 | 12 | 46 | 58 | 12 | 46 | 58 | 14 | 54 | 69 | 76 | - | 76 |
| SUB TOTAL | | 49 | 99 | 148 | 69 | 103 | 172 | 76 | 112 | 188 | 89 | 125 | 215 | 284 | - | 284 |
| LMV-4 | (A) | 261 | - | 261 | 283 | - | 283 | 383 | - | 383 | 451 | - | 451 | 525 | - | 525 |
| | (B) | 94 | - | 94 | 105 | - | 105 | 312 | - | 312 | 347 | - | 347 | 384 | - | 384 |
| SUB TOTAL | | 356 | - | 356 | 388 | - | 388 | 694 | - | 694 | 798 | - | 798 | 910 | - | 910 |
| LMV-5 | (A) | 99 | 1,456 | 1,555 | 236 | 1,494 | 1,731 | 1,122 | 1,053 | 2,175 | 2,239 | - | 2,239 | 2,575 | - | 2,575 |
| | (B) | 1,381 | - | 1,381 | 1,466 | - | 1,466 | 1,627 | - | 1,627 | 1,790 | - | 1,790 | 1,969 | - | 1,969 |
| SUB TOTAL | | 1,481 | 1,456 | 2,936 | 1,702 | 1,494 | 3,196 | 2,750 | 1,053 | 3,803 | 4,030 | - | 4,030 | 4,544 | - | 4,544 |
| LMV-6 | (A) | 50 | - | 50 | 37 | - | 37 | 39 | - | 39 | 43 | - | 43 | 49 | - | 49 |
| | (B) | 73 | - | 73 | 58 | - | 58 | 65 | - | 65 | 81 | - | 81 | 98 | - | 98 |
| | (C) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| SUB TOTAL | | 61 | - | 61 | 70 | - | 70 | 105 | - | 105 | 127 | - | 127 | 150 | - | 150 |
| LMV-7 | (i) | 441 | - | 441 | 496 | - | 496 | 586 | - | 586 | 674 | - | 674 | 770 | - | 770 |
| | (ii) | 625 | - | 625 | 661 | - | 661 | 795 | - | 795 | 925 | - | 925 | 1,067 | - | 1,067 |
| SUB TOTAL | | 1,066 | - | 1,066 | 1,157 | - | 1,157 | 1,381 | - | 1,381 | 1,600 | - | 1,600 | 1,737 | - | 1,737 |
| LMV-8 | (A) | 82 | - | 82 | 47 | - | 47 | 143 | - | 143 | 172 | - | 172 | 206 | - | 206 |
| | (B) | 31 | - | 31 | 55 | - | 55 | 85 | - | 85 | 96 | - | 96 | 107 | - | 107 |
| | (C) | 24 | - | 24 | 29 | - | 29 | 48 | - | 48 | 53 | - | 53 | 60 | - | 60 |
| SUB TOTAL | | 137 | - | 137 | 131 | - | 131 | 176 | - | 176 | 221 | - | 221 | 263 | - | 263 |
| LMV-9 | (i) | 49 | - | 49 | 62 | - | 62 | 108 | - | 108 | 121 | - | 121 | 135 | - | 135 |
| | (ii) | 123 | - | 123 | 115 | - | 115 | 147 | - | 147 | 162 | - | 162 | 178 | - | 178 |
| | (iii) | 19 | - | 19 | 44 | - | 44 | 69 | - | 69 | 72 | - | 72 | 75 | - | 75 |
| SUB TOTAL | | 191 | - | 191 | 221 | - | 221 | 289 | - | 289 | 315 | - | 315 | 353 | - | 353 |
| LMV-10 | (A) | 18 | - | 18 | 18 | - | 18 | 25 | - | 25 | 27 | - | 27 | 30 | - | 30 |
| | (B) | 16 | - | 16 | 16 | - | 16 | 16 | - | 16 | 18 | - | 18 | 20 | - | 20 |
| | (C) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| SUB TOTAL | | 34 | - | 34 | 34 | - | 34 | 41 | - | 41 | 45 | - | 45 | 50 | - | 50 |

| | | | | | | | | | | | | | | | | | |
|-------------------|------------|--|--|-------|-------|--------|--------|-------|--------|--------|-------|--------|--------|-------|--------|--------|-------|
| SUB TOTAL HV-1 | | (iii) | Junior Engineers & Equivalent | 2 | - | 2 | 3 | 3 | - | 3 | 3 | 4 | - | 4 | 5 | - | 5 |
| | | (iv) | Assistant Engineers & Equivalent | 3 | - | 3 | 3 | 3 | 4 | - | 3 | 4 | - | 4 | 5 | - | 5 |
| | | (v) | Executive Engineers & Equivalent | 1 | - | 1 | 1 | 1 | 2 | - | 2 | 2 | - | 2 | 2 | - | 2 |
| | | (vi) | Deputy General Manager & Equivalent | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | - | 0 | 0 | - | 0 |
| | | (vii) | CGM/GM & Equivalent posts and above | 0 | - | 0 | 1 | 1 | 0 | - | 1 | 0 | - | 0 | 0 | - | 0 |
| | (B) | Total Pensioner & Family Pensioner | 66 | - | 66 | 75 | 75 | 77 | - | 77 | 89 | 101 | - | 101 | 101 | - | 101 |
| | | | DEPARTMENTAL EMPLOYEES (LMV-10) | 107 | - | 107 | 117 | 127 | - | 127 | 145 | 164 | - | 164 | 164 | - | 164 |
| | (A) | Urban Schedule | | | - | | - | | | | | | | | | | |
| | | (i) | For supply at 11kV | 309 | - | 309 | 369 | 426 | - | 426 | 469 | 515 | - | 469 | 515 | - | 515 |
| | | (ii) | For supply above 11kV and upto & Including 66kV | 43 | - | 43 | 43 | 49 | - | 49 | 52 | 54 | - | 52 | 54 | - | 54 |
| SUB TOTAL HV-2 | | (iii) | For supply above 66kV and upto & Including 132kV | - | - | - | 0 | - | - | - | - | - | - | - | - | - | - |
| | | (iv) | For supply above 132kV | - | - | - | 1 | - | - | - | - | - | - | - | - | - | - |
| | (B) | Rural Schedule | | | - | | - | | | | | | | | | | |
| | | (i) | For supply at 11kV | 1 | - | 1 | 27 | 146 | - | 146 | 147 | 148 | - | 147 | 148 | - | 148 |
| | | (ii) | For supply above 11kV and upto & Including 66kV | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | NON INDUSTRIAL BULK LOADS (HV-1) | 352 | - | 352 | 440 | 621 | - | 621 | 667 | 718 | - | 667 | 718 | - | 718 |
| | (A) | Urban Schedule | | | - | | - | | | | | | | | | | |
| | | (i) | For supply at 11kV | 1,072 | - | 1,072 | 1,179 | 1,221 | - | 1,221 | 1,380 | 1,559 | - | 1,380 | 1,559 | - | 1,559 |
| | | (ii) | For supply above 11kV and upto & Including 66kV | 714 | - | 714 | 684 | 875 | - | 875 | 945 | 1,020 | - | 945 | 1,020 | - | 1,020 |
| | | (iii) | For supply above 66kV and upto & Including 132kV | 156 | - | 156 | 146 | 114 | - | 114 | 128 | 143 | - | 128 | 143 | - | 143 |
| SUB TOTAL HV-3 | | (iv) | For supply above 132kV | 343 | - | 343 | 339 | 318 | - | 318 | 325 | - | 325 | 331 | - | 331 | - |
| | (B) | Rural Schedule | | | - | | - | | | | | | | | | | |
| | | (i) | For supply at 11kV | 53 | - | 53 | 86 | 66 | - | 66 | 74 | 82 | - | 74 | 82 | - | 82 |
| | | (ii) | For supply above 11kV and upto & Including 66kV | 8 | - | 8 | 10 | 14 | - | 14 | 15 | 15 | - | 14 | 15 | - | 15 |
| | | | LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2) | 2,346 | - | 2,346 | 2,444 | 2,608 | - | 2,608 | 2,865 | 3,150 | - | 2,865 | 3,150 | - | 3,150 |
| | (A) | For supply at the above 132kV | 170 | - | 170 | 184 | 378 | - | 378 | 401 | 425 | 425 | - | 401 | 425 | - | 425 |
| | (B) | For supply below 132kV | 73 | - | 73 | 68 | 60 | - | 60 | 65 | 70 | 70 | - | 65 | 70 | - | 70 |
| | (C) | For Metro Traction | | | - | | - | | | | | | | | | | |
| | | | RAILWAY TRACTION (HV-3) | 243 | - | 243 | 252 | 438 | - | 438 | 465 | 495 | - | 465 | 495 | - | 495 |
| | | | For supply at 11kV | 129 | - | 129 | 133 | 138 | - | 138 | 147 | 156 | - | 147 | 156 | - | 156 |
| SUB TOTAL HV-4 | (A) | For supply above 11kV and upto 66kV | 0 | - | 0 | 5 | 1 | - | 1 | 1 | 1 | - | 1 | 1 | - | 1 | - |
| | (B) | For supply above 66kV and upto 132kV | 15 | - | 15 | 14 | 13 | - | 13 | 13 | 13 | 13 | - | 13 | 13 | - | 13 |
| | (C) | For supply above 100 BHP (75kW) (HV-4) | 145 | - | 145 | 152 | 152 | - | 152 | 161 | 170 | 170 | - | 161 | 170 | - | 170 |
| | (A) | EXTRA STATE & OTHERS | | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | EXTRA STATE CONSUMERS | | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | SUB TOTAL | | | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | EXTRA STAT | | | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | BULK | (A) | NPCL | | | - | - | - | - | - | - | - | - | - | - | - | - |
| | (B) | KESCO | | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | SUB TOTAL | | | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | 2,903 | 14,743 | 13,133 | 3,133 | 16,267 | 18,198 | 2,043 | 20,241 | 25,221 | 129 | 25,350 | 29,686 | 4 |
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| Category | FY 2015-16 | | | FY 2016-17 | | | FY 2017-18 | | | FY 2018-19 | | | FY 2019-20 | | |
|-----------|------------------|--|----------------------|------------------|------------------------|--------------------------------|-----------------|---------------------------------|------------------|------------------------|---------------------------------|------------------|------------------------|---------------------------------|---------------------------------|
| | Actual | | | Estimated | | | Forecasted | | | Forecasted | | | Forecasted | | |
| | No. of consumers | Connected load/ demand | Metered Energy Sales | No. of consumers | Connected load/ demand | Estimated Metered Energy Sales | Adjusted Meters | Forecasted Metered Energy Sales | No. of consumers | Connected load/ demand | Forecasted Metered Energy Sales | No. of consumers | Connected load/ demand | Forecasted Metered Energy Sales | Forecasted Metered Energy Sales |
| | (in '000) | (in kW) | (in MU) | (in '000) | (in kW) | (in MU) | (in MU) | (in MU) | (in '000) | (in kW) | (in MU) | (in '000) | (in kW) | (in MU) | (in MU) |
| LWV-1 | (A) | Consumer getting supply as per "Rural Schedule" | 1,206,446 | 1,721 | 816,559 | 1,175,465 | 1,642 | 2,242,429 | 3,201,798 | 6,211,192 | 7,048 | 4,427,579 | 6,211,192 | 7,048 | 8,958 |
| | (B) | Supply at Single Point for Bulk Load | 84 | 59,379 | 1,221 | 263 | 148 | 289 | 204,504 | 224,955 | 703 | 318 | 224,955 | 703 | 804 |
| | (C) | Other Metered Domestic Consumers | 1,256,243 | 2,533,090 | 2,631 | 1,48,589 | 2,989 | 1,363,650 | 2,445,726 | 3,302 | 2,880,788 | 1,438,956 | 2,445,726 | 3,302 | 4,306 |
| | (D) | Line Loss Consumers/DPs | 241,352 | 254,937 | 323 | 256,690 | 257,066 | 389 | 432,099 | 452,669 | 771 | 432,099 | 452,669 | 771 | 1,070 |
| SUB TOTAL | | | 2,344,715 | 3,773,852 | 4,808 | 2,422,101 | 3,903,857 | 5,169 | 6,938,952 | 9,379,604 | 12,330 | 6,938,952 | 9,379,604 | 12,330 | 15,138 |
| LWV-2 | (A) | Consumer getting supply as per "Rural Schedule" | 77,261 | 194,968 | 310 | 80,091 | 196,631 | 346 | 85,279 | 208,474 | 351 | 90,931 | 222,033 | 415 | 479 |
| | (B) | Private Advertising/Sign Board/Glow Sign/Flux | 54 | 109 | 9 | 57 | 146 | 0 | 60 | 153 | 0 | 63 | 161 | 0 | 0 |
| | (C) | Other Metered Non-Domestic Supply | 196,950 | 470,386 | 668 | 201,118 | 490,755 | 707 | 211,174 | 510,860 | 865 | 221,733 | 536,403 | 865 | 973 |
| SUB TOTAL | | | 274,265 | 665,463 | 978 | 281,263 | 687,490 | 1,053 | 296,609 | 719,481 | 1,116 | 312,724 | 758,590 | 1,280 | 1,452 |
| LWV-3 | (i) | Gram Panchayat | 45 | 4,213 | 13 | 44 | 6,473 | 21 | 46 | 6,794 | 32 | 698 | 13,563 | 73 | 73 |
| | (ii) | Nagar Palika & Nagar Panchayat | 48 | 5,618 | 29 | 47 | 5,481 | 36 | 49 | 5,721 | 37 | 51 | 5,950 | 43 | 154 |
| | (iii) | Nagar Nigam | 45 | 2,153 | 7 | 50 | 3,162 | 12 | 54 | 3,332 | 14 | 54 | 15,833 | 76 | 154 |
| SUB TOTAL | | | 138 | 11,984 | 49 | 141 | 15,116 | 69 | 146 | 16,077 | 89 | 151 | 16,077 | 89 | 284 |
| LWV-4 | (A) | Public Institutions (A) | 19,372 | 95,076 | 261 | 19,451 | 76,912 | 283 | 20,618 | 106,904 | 383 | 21,855 | 113,718 | 451 | 525 |
| | (B) | Private Institutions (B) | 5,958 | 90,257 | 94 | 6,488 | 45,558 | 105 | 6,683 | 207,754 | 312 | 6,883 | 213,986 | 347 | 384 |
| SUB TOTAL | | | 25,330 | 185,333 | 355 | 25,939 | 122,470 | 388 | 27,301 | 314,658 | 694 | 28,728 | 327,304 | 798 | 910 |
| LWV-5 | (A) | Rural Schedule | 9,094 | 78,959 | 99 | 10,375 | 73,389 | 236 | 11,341 | 577,479 | 1,122 | 153,708 | 1,152,155 | 2,239 | 2,575 |
| | (B) | Urban Schedule | 77,931 | 594,436 | 1,381 | 88,958 | 691,669 | 1,466 | 97,854 | 710,994 | 1,627 | 107,639 | 782,094 | 1,790 | 1,969 |
| SUB TOTAL | | | 87,025 | 673,395 | 1,481 | 99,333 | 765,058 | 1,702 | 174,854 | 1,288,473 | 2,750 | 261,348 | 1,934,248 | 4,030 | 4,544 |
| LWV-6 | (A) | Small & Medium Power (Power Loan) | 3,411 | 23,092 | 50 | 2,728 | 19,822 | 37 | 2,864 | 22,422 | 43 | 3,008 | 22,493 | 43 | 49 |
| | (B) | Urban Schedule | 8,949 | 76,976 | 73 | 4,282 | 36,794 | 58 | 4,625 | 49,819 | 65 | 4,995 | 53,805 | 81 | 98 |
| | (C) | Small & Medium Power | 8,649 | 56,175 | 61 | 8,220 | 48,961 | 70 | 8,713 | 66,451 | 105 | 9,236 | 70,438 | 127 | 150 |
| | (D) | Urban Schedule | 28,671 | 291,906 | 441 | 34,412 | 336,124 | 496 | 36,133 | 324,254 | 586 | 37,939 | 340,467 | 674 | 770 |
| SUB TOTAL | | | 49,680 | 448,149 | 625 | 49,642 | 441,701 | 661 | 52,335 | 461,947 | 795 | 55,177 | 487,203 | 925 | 1,067 |
| LWV-7 | (A) | Rural Schedule | 2,989 | 18,567 | 82 | 2,787 | 13,239 | 47 | 3,344 | 32,445 | 143 | 4,013 | 38,933 | 172 | 206 |
| | (B) | Jai Nigam | 448 | 16,674 | 31 | 1,271 | 7,858 | 55 | 1,424 | 29,887 | 85 | 1,594 | 33,473 | 96 | 107 |
| | (C) | Jai Sansaran | 357 | 6,125 | 24 | 700 | 6,602 | 29 | 784 | 10,882 | 48 | 878 | 12,188 | 53 | 60 |
| | (D) | Others (Water Works) | 2,016 | 13,596 | 49 | 1,443 | 15,495 | 62 | 1,616 | 27,960 | 108 | 1,810 | 31,315 | 121 | 135 |
| | (E) | Jai Nigam | 981 | 35,865 | 123 | 1,044 | 29,646 | 115 | 1,148 | 38,397 | 147 | 1,263 | 42,236 | 162 | 178 |
| | (F) | Jai Sansaran | 560 | 4,987 | 19 | 1,263 | 16,346 | 44 | 1,314 | 21,553 | 69 | 1,366 | 22,416 | 72 | 75 |
| | (G) | Others (Water Works) | 7,349 | 95,814 | 329 | 8,508 | 89,186 | 353 | 9,630 | 161,123 | 600 | 10,925 | 180,562 | 675 | 761 |
| SUB TOTAL | | | 18,228 | 132,878 | 310 | 2,448 | 52,878 | 310 | 4,777 | 101,841 | 507 | 7,223 | 153,980 | 766 | 804 |
| LWV-8 | (A) | STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LWV-8) | 1,828 | 12,060 | 21 | 2,548 | 12,157 | 24 | 2,971 | 13,800 | 21 | 3,466 | 16,097 | 25 | 29 |
| SUB TOTAL | | | 2,443 | 12,060 | 21 | 2,548 | 12,157 | 24 | 2,971 | 13,800 | 21 | 3,466 | 16,097 | 25 | 29 |
| LWV-9 | (A) | TEMPORARY SUPPLY (LWV-9) | 4,091 | 11,535 | 18 | 4,083 | 11,502 | 18 | 4,155 | 12,030 | 25 | 4,228 | 12,241 | 27 | 30 |
| | (B) | Class IV Employees | 4,057 | 12,624 | 16 | 3,985 | 11,327 | 16 | 4,144 | 11,994 | 16 | 4,310 | 12,473 | 18 | 20 |
| | (C) | Class III Employees | 466 | 1,861 | 2 | 488 | 1,801 | 3 | 522 | 1,690 | 3 | 559 | 1,808 | 4 | 5 |
| | (D) | Junior Engineers & Equivalent | 411 | 1,985 | 3 | 420 | 1,799 | 3 | 433 | 1,938 | 4 | 446 | 1,996 | 4 | 5 |
| | (E) | Assistant Engineers & Equivalent | 147 | 792 | 1 | 149 | 736 | 1 | 158 | 756 | 2 | 167 | 789 | 2 | 2 |
| | (F) | Executive Engineers & Equivalent | 50 | 189 | 0 | 51 | 194 | 0 | 54 | 194 | 0 | 56 | 203 | 0 | 0 |
| | (G) | Deputy General Manager & Equivalent | 24 | 82 | 0 | 39 | 1,325 | 1 | 40 | 137 | 0 | 41 | 139 | 0 | 0 |
| | (H) | CGM/GM & Equivalent posts and above | 9,315 | 28,930 | 66 | 9,259 | 33,997 | 75 | 9,444 | 32,101 | 77 | 9,633 | 32,743 | 89 | 101 |
| | (I) | Total Pensioner & Family Pensioner | 18,561 | 57,998 | 107 | 18,474 | 62,681 | 117 | 18,949 | 60,838 | 127 | 19,439 | 62,406 | 145 | 164 |
| SUB TOTAL | | | 605 | 150,494 | 309 | 809 | 184,360 | 369 | 890 | 202,796 | 426 | 978 | 233,076 | 469 | 515 |
| HW-1 | (A) | For supply at 11kV | 25 | 17,121 | 43 | 25 | 17,121 | 43 | 26 | 17,977 | 49 | 28 | 18,876 | 52 | 54 |
| | (B) | For supply above 11kV and upto & including 66kV | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | (C) | For supply above 66kV and upto & including 132kV | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | (D) | For supply above 132kV | - | - | - | - | - | - | - | - | - | - | - | - | - |
| SUB TOTAL | | | 7 | 3,919 | 1 | 51 | 13,766 | 27 | 52 | 14,043 | 147 | 52 | 14,043 | 147 | 148 |
| HW-2 | (A) | For supply at 11kV | 637 | 171,344 | 352 | 885 | 215,247 | 440 | 968 | 234,677 | 621 | 1,058 | 255,994 | 667 | 718 |
| | (B) | For supply above 11kV and upto & including 66kV | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | (C) | For supply above 66kV and upto & including 132kV | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | (D) | For supply at 11kV | 1,655 | 393,173 | 1,072 | 1,736 | 424,933 | 1,179 | 1,962 | 480,174 | 1,221 | 2,217 | 542,597 | 1,380 | 1,559 |
| | (E) | For supply above 11kV and upto & including 66kV | 491 | 235,259 | 714 | 495 | 244,101 | 684 | 535 | 263,629 | 875 | 577 | 284,719 | 945 | 1,020 |

[illegible]

[illegible]

[illegible]

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Form No:F10

Rs.Crores

| | Particulars | Unit of measurement | CY | Control Period | | |
|--|--------------|---------------------|-----------------|------------------|------------------|------------------|
| | | | | FY 2016-17 | FY 2017-18 | FY 2018-19 |
| | LMV-1 | Rs. Crore | 2,701.78 | 3,573.81 | 4,931.05 | 5,852.68 |
| | LMV-2 | Rs. Crore | 779.58 | 826.25 | 925.30 | 1,031.52 |
| | LMV-3 | Rs. Crore | 137.67 | 136.94 | 156.00 | 178.29 |
| | LMV-4 | Rs. Crore | 318.31 | 610.64 | 690.20 | 776.16 |
| | LMV-5 | Rs. Crore | 967.84 | 1,100.72 | 1,266.70 | 1,406.64 |
| | LMV-6 | Rs. Crore | 584.64 | 682.05 | 778.40 | 883.30 |
| | LMV-7 | Rs. Crore | 302.75 | 515.05 | 578.50 | 650.95 |
| | LMV-8 | Rs. Crore | 481.91 | 488.75 | 557.95 | 585.85 |
| | LMV-9 | Rs. Crore | 34.65 | 32.67 | 35.54 | 38.88 |
| | LMV-10 | Rs. Crore | 27.71 | 28.41 | 29.13 | 29.87 |
| | HV-1 | Rs. Crore | 426.68 | 569.58 | 614.32 | 663.31 |
| | HV-2 | Rs. Crore | 1,762.37 | 1,906.46 | 2,098.56 | 2,312.53 |
| | HV-3 | Rs. Crore | 229.96 | 362.37 | 385.22 | 409.52 |
| | HV-4 | Rs. Crore | 122.72 | 123.35 | 129.99 | 137.03 |
| | Bulk | Rs. Crore | - | - | - | - |
| | TOTAL | | 8,878.55 | 10,957.06 | 13,176.84 | 14,956.52 |
| | | | | | | 0.00 |

*As per the respective tariff schedule of UPERC

Signature of Petitioner

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED
Revenue from Current Tariffs in Ensuing Year

| FY 2017-18 | | | | | | | | | | |
|--|------------------|---------------------------|--|--------------------------------------|---|---|------------------------------|---|--|---------------------------|
| Projected | | | | | | | | | | |
| | No. of consumers | Consumption-Slabwise (MU) | Contract Demand/Connected Load (KW /KVA /HP) | Energy Charge (Rs./KWh or Rs./KVAh) | Monthly Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP) | Monthly Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP) | Total Energy Charge Rs. Crs. | Total Monthly Fixed Charges or Demand Charge Rs. Crs. | Total Monthly Minimum Charges Rs. Crs. | TOTAL BILLED AMT (RS.CRS) |
| | | | | | or | | | | | |
| LMV-1: Domestic Light, Fan & Power | 4,222,425 | 8,375 | 6,572,071 | | | | 3,574 | | | |
| Dom: Rural Schedule | 2,548,231 | 3,948 | 3,596,817 | | | | 998 | | | |
| Dom: Supply at Single Point for Bulk Load | 289 | 614 | 204,504 | | | | 358 | | | |
| Other Metered Domestic Consumers | 1,363,650 | 3,302 | 2,445,726 | | | | 2,043 | | | |
| Life Line Consumers/BPL | 310,255 | 511 | 325,024 | | | | 175 | | | |
| LMV-2:Non Domestic Light,Fan & Power | 297,893 | 1,119 | 721,413 | | | | 826 | | | |
| Non Dom: Rural Schedule | 86,663 | 354 | 210,406 | | | | 140 | | | |
| Non Dom: Private Advertising/SignPost/SignBoard/GlowSign | 57 | 0 | 146 | | | | 0 | | | |
| Non Dom: Other Metered Non-Domestic Supply | 211,174 | 765 | 510,860 | | | | 686 | | | |
| LMV-3: Public Lamps | 1,708 | 188 | 42,387 | | | | 137 | | | |
| LMV-4: Light, fan & Power for Institutions | 27,301 | 694 | 314,658 | | | | 611 | | | |
| Public Institution | 20,618 | 383 | 106,904 | | | | 301 | | | |
| Private Institution | 6,683 | 312 | 207,754 | | | | 310 | | | |
| LMV-5: Private Tube Wells/ Pumping Sets | 240,006 | 3,803 | 1,767,024 | | | | 1,101 | | | |
| Rural | 142,152 | 2,175 | 1,056,029 | | | | 190 | | | |
| Urban | 97,854 | 1,627 | 710,994 | | | | 910 | | | |
| LMV 6: Small and Medium Power upto 100 HP (75 kW) | 52,335 | 795 | 461,947 | | | | 682 | | | |
| LMV-7: Public Water Works | 9,630 | 600 | 161,123 | | | | 515 | | | |
| LMV-8: State Tube Wells & Pump Canals upto 100 HP | 6,984 | 695 | 149,352 | | | | 489 | | | |
| LMV-9: Temporary Supply | 3,315 | 25 | 15,249 | | | | 33 | | | |
| LMV-10: Departmental Employees | 18,949 | 127 | 60,838 | | | | 28 | | | |
| HV-1: Non-Industrial Bulk Loads | 968 | 621 | 234,677 | | | | 570 | | | |
| HV-2: Large and Heavy Power above 100 BHP (75 kW) | 2,657 | 2,608 | 870,931 | | | | 1,906 | | | |
| HV-3: Railway Traction | 9 | 438 | 137,589 | | | | 362 | | | |
| HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW) | 41 | 152 | 32,291 | | | | 123 | | | |
| Bulk & Extra State | - | - | - | | | | - | | | |
| Bulk supply - NPCL | - | - | - | | | | - | | | |
| Bulk supply - KESCO | - | - | - | | | | - | | | |
| Bulk supply - Others | - | - | - | | | | - | | | |
| GRAND TOTAL | 4,884,220 | 20,241 | 11,541,549 | | | | 10,957 | | | |

Signature of Petitioner

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED
Revenue from Current Tariffs in Ensuing Year

| Control Period | | | | | | | | | | |
|------------------|-------------------------------|--|--|---|---|---------------------------------|--|--|------------------------------------|--|
| FY 2018-19 | | | | | | | | | | |
| Projected | | | | | | | | | | |
| No. of consumers | Consumption- Slabwise (MU) | Contract Demand/ Connected Load (KW /KVA /HP) | Energy Charge (Rs./KWh or Rs./KVAh) | Monthly Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP) | Monthly Minimum Charges (Rs./Mont h or Rs./KVA or Rs./KW or Rs./BHP) | Total Energy Charge Rs. Crs. | Total Monthly Fixed Charges or Demand Charge Rs. Crs. | Total Monthly Minimum Charges Rs. Crs. | TOTAL BILLED AMT (RS.CRS) | |
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Signature of Petitioner

| FY 2019-20 | | | | | | | | | | |
|------------------|-------------------------------|--|--|---|---|---------------------------------|--|--|------------------------------------|--|
| Projected | | | | | | | | | | |
| No. of consumers | Consumption- Slabwise (MU) | Contract Demand/ Connected Load (KW /KVA /HP) | Energy Charge (Rs./KWh or Rs./KVAh) | Monthly Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP) | Monthly Minimum Charges (Rs./Mont h or Rs./KVA or Rs./KW or Rs./BHP) | Total Energy Charge Rs. Crs. | Total Monthly Fixed Charges or Demand Charge Rs. Crs. | Total Monthly Minimum Charges Rs. Crs. | TOTAL BILLED AMT (RS.CRS) | |
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Signature of Petitioner

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED**Summary of Actual / Estimated Revenue from Sale of power at****Form No: F11****Proposed Tariff****Rs.Crores**

| S.NO | Particulars | Control Period | | |
|------|--------------|---|------------|------------|
| | | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| 1 | LMV-1 | The Petitioner has already submitted the Tariff Proposal before the Hon'ble Commission alongwith the requisite table of category-wise Revenue from Proposed Tariff. | | |
| 2 | LMV-2 | | | |
| 3 | LMV-3 | | | |
| 4 | LMV-4 | | | |
| 5 | LMV-5 | | | |
| 6 | LMV-6 | | | |
| 7 | LMV-7 | | | |
| 8 | LMV-8 | | | |
| 9 | LMV-9 | | | |
| 10 | LMV-10 | | | |
| 11 | HV-1 | | | |
| 12 | HV-2 | | | |
| 13 | HV-3 | | | |
| 14 | HV-4 | | | |
| 15 | Bulk | | | |
| | TOTAL | | | |

As per the respective tariff schedule of UPERC*Signature of Petitioner**

| | | Control Period | | | | | | | | | | | | | | | | | | | |
|-------|---------------------|------------------|---------------------------|----------------------------------|--------------------------------------|--|---|--|--------------------------------|----------------------------------|---------------------------|------------------|---------------------------|----------------------------------|--------------------------------------|--|---|--|--------------------------------|----------------------------------|---------------------------|
| | | FY 2017-18 | | | | | FY 2018-19 | | | | | FY 2019-20 | | | | | | | | | |
| | | Projected | | | | | Projected | | | | | Projected | | | | | | | | | |
| S.No. | Particulars | No. of consumers | Consumption Slabwise (MU) | Contract Demand/Load (KW/KVA/HP) | Energy Charge (Rs./KWh or Rs./KVA h) | Monthly Fixed Charges or Demand (Rs./KVA or Rs./KW or Rs./BHP) | Monthly Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP) | Total Monthly Fixed Charges or Demand (Rs. Crs.) | Total Energy Charge (Rs. Crs.) | Total Monthly Charges (Rs. Crs.) | TOTAL BILLED AMT (RS.CRS) | No. of consumers | Consumption Slabwise (MU) | Contract Demand/Load (KW/KVA/HP) | Energy Charge (Rs./KWh or Rs./KVA h) | Monthly Fixed Charges or Demand (Rs./KVA or Rs./KW or Rs./BHP) | Monthly Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP) | Total Monthly Fixed Charges or Demand (Rs. Crs.) | Total Energy Charge (Rs. Crs.) | Total Monthly Charges (Rs. Crs.) | TOTAL BILLED AMT (RS.CRS) |
| 1 | Category * | | | | | | | | | | | | | | | | | | | | |
| a | Sub Category / slab | | | | | | | | | | | | | | | | | | | | |
| b | Sub Category / slab | | | | | | | | | | | | | | | | | | | | |
| c | Sub Category / slab | | | | | | | | | | | | | | | | | | | | |
| | Total Category | | | | | | | | | | | | | | | | | | | | |
| 2 | Category * | | | | | | | | | | | | | | | | | | | | |
| a | Sub Category / slab | | | | | | | | | | | | | | | | | | | | |
| b | Sub Category / slab | | | | | | | | | | | | | | | | | | | | |
| c | Sub Category / slab | | | | | | | | | | | | | | | | | | | | |
| | Total Category | | | | | | | | | | | | | | | | | | | | |
| 3 | Category * | | | | | | | | | | | | | | | | | | | | |
| a | Sub Category / slab | | | | | | | | | | | | | | | | | | | | |
| b | Sub Category / slab | | | | | | | | | | | | | | | | | | | | |
| c | Sub Category / slab | | | | | | | | | | | | | | | | | | | | |
| | Total Category | | | | | | | | | | | | | | | | | | | | |
| | TOTAL | | | | | | | | | | | | | | | | | | | | |

The Category wise details of Revenue from Porposed Tariff is provided in the Revenue Models attached along-with the Multi-Year Tariff Petition

*As per the respective tariff schedule of UPERC

Signature of Petitioner

[illegible]

Signature of Petitioner

| Sl.No. | Name of the transmission system | Capacity of the transmission system MVA | Energy Wheeled through the transmission system (MU) | Maximum Demand imposed by the distribution licensee on MW | Transmission capacity allotted to the distribution licensee MW | Transmission charges Rs. In Cr. | Other charges Rs. In Cr. | Total Charges Rs. In Cr. | Transmission charges/unit Rs. In Cr. |
|--------|---------------------------------|--|--|--|---|------------------------------------|-----------------------------|-----------------------------|---|
| 1 | FY 2017-18 | | 25,323.38 | | | 524.45 | 0 | 524.45 | 0.21 |
| 2 | FY 2018-19 | | 30,268.37 | | | 715.85 | 0 | 715.85 | 0.24 |
| 3 | FY 2019-20 | | 33,776.76 | | | 885.63 | 0 | 885.63 | 0.26 |
| 4 | | | | | | | | | |
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| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| Total | | - | 89,368.51 | - | - | 2,125.92 | - | 2,125.92 | 0.24 |

*Note:- Information to be provided for Previous Two Years, Current Year & for each year of the Control Period

Signature of Petitioner

Inter State Transmission Charges

| Sl.No. | Lines/ Links/ Region | PY 2 | | | PY 1 | | | CY | | | Control Period | | | | | |
|--------|----------------------------|---|--------|----------------------------|------------|---|--------|----------------------------|--------|---|----------------|----------------------------|--------|---|--------|----------------------------|
| | | FY 2014-15 | | | FY 2015-16 | | | FY 2016-17 | | | FY 2017-18 | | | FY 2018-19 | | |
| | | Transmission Service Charges (Rs. Crs.) | Share | Charges payable (Rs. Crs.) | Share | Transmission Service Charges (Rs. Crs.) | Share | Charges payable (Rs. Crs.) | Share | Transmission Service Charges (Rs. Crs.) | Share | Charges payable (Rs. Crs.) | Share | Transmission Service Charges (Rs. Crs.) | Share | Charges payable (Rs. Crs.) |
| | | | | | | | | | | | | | | | | |
| A | | | | | | | | | | | | | | | | |
| 1 | Power Grid Corporation Ltd | 1,455.21 | 100.00 | 1,455.21 | 100.00 | 1,700.93 | 100.00 | 1,700.93 | 100.00 | 1,678.73 | 100.00 | 1,867.66 | 100.00 | 2,316.59 | 100.00 | 3,031.39 |
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | |
| | Total | 1,455.21 | | 1,455.21 | | 1,700.93 | | 1,700.93 | | 1,678.73 | | 1,867.66 | | 2,316.59 | | 3,031.39 |

For justification of the claims, the relevant CERC Order and the bills raised by PGCIL must be enclosed

Signature of Petitioner

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED

Normative Parameters Considered for Tariff Computations

Form No: F14

| | Particulars | | PY 2 | PY 1 | CY | Control Period | | |
|-----|---|------------|------------|------------|------------|----------------------|----------------------|----------------------|
| | | | FY 2014-15 | FY 2015-16 | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| 1 | Base Rate of Return on Equity | % | 0% | 0% | 0% | 0% | 0% | 0% |
| 2 | Tax Rate | % | 0% | 0% | 0% | 0% | 0% | 0% |
| 3 | Target Availability | % | | | | | | |
| 3a | Wheeling Network Availability Index | % | | | | | | |
| 3.b | Supply Availability Index | % | | | | | | |
| 4 | Normative Employee Expenses per '000 customers. | Rs. Crores | 0.12 | 0.11 | 0.11 | 0.15 | 0.15 | 0.16 |
| 5 | Normative Employee Expenses per Sub Station | Rs. Crores | | | | | | |
| 6 | Normative A&G expenses per '000 Customers | Rs. Crores | 0.02 | 0.02 | 0.02 | 0.03 | 0.03 | 0.03 |
| 7 | Normative R&M expenses | % of GFA | 217.79 | 370.89 | 226.68 | 526.44 | 655.65 | 803.43 |
| 8 | Maintenance Spares for Working Capital | % of O&M | 20% | 20% | 20% | 40 of % 2 Months R&M | 40 of % 2 Months R&M | 40 of % 2 Months R&M |
| 9 | Receivables for Working Capital | in Months | 2 Months | 2 Months | 2 Months | 2 Months | 2 Months | 2 Months |
| 10 | Base Rate of Reserve Bank as on _____ | % | 13% | 13% | 13% | 14% | 14% | 14% |

Signature of Petitioner

| | Particulars | Form | PY 2 | PY 1 | CY | Control Period | | |
|----|--|----------|-------------------------|---|--------------------------------------|----------------|------------|------------|
| | | | FY 2014-15 (True-Up) | FY 2015-16 (Provisional Accounts) | FY 2016-17 (Revised Estimates) | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| 1 | Capital Cost as admitted by UPERC | Opening | 5,062.05 | 6,005.82 | 6,583.15 | 7,604.02 | 9,193.19 | 11,350.28 |
| | Capital cost admitted as on | | | | | | | |
| | (Give reference of the UPERC relevant | | | | | | | |
| | Order with Petition No. & Date) | | | | | | | |
| 2 | Less : Gross Block of Assets not in use | | - | - | - | - | - | - |
| 3 | Less : Consumer Contribution and Grants | | | | | | | |
| 4 | Less:Capital liabilities | | | | | | | |
| 5 | Total Capital Cost admitted | | 5,062.05 | 6,005.82 | 6,583.15 | 7,604.02 | 9,193.19 | 11,350.28 |
| 6 | Increase /Decrease due to ACE | Addition | 943.77 | 577.33 | 1,020.87 | 1,589.17 | 2,157.10 | 2,020.21 |
| 7 | Increase /Decrease due to FERV | | | | | | | |
| 8 | Less:Capital liabilities on account of ACE | | | | | | | |
| 9 | Add: Capital Liabilities Paid during the year | | | | | | | |
| 10 | Capital Cost for Purposes of ARR | Closing | 6,005.82 | 6,583.15 | 7,604.02 | 9,193.19 | 11,350.28 | 13,370.49 |

1 Reconciliation statement to be prepared for Base Year and two previous years at the time of ARR filing .

2 Reconciliation statement to be submitted for control period at the time of truing up.

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED

Reconciliation of Capital Cost with Gross Block

Form No:F16

Rs. Crores

| S.no | Particulars | PY 2 | PY 1 | CY | Control Period | | |
|------|---|-------------------------------------|---|--------------------------------------|----------------|------------|------------|
| | | FY 2014-15 (Audited Petition) | FY 2015-16 (Provisional Accounts) | FY 2016-17 (Revised Estimates) | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| A | Gross Block (Opening) | 5,062.05 | 6,005.82 | 6,583.15 | 7,604.02 | 9,193.19 | 11,350.28 |
| B | Add:Expenditure allowed but not capitalized | - | - | - | - | - | - |
| C | Less :Expenditure Capitalized but not allowed | - | - | - | - | - | - |
| D | Capital cost Admitted by the commisson(A+B-C) | 5,062.05 | 6,005.82 | 6,583.15 | 7,604.02 | 9,193.19 | 11,350.28 |

- 1 Reconciliation statement to be prepared for Base Year and two previous years at the time of ARR filing .
- 2 Reconciliation statement to be submitted for control period at the time of truing up.

Signature of Petitioner

| Project Details | | Loan Source | Loan Amount (Rs Cr) |
|------------------------------|----------------|-------------|---------------------|
| Name of scheme | Year of Start | | |
| | | | |
| FY 2016-17 | Control Period | | |
| Business Plan | | PFC/REC | 234.50 |
| Vyapar Vikas Nidhi Scheme | | PFC/REC | 77.00 |
| Dr. Ram Manohar Lohiya | | PFC/REC | 10.32 |
| P.T.W. | | PFC/REC | 61.60 |
| R-APDRP - Part B Scada | | PFC/REC | 70.00 |
| DDUGJY - Starts from 2016-17 | | PFC/REC | 413.71 |
| IPDS - Starts from 2016-17 | | PFC/REC | 160.70 |
| U/G Cabelling | | PFC/REC | 140.00 |
| Deposit Work | | PFC/REC | - |
| | | | - |
| FY 2017-18 | Control Period | | - |
| Business Plan | | PFC/REC | 371.25 |
| Vyapar Vikas Nidhi Scheme | | PFC/REC | 112.00 |
| Dr. Ram Manohar Lohiya | | PFC/REC | 12.60 |
| P.T.W. | | PFC/REC | 67.90 |
| R-APDRP - Part B Scada | | PFC/REC | 70.00 |
| DDUGJY - Starts from 2016-17 | | PFC/REC | 413.71 |

| Project Details | | PY 2 | PY 1 | CY | Control Period | |
|-----------------|--|-------------------------------------|---|--------------------------------------|----------------|--------------------------|
| Name of Project | Nature of Project (Select appropriate code from below) | FY 2014-15 (Audited Petition) | FY 2015-16 (Provisional Accounts) | FY 2016-17 (Revised Estimates) | FY 2017-18 | FY 2018-19 FY 2019-20 |
| Total | | 1464.91 | 1128.58 | 1020.87 | 1589.17 | 2157.10 2020.21 |
| Capitalisation | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Note:- Information to be provided for Control Period for all schemes either spilling into the Control period or starting during Control

Period

All schemes should necessarily be in the same serial order

Codes for selecting Nature of work

- EHV Schemes
- Distribution schemes
 - System augmentation
 - System improvement
 - Schemes for loss reduction
- Metering schemes
- Capacitor
- SCADA / DMS etc
- Miscellaneous

Signature of Petitioner

Note:- Information to be provided for Control Period for all Projects either spilling into the Control Period or starting during Control Period

| Details of capital expenditure - scheme-wise | | | | | SOURCE OF FINANCING FOR CAPEX DURING THE YEAR | | | | | |
|--|--|---|-----------------------|------------------------------|---|-----------------|--|--------------------------------------|---------------------------------|------|
| Name of scheme | Nature of Project (Select appropriate code from below) | Cumulative expenditure till beginning of year | Capex during the year | Total capex till end of year | Equity component of capex in year | | | Capital Subsidies / grants component | Consumer Contribution component | Loan |
| | | | | | Internal Accrual (from free reserves and surplus) | Equity infused* | | | | |
| | | | | | | | | | | |
| FY 2014-15 (Audited Accounts) | | 287.62 | 1,474.51 | 1,762.13 | | 425.94 | | 342.32 | 993.87 | |
| FY 2015-16 (Provisional Accounts) | | 297.22 | 1,345.91 | 1,643.13 | | 422.63 | | 234.37 | 986.13 | |
| FY 2016-17 (Revised Estimates) | | 514.56 | 2,037.62 | 2,552.18 | | 695.58 | | 233.57 | 1,623.03 | |
| FY 2017-18 (Control Period) | | 1,531.31 | 2,441.62 | 3,972.92 | | 1,110.99 | | 269.63 | 2,592.30 | |
| FY 2018-19 (Control Period) | | 2,383.75 | 3,008.99 | 5,392.75 | | 1,519.66 | | 327.21 | 3,545.87 | |
| FY 2019-20 (Control Period) | | 3,235.65 | 1,814.88 | 5,050.53 | | 1,463.24 | | 173.07 | 3,414.22 | |

Notes:

*Provide break up of Government and Private share

Codes for selecting Nature of work

- EHV Schemes
- Distribution schemes
- (i) System augmentation
- (ii) System improvement
- (iii) Schemes for loss reduction
- Metering schemes
- Capacitor
- SCADA / DMS etc
- Miscellaneous

Signature of Petitioner

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED

Financing of capitalised works

Form: F26

Rs. Crores

| Particulars | PY 2 | PY 1 | CY | Control Period | | |
|------------------------------|-------------------------------------|---|--------------------------------------|----------------|------------|------------|
| | FY 2014-15 (Audited Petition) | FY 2015-16 (Provisional Accounts) | FY 2016-17 (Revised Estimates) | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| Total Capital Expenditure | | | | | | |
| Financing Details:- | | | | | | |
| Loan-1 | 642.90 | 655.21 | 1,167.83 | 1,348.17 | 1,636.07 | 865.36 |
| Total Loan Amount | 642.90 | 655.21 | 1,167.83 | 1,348.17 | 1,636.07 | 865.36 |
| Equity (Foreign +Domesttic) | 275.53 | 280.80 | 500.50 | 577.79 | 701.17 | 370.87 |
| Internal Resources | - | - | - | - | - | - |
| Consumer Contribution | 342.32 | 234.37 | 233.57 | 269.63 | 327.21 | 173.07 |
| Capital Subsidies / Grants | - | - | - | - | - | - |
| Grand Total | 1,260.75 | 1,170.39 | 1,901.90 | 2,195.59 | 2,664.45 | 1,409.29 |

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency

Signature of Petitioner



| Particulars | Package 1 | Package 2 | Package 3 | Package 4 | Package 5 | Package 6 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|
| Source of Loan ¹ | NIL | | | | | |
| Currency ² | | | | | | |
| Amount of Loan sanctioned | | | | | | |
| Amount of Gross Loan drawn upto 31.03.2016/ COD ^{3,4,5,13,15} | | | | | | |
| Interest Type ⁶ | | | | | | |
| Fixed Interest Rate, if applicable | | | | | | |
| Base Rate, if Floating Interest ⁷ | | | | | | |
| Margin, if Floating Interest ⁸ | | | | | | |
| Are there any Caps/Floor ⁹ | | | | | | |
| If above is yes,specify caps/floor | | | | | | |
| Moratorium Period ¹⁰ | | | | | | |
| Moratorium effective from | | | | | | |
| Repayment Period ¹¹ | | | | | | |
| Repayment effective from | | | | | | |
| Repayment Frequency ¹² | | | | | | |
| Repayment Instalment ^{13,14} | | | | | | |
| Base Exchange Rate ¹⁶ | | | | | | |
| Are foreign currency loan hedged? | | | | | | |
| If above is yes,specify details ^{17, 18, 19} | | | | | | |

| Distribution of loan packages to various distribution projects | | | | | | |
|--|--|--|--|--|--|-------|
| Name of the Projects | | | | | | Total |
| Distribution Project 1 | | | | | | 0 |
| Distribution Project 2 | | | | | | 0 |
| Distribution Project 3 and so on | | | | | | 0 |

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

² Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.

³ Details are to be submitted as on 31.03.2016 for existing assets and as on COD for the remaining assets.

⁴ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.

⁵ If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.

⁶ Interest type means whether the interest is fixed or floating.

⁷ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

⁸ Margin means the points over and above the floating rate.

⁹ At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.

¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

¹³ Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately

¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.

¹⁵ In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.

¹⁶ Base exchange rate means the exchange rate prevailing as on 31.03.2016 for existing assets and as on COD for the remaining assets.

¹⁷ In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.

¹⁸ At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately.

¹⁹ At the time of truing up provide details of refinancing of loans considered earlier.

Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.



Signature of Petitioner

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED

Financing of Additional Capitalisation

Form No: F28

Rs. Crores

| | Actual | | | | | Control Period | |
|--|-------------------------------------|---|-----------------|--------------------------------------|-----------------|-----------------|-----------------|
| | PY2 | PY1 | CY | FY 2016-17 (Revised Estimates) | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| Financial Year (Starting from COD) | FY 2014-15 (Audited Petition) | FY 2015-16 (Provisional Accounts) | | | | | |
| Amount capitalised in Work/ Equipment | 1,464.91 | 1,128.58 | 1,020.87 | | 1,589.17 | 2,157.10 | 2,020.21 |
| Financing Details | | | | | | | |
| Loan-1 | 747.01 | 631.80 | 626.85 | | 975.81 | 1,324.53 | 1,240.48 |
| Total Loan² | 747.01 | 631.80 | 626.85 | | 975.81 | 1,324.53 | 1,240.48 |
| Equity | 320.15 | 270.77 | 268.65 | | 418.20 | 567.66 | 531.63 |
| Internal Resources | - | - | - | | - | - | - |
| Consumer Contribution | 397.76 | 226.00 | 125.37 | | 195.16 | 264.91 | 248.10 |
| Total | 1,464.91 | 1,128.58 | 1,020.87 | | 1,589.17 | 2,157.10 | 2,020.21 |

¹ Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

² Loan details for meeting the additional capitalisation requirement should be given as per Form 14 and Form 15 whichever is relevant.

Signature of Petitioner

| Particulars | PY 2 | PY 1 | CY | Control Period | | |
|---|-------------------------------------|---------------------------------------|--------------------------------------|----------------|-----------------|-----------------|
| | FY 2014-15 (True-up Petition) | FY 2015-16 (Normative Accounts) | FY 2016-17 (Revised Estimates) | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| Normative Employee expenses at Base Year Prices | 362.02 | 376.54 | 381.87 | 396.74 | 744.22 | 1,080.47 |
| CPI Inflation | 4.01% | 1.4% | 3.9% | 7.2% | 7.2% | 7.2% |
| Normative Employee expenses at Current Year Prices | 376.54 | 381.87 | 396.74 | 744.22 | 1,080.47 | 1,301.45 |
| Add: Provision | 7.02 | | 8.49 | | | |
| Total Employee Expenses | 383.56 | 381.87 | 405.23 | 744.22 | 1,080.47 | 1,301.45 |

Signature of Petitioner



Componentwise Details of Employee Expenses

Rs. Crores

| S.no | Particulars | PY 2 | PY 1 | CY | Control Period | | |
|------|---|-------------------------------------|---|--------------------------------------|----------------|-----------------|-----------------|
| | | FY 2014-15 (Audited Accounts) | FY 2015-16 (Provisional Accounts) | FY 2016-17 (Revised Estimates) | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| 1 | Salaries | 110.19 | 99.93 | 144.15 | 317.60 | 455.15 | 532.39 |
| 2 | Additional Pay | - | - | - | - | - | - |
| 3 | Dearness Allowance (DA) | 110.63 | 111.86 | 144.72 | 318.86 | 456.96 | 534.51 |
| 4 | Other Allowances & Relief | 8.78 | 8.65 | 11.49 | 25.31 | 36.27 | 42.43 |
| 5 | Addl. Pay & C.Off Encashment | - | - | - | - | - | - |
| 6 | Interim Relief / Wage Revision | - | - | - | - | - | - |
| 7 | Honorarium/Overtime | - | - | - | - | - | - |
| 8 | Bonus/ Exgratia To Employees | 0.45 | 0.87 | 0.59 | 1.30 | 1.87 | 2.18 |
| 9 | Medical Expenses Reimbursement | 3.28 | 8.34 | 4.30 | 9.47 | 13.57 | 15.87 |
| 10 | Travelling Allowance(Conveyance Allowance) | - | - | - | - | - | - |
| 11 | Leave Travel Assistance | - | - | - | - | - | - |
| 12 | Earned Leave Encashment | 40.85 | 2.06 | 53.44 | 117.74 | 168.73 | 197.37 |
| 13 | Payment Under Workman's Compensation And Gratuity | - | - | - | - | - | - |
| 14 | Subsidised Electricity To Employees | - | - | - | - | - | - |
| 15 | Any Other Item | - | - | - | - | - | - |
| 16 | Staff Welfare Expenses | 0.13 | 0.11 | 0.17 | 0.37 | 0.53 | 0.62 |
| 17 | Apprentice And Other Training Expenses | 27.98 | 24.84 | 36.60 | 80.63 | 115.55 | 135.16 |
| 18 | Contribution To Terminal Benefits | 7.33 | 7.94 | 9.59 | 21.14 | 30.29 | 35.43 |
| 19 | Provident Fund Contribution | - | - | - | - | - | - |
| 20 | Provision for PF Fund | - | - | - | - | - | - |
| 21 | Any Other Items | 0.15 | 0.19 | 0.19 | 0.42 | 0.61 | 0.71 |
| | Total Employee Costs | 309.77 | 264.78 | 405.23 | 892.83 | 1,279.52 | 1,496.67 |
| 22 | Less: Employee expenses capitalised | 147.40 | 128.76 | 60.78 | 133.92 | 191.93 | 224.50 |
| | Net Employee expenses | 162.37 | 136.03 | 344.45 | 758.91 | 1,087.59 | 1,272.17 |

Signature of Petitioner



| | Particulars | PY2 FY 2014-15 | | PY1 FY 2015-16 | | CY FY 2016-17 | | FY 2017-18 | | FY 2018-19 | | FY 2019-20 | |
|--------------|-------------------------------------|---|--|---|--|---|--|---|--|---|--|---|--|
| | | Working Strength At Beginning Of The Year | Sanctioned Strength At Beginning Of The Year | Working Strength At Beginning Of The Year | Sanctioned Strength At Beginning Of The Year | Working Strength At Beginning Of The Year | Sanctioned Strength At Beginning Of The Year | Working Strength At Beginning Of The Year | Sanctioned Strength At Beginning Of The Year | Working Strength At Beginning Of The Year | Sanctioned Strength At Beginning Of The Year | Working Strength At Beginning Of The Year | Sanctioned Strength At Beginning Of The Year |
| | | 2 | 5 | 4 | 5 | 4 | 5 | - | 5 | - | 5 | - | 5 |
| 1 | Board of Directors | | | | | | | | | | | | |
| 2 | Support staff to Board of Directors | | | | | | | | | | | | |
| 2(a) | Technical | 90 | 207 | 85 | 207 | 69 | 207 | - | 207 | - | 207 | - | 207 |
| 2(b) | Administrative | 142 | 442 | 132 | 442 | 123 | 442 | - | 442 | - | 442 | - | 442 |
| 2(c) | Accounts & Finance | 15 | 35 | 15 | 35 | 21 | 35 | - | 35 | - | 35 | - | 35 |
| 2(d) | Others (please specify) | 120 | - | 120 | - | 145 | - | - | - | - | - | - | - |
| 3 | All Other Staff | | | | | | | | | | | | |
| 3(a) | Technical | | | | | | | | | | | | |
| 3(a)(i) | Officers | 290 | 475 | 315 | 475 | 380 | 475 | - | 475 | - | 475 | - | 475 |
| 3(a)(ii) | Staff | 1615 | 2841 | 1820 | 2841 | 2307 | 2841 | - | 2841 | - | 2841 | - | 2841 |
| 3(b) | Non-technical | | | | | | | | | | | | |
| 3(b)(i) | Administrative | - | - | - | - | - | - | - | - | - | - | - | - |
| 3(b)(i)(a) | Officers | - | 10 | - | 10 | - | 10 | - | 14 | - | 14 | - | 14 |
| 3(b)(i)(b) | Staff | 1687 | 4897 | 1938 | 4897 | 1891 | 4897 | - | 4897 | - | 4897 | - | 4897 |
| 3(b)(ii) | Accounts & Finance | | | | | | | | | | | | |
| 3(b)(ii)(a) | Officers | 40 | 80 | 45 | 80 | 50 | 80 | - | 80 | - | 80 | - | 80 |
| 3(b)(ii)(b) | Staff | 65 | 122 | 65 | 122 | 62 | 122 | - | 122 | - | 122 | - | 122 |
| 3(b)(iii) | Others (please specify) | | | | | | | | | | | | |
| 3(b)(iii)(a) | Officers | - | - | - | - | - | - | - | - | - | - | - | - |
| 3(b)(iii)(b) | Staff | 2564 | - | 2865 | - | 2977 | - | - | - | - | - | - | - |
| | Total | 6,630.00 | 9,114.00 | 7,404.00 | 9,114.00 | 8,029.00 | 9,114.00 | - | 9,118.00 | - | 9,118.00 | - | 9,118.00 |

Signature of Petitioner

| | Particulars | PY2 | | PY1 | | CY | | Control Period | | | | | |
|--------------|-------------------------------------|------------|-----------|------------|-----------|------------|-----------|----------------|-----------|------------|-----------|------------|-----------|
| | | FY 2014-15 | | FY 2015-16 | | FY 2016-17 | | FY 2017-18 | | FY 2018-19 | | FY 2019-20 | |
| | | Retirement | Additions | Retirement | Additions | Retirement | Additions | Retirement | Additions | Retirement | Additions | Retirement | Additions |
| 1 | Board of Directors | 1 | 3 | - | - | 1 | - | 3 | - | - | - | - | - |
| 2 | Support staff to Board of Directors | | | | | | | | | | | | |
| 2(a) | Technical | - | - | 1 | 1 | - | - | 1 | - | - | - | - | - |
| 2(b) | Administrative | 2 | 2 | - | - | - | - | 1 | - | - | - | - | - |
| 2(c) | Accounts & Finance | 1 | 1 | 1 | 1 | 2 | 2 | - | - | 3 | - | 6 | - |
| 2(d) | Others (please specify) | - | - | - | - | - | - | - | - | - | - | - | - |
| 3 | All Other Staff | | | | | | | | | | | | |
| 3(a) | Technical | - | - | - | - | - | - | - | - | - | - | - | - |
| 3(a)(i) | Officers | 7 | 8 | 8 | 3 | 12 | 8 | 15 | - | 19 | - | 25 | - |
| 3(a)(ii) | Staff | 15 | 12 | 20 | 18 | 26 | 30 | 45 | - | 65 | - | 78 | - |
| 3(b) | Non-technical | | | | | | | | | | | | |
| 3(b)(i) | Administrative | | | | | | | | | | | | |
| 3(b)(i)(a) | Officers | - | - | - | - | - | - | - | - | - | - | - | - |
| 3(b)(i)(b) | Staff | 71 | 15 | 77 | 20 | 66 | 10 | 45 | - | 95 | - | 106 | - |
| 3(b)(ii) | Accounts & Finance | | | | | | | | | | | | |
| 3(b)(ii)(a) | Officers | 5 | 1 | 6 | 2 | 10 | 5 | 15 | - | 20 | - | 35 | - |
| 3(b)(ii)(b) | Staff | 6 | - | 8 | 1 | 9 | 2 | 5 | - | 6 | - | 7 | - |
| 3(b)(iii) | Others (please specify) | | | | | | | | | | | | |
| 3(b)(iii)(a) | Officers | - | - | - | - | - | - | - | - | - | - | - | - |
| 3(b)(iii)(b) | Staff | - | - | - | - | - | - | - | - | - | - | - | - |
| | Total | 108 | 42 | 121 | 46 | 126 | 57 | 130 | 0 | 208 | 0 | 257 | 0 |

Signature of Petitioner

| S.No | Particulars | PY 2 | PY 1 | CY | Control Period | | |
|------|---|-------------------------------------|---|--------------------------------------|----------------|---------------|---------------|
| | | FY 2014-15 (Audited Accounts) | FY 2015-16 (Provisional Accounts) | FY 2016-17 (Revised Estimates) | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| 1 | Lease/ Rent | 0.37 | 0.54 | 0.24 | 0.55 | 0.80 | 0.93 |
| 2 | Insurance | 0.47 | 0.64 | 0.31 | 0.71 | 1.03 | 1.20 |
| 3 | Revenue Stamp Expenses Account | - | - | - | - | - | - |
| 4 | Telephone, Postage, Telegram & Telex Charges | 2.19 | 2.29 | 1.45 | 3.28 | 4.80 | 5.58 |
| 5 | Incentive & Award To Employees/Outsiders | - | - | - | - | - | - |
| 6 | Consultancy Charges | 0.53 | 6.52 | 0.35 | 0.80 | 1.17 | 1.36 |
| 7 | Technical Fees | 0.90 | 1.20 | 0.60 | 1.35 | 1.98 | 2.30 |
| 8 | Other Professional Charges | - | - | - | - | - | - |
| 9 | Conveyance And Travelling | 2.89 | 2.71 | 1.92 | 4.33 | 6.33 | 7.36 |
| 10 | License and Registration Fees | - | - | - | - | - | - |
| 11 | Vehicle Expenses | - | - | - | - | - | - |
| 12 | Security / Service Charges Paid To Outside Agencies | - | - | - | - | - | - |
| 13 | Fee And Subscriptions Books And Periodicals | - | - | - | - | - | - |
| 14 | Printing And Stationery | 1.89 | 2.01 | 1.25 | 2.83 | 4.14 | 4.81 |
| 15 | Advertisement Expenses | 1.39 | 0.34 | 0.92 | 2.09 | 3.05 | 3.55 |
| 16 | Contributions/Donations To Outside Institutes / Associations | - | - | - | - | - | - |
| 17 | Electricity Charges To Offices | 37.91 | 30.63 | 25.14 | 56.78 | 82.92 | 96.52 |
| 18 | Water Charges | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 19 | Entertainment Charges | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 20 | Miscellaneous Expenses | 47.16 | 40.49 | 31.28 | 70.63 | 103.14 | 120.05 |
| 21 | Legal Charges | 3.28 | 2.75 | 2.17 | 4.91 | 7.16 | 8.34 |
| 22 | Auditor's Fee | 0.07 | 0.07 | 0.05 | 0.10 | 0.15 | 0.18 |
| 23 | Freight On Capital Equipments | - | - | - | - | - | - |
| 24 | Purchase Related Advertisement Expenses | - | - | - | - | - | - |
| 25 | Vehicle Running Expenses Truck / Delivery Van | 0.01 | - | 0.01 | 0.02 | 0.03 | 0.04 |
| 26 | Vehicle Hiring Expenses Truck / Delivery Van | - | - | - | - | - | - |
| 27 | Other Freight | - | - | - | - | - | - |
| 28 | Transit Insurance | - | - | - | - | - | - |
| 29 | Others | 1.79 | 1.49 | 1.19 | 2.69 | 3.92 | 4.57 |
| 30 | Incidental Stores Expenses | - | - | - | - | - | - |
| 31 | Fabrication Charges | - | - | - | - | - | - |
| | Total A&G Expenes | 100.86 | 91.70 | 66.90 | 151.07 | 220.62 | 256.79 |
| | Less: A&G Expenses Capitalised | 41.33 | 46.77 | 10.03 | 22.66 | 33.09 | 38.52 |
| | Total A&G Expenes | 59.53 | 44.93 | 56.86 | 128.41 | 187.53 | 218.27 |

Signature of Petitioner



DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED

Calculation of Depreciation Rate

Form No: F36

Rs. Crores

| S.NO | Name of the Assets | Gross Block as on 31.03.2016 or as on COD, whichever is later and subsequently for each year thereafter upto 31.3.2019. | Depreciation Rates as per UPERC Depreciation Schedule | Depreciation amount for each year up to 31.03.19. |
|------|---|---|---|---|
| | 1 | 2 | 3 | 4= COL2 *COL 3 |
| 1 | Land & Land Rights | | | |
| 2 | i) Unclassified | 1.25 | 0 | - |
| 3 | ii) Freehold Land | - | 0 | - |
| 4 | Buildings | 163.57 | 3.02 | 4.94 |
| 5 | Other Civil Works | - | 3.02 | - |
| 6 | Plant & Machinery | 1,947.80 | 7.84 | 152.71 |
| 7 | Lines, Cable Network etc. | 5,506.65 | 7.84 | 431.72 |
| 8 | Vehicles | 1.40 | 12.77 | 0.18 |
| 9 | Furniture & Fixtures | 5.08 | 12.77 | 0.65 |
| 10 | Office Equipments | 3.59 | 12.77 | 0.46 |
| 11 | Jeep & Motor Car | - | 12.77 | - |
| 12 | Assets taken over from the Licensee pending final valuation | - | 12.77 | - |
| | TOTAL | 7629.33 | | 590.65 |
| | Weighted Average Rate of Depreciation(%) | | | 7.74% |

Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the Notification.

Signature of Petitioner



Loan master for all loans outstanding as on 1.4.2016

Rs. Crores

| Particulars | Source of Loan | Type of Loan (Project Specific / Working Capital) | Amount of Loan sanctioned | Amount of loan outstanding as on 1-4-2015 | Drawals in 2014-15 | Amount repayable during 2014-15 | Balance amount of loan as on 1.4.2016 | Interest type (Fixed / floating) | If Fixed interest, rate of Interest % | Base Rate, if Floating Interest | Margin, if Floating Interest | Are there any Caps/Floor? | If above is yes, specify caps/floor | Moratorium Period | Moratorium effective from | Repayment Period | Repayment effective from | Repayment Frequency | Amount actually repaid |
|-----------------------------|----------------|---|---------------------------|---|--------------------|---------------------------------|---------------------------------------|----------------------------------|---------------------------------------|---------------------------------|------------------------------|---------------------------|-------------------------------------|-------------------|---------------------------|------------------|--------------------------|---------------------|------------------------|
| Secured Loan | | | | | | | | | | | | | | | | | | | |
| ABC Loan | | | 85.58 | 66.84 | 0.00 | 66.84 | 0.00 | Fixed | | | | | | 3 Years | 2010-11 | 10 Years | 15.01.2015 | Yearly | 66.84 |
| Sub-Station | | | 357.51 | 242.76 | 35.12 | 194.24 | 83.64 | Fixed | | | | | | 3 Years | 2010-11 | 10 Years | 31.03.2014 | Quarterly | 194.24 |
| APDRP | | | 131.89 | 54.48 | 0.00 | 50.73 | 3.75 | Fixed | | | | | | 3 Years | 2005-06 | 10 Years | 15.01.2010 | Yearly | 50.73 |
| R-APDRP Part-B (Scada Town) | REC | Term Loan | 541.21 | 74.39 | 163.21 | 0.00 | 237.60 | Fixed | | | | | | 5 Years | 2014-15 | 10 Years | 15.01.2018 | Yearly | 0.00 |
| R-APDRP Part-B | | | 688.18 | 343.40 | 222.33 | 0.00 | 565.73 | Fixed | | | | | | 5 Years | 2013-14 | 10 Years | 31.01.2017 | Yearly | 0.00 |
| ABC Loan | | | 95.45 | 57.32 | 0.00 | 57.32 | 0.00 | Fixed | | | | | | 3 Years | 2009-10 | 10 Years | 15.04.2014 | Quarterly | 57.32 |
| APDRP | | | 121.76 | 45.33 | 0.00 | 45.33 | 0.00 | Fixed | | | | | | 3 Years | 2005-06 | 10 Years | 15.04.2008 | Quarterly | 45.33 |
| R-APDRP Part-A | | | 91.23 | 54.39 | 0.00 | 0.00 | 54.39 | Fixed | | | | | | 5 Years | 2009-10 | 10 Years | 15.07.2015 | Yearly | 0.00 |
| R-APDRP Part-A (Scada Town) | PFC | Term Loan | 46.35 | 13.91 | 0.00 | 0.00 | 13.91 | Fixed | | | | | | 5 Years | 2012-13 | 10 Years | 30.09.2017 | Yearly | 0.00 |
| R-APDRP Part-B | | | 409.79 | 245.89 | 0.00 | 0.00 | 245.89 | Fixed | | | | | | 5 Years | 2013-14 | 10 Years | 31.03.2017 | Yearly | 0.00 |

Notes:

Please add columns to include more loans, if required

1. Source of Loan means the agency from whom the loan had been taken such as PFC, REC, ADB etc.
2. Amount repayable is based on the schedule of repayment.
3. Base rate means the base such as PLR, LIBOR etc. over which a margin is to be added.
4. Margin means the points over and above the floating rate.
5. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
6. Moratorium period refers to the period during which loan servicing liability is not required.
7. Repayment period means the number of years in which the loan is required to be repaid such as 10 years, 12 years etc.
8. Repayment frequency refers to the interval at which the debt servicing is to be done such as quarterly, half yearly, annual etc.

Signature of Petitioner

| S.no. | Loan Details | PY 2 | PY 1 | CY | Control Period | | |
|-------|--|-------------------------------------|---|--------------------------------------|-----------------|-----------------|-----------------|
| | | FY 2014-15 (Audited Accounts) | FY 2015-16 (Provisional Accounts) | FY 2016-17 (Revised Estimates) | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| 1 | O&M expenses for 1 month | 55.12 | 60.61 | 58.23 | 130.86 | 179.65 | 213.07 |
| 2 | Two months equivalent of expected revenue | 1,124.84 | 1,128.75 | 1,479.76 | 1,826.18 | 2,196.14 | 2,492.75 |
| 3 | Maintenance spares @ 40% of R&M expenses for two month | 6.97 | 6.46 | 13.21 | 35.10 | 43.71 | 53.56 |
| 4 | Less: Security deposits from consumers, if any | 390.61 | 432.42 | 464.38 | 496.28 | 531.53 | 570.58 |
| | Total Working Capital | 796.32 | 763.40 | 1,086.82 | 1,495.86 | 1,887.97 | 2,188.81 |
| | State Bank Advance Rate (SBAR) % | 12.50% | 12.50% | 12.50% | 14.05% | 14.05% | 14.05% |
| | Interest on Working Capital | 99.54 | 95.43 | 135.85 | 210.17 | 265.26 | 307.53 |

Signature of Petitioner



| Sl.No. | Description of investment | Balance at the beginning of the year | Further Investments during the year | Investments realised during the year | Balance at the end of the year | Remarks |
|---|---------------------------|--------------------------------------|-------------------------------------|--------------------------------------|--------------------------------|---------|
| NIL (There is no other income of the Licensee, other than the incomes shown under the head 'Non-tariff Income') | | | | | | |
| | Total | - | - | - | - | - |

*Note:- Information to be provided for Previous Year, Current Year & each year for the control period.

Signature of Petitioner



Signature of Petitioner

Signature of Petitioner

| S.No | Particulars | PY 2 | | PY 1 | | CY | | Corrective Measures Proposed In the Ensuing Year to Avoid Trippings |
|------|--------------------------|---------------------|------------|---------------------|------------|---------------------|------------|---|
| | | FY 2014-15 | | FY 2015-16 | | FY 2016-17 | | |
| | | Outage Detail | | Outage Detail | | Outage Detail | | |
| | Feeder & S/S details | Number of trippings | Total Time | Number of trippings | Total Time | Number of trippings | Total Time | |
| 1 | 33 KV Feeders | 1656 | 9936 | 1746 | 10476 | 1884 | 11304 | |
| | | | | | | | | |
| | | | | | | | | |
| 3 | 11 KV Feeders | 6480 | 40824 | 8664 | 54583 | 8979 | 56567 | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| 4 | Distribution Transformer | 30949 | 557082 | 33077 | 529232 | 32190 | 515040 | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |



Signature of Petitioner

| S.No | Particulars | PY 2 Actual | | PY 1 Actual | | CY Estimated FY 2016-17 | | Projected FY 2017-18 | | Projected FY 2018-19 | | Projected FY 2019-20 | | Reasons for Failure & Corrective Actions proposed to minimize |
|------|---------------------------|-------------------------------|----------------------|-------------------------------|----------------------|-------------------------------|----------------------|-------------------------------|----------------------|-------------------------------|----------------------|-------------------------------|----------------------|---|
| | | Total numbers of Transformers | Transformers damaged | Total numbers of Transformers | Transformers damaged | Total numbers of Transformers | Transformers damaged | Total numbers of Transformers | Transformers damaged | Total numbers of Transformers | Transformers damaged | Total numbers of Transformers | Transformers damaged | |
| | | % | % | % | % | % | % | % | % | % | % | % | % | |
| 1 | Power Transformer (HT) | | | | | | | | | | | | | |
| | Rating | | | | | | | | | | | | | |
| | i. 3 MVA | 132 | 5 | 129 | 5 | 129 | 5 | 155 | 0 | 178 | 0 | 196 | 0 | 0.00 |
| | ii. 5 MVA | 734 | 42 | 747 | 49 | 802 | 62 | 862 | 0 | 1107 | 0 | 1217 | 0 | 0.00 |
| | iii. 8 MVA | 149 | 8 | 145 | 9 | 145 | 10 | 174 | 0 | 200 | 0 | 220 | 0 | 0.00 |
| | iv. 10 MVA | 170 | 10 | 174 | 10 | 174 | 10 | 209 | 0 | 240 | 0 | 264 | 0 | 0.00 |
| 2 | Distribution Transformers | | | | | | | | | | | | | |
| | Rating | | | | | | | | | | | | | |
| | i. 10 KVA | 46749 | 850 | 50605 | 968 | 55666 | 935 | 66799 | 982 | 76818 | 1050 | 84500 | 1103 | 1.31 |
| | ii. 15 KVA | 9128 | 30 | 9651 | 48 | 10616 | 93 | 12759 | 98 | 14650 | 104 | 16115 | 110 | 0.68 |
| | iii. 25 KVA | 106927 | 1756 | 114909 | 1931 | 126400 | 1909 | 151680 | 2004 | 174432 | 2145 | 191875 | 2252 | 1.17 |
| | iv. 63 KVA | 31114 | 1073 | 31976 | 1199 | 35174 | 872 | 42208 | 916 | 48540 | 980 | 53394 | 1029 | 1.93 |
| | v. 100 KVA | 14229 | 386 | 14905 | 424 | 16396 | 367 | 19675 | 385 | 22656 | 412 | 24888 | 433 | 1.74 |
| | vi. 160 KVA | 2061 | 6 | 2060 | 14 | 2266 | 20 | 2719 | 21 | 3127 | 22 | 3440 | 24 | 0.69 |
| | vii. 250 KVA | 4104 | 136 | 4116 | 127 | 4528 | 98 | 5433 | 103 | 6248 | 110 | 6873 | 116 | 1.68 |
| | viii. 400 KVA | 2135 | 98 | 2125 | 103 | 2338 | 42 | 2805 | 44 | 3276 | 47 | 3548 | 50 | 1.40 |
| | ix. 500 KVA | 4 | 0 | 4 | 1 | 4 | 1 | 4 | 1 | 4 | 0 | 4 | 0 | 0.00 |
| | x. 630 KVA | 286 | 18 | 275 | 17 | 303 | 3 | 363 | 3 | 417 | 3 | 459 | 4 | 0.77 |
| | xi. 1000 KVA | 37 | 3 | 37 | 3 | 41 | 0 | 49 | 0 | 56 | 0 | 62 | 0 | 0.00 |

Note:- Information to be provided Circle Wise.

Signature of Petitioner

| Sl.No | Particulars Feeder & S/S details | PY 2 FY 2014-15 | | | | PY 1 FY 2015-16 | | | | CY FY 2016-17 | | | | Corrective Measures Proposed In The Ensuing Year to Avoid Accidents | |
|-------|-------------------------------------|--------------------|--------|-----------|--------|--------------------|--------|-----------|--------|------------------|--------|-----------|--------|---|-------|
| | | Fatal | | Non-Fatal | | Fatal | | Non-Fatal | | Fatal | | Non-Fatal | | | |
| | | Human | Animal | Human | Animal | Human | Animal | Human | Animal | Human | Animal | Human | Animal | | Total |
| A | HV | | | | | | | | | | | | | | |
| | i | | | | | | | | | | | | | | |
| | ii | | | | | | | | | | | | | | |
| | iii | | | | | | | | | | | | | | |
| B | LV | 47 | 81 | 9 | 3 | 0 | 229 | 46 | 0 | 0 | 223 | 30 | 0 | 0 | |
| | i | | | | | | | | | | | | | | |
| | ii | | | | | | | | | | | | | | |
| | iii | | | | | | | | | | | | | | |
| | Total | 47 | 81 | 9 | 3 | 0 | 155 | 229 | 46 | 0 | 111 | 223 | 30 | 0 | 0 |

Note:- Information to be given circle wise.

Signature of Petitioner

ANNEXURE-C

U.P. POWER CORPORATION LIMITED

CONSOLIDATED BALANCE SHEET

AS AT

31st MARCH 2015

&

CONSOLIDATED PROFIT & LOSS STATEMENT

FOR THE PERIOD ENDED ON

31st MARCH 2015

Registered Office :- 14, Ashok Marg, Lucknow - 226 001.

CONTENTS

| Sl. No. | Particulars |
|--------------------|---|
| 1 | Consolidated Balance Sheet |
| 2 | Consolidated Profit & Loss Statement |
| 3 | Note (1 - 31) |
| 4 | Significant Accounting Policies of Holding, Subsidiaries & Associates (Copy attached) |
| 5 | Notes on Accounts of Holding, Subsidiaries & Associates (Copy attached) |
| 6 | Consolidated Cash Flow Statement |
| 7 | Statutory Auditors' Report on Consolidated Financial Statement |

U.P. POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

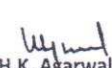
CONSOLIDATED BALANCE SHEET AS AT 31.03.2015

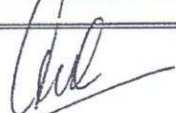
| Particulars | Note No. | Figures as at the end of Current Reporting Period |
|--|----------|---|
| (I.) EQUITY AND LIABILITIES | | |
| (1) Shareholders funds : | | |
| (a) Share Capital | 1 | 397510184000 |
| (b) Reserve & Surplus | 2 | (768046899273) |
| (c) Money received under share warrants | | - |
| (2) Share Application Money pending Allotment | 3 | 101796468229 |
| (3) Non-Current Liabilities | | |
| (a) Long-Term Borrowings | 4 | 515234085070 |
| (b) Deferred Tax Liabilities (Net) | | - |
| (c) Other Long-Term Liabilities | 5 | 24454098908 |
| (d) Other Long-Term Provisions | | - |
| (4) Current liabilities | | |
| (a) Short-Term Borrowings | 6 | 13372733689 |
| (b) Trade Payable | 7 | 202085609931 |
| (c) Other Current Liabilities | 8 | 149251090454 |
| (d) Short-Term Provisions | 9 | 800480 |
| TOTAL | | 635658171488 |
| (II.) Assets | | |
| (1) Non-Current Assets | | |
| (a) Fixed Assets | | |
| (i) Tangible Assets | 10 | 186988245957 |
| (ii) Assets not in Possession | 11 | 539500883 |
| (iii) Intangible Assets | 12 | 2005 |
| (iv) Capital Work-in-Progress | 13 | 13917319565 |
| (v) Intangible Assets under Development | | - |
| (b) Non-Current Investments | 14 | 22864400000 |
| (c) Deferred Tax Assets (Net) | | - |
| (d) Long-Term loans and advances | 15 | 360461050 |
| (e) Other Non-Current Assets | 16 | 33762109735 |
| (2) Current Assets | | |
| (a) Current Investments | | - |
| (b) Inventories | 17 | 21899313027 |
| (c) Trade Receivables | 18 | 252699389724 |
| (d) Cash and Cash Equivalents | 19 | 53900598128 |
| (e) Short-Term Loans and Advances | 20 | 1949817963 |
| (f) Other Current Assets | 21 | 24091011789 |
| Inter Unit Transfers | | 22686001662 |

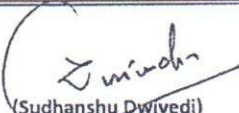
Note 1 to 31 form Integral Part of Accounts.

Significant Accounting Policies & Notes to Accounts of Holding, Subsidiary and Associates also form Integral Part of Accounts.

TOTAL **635658171488**


(H.K. Agarwal)
Company Secretary
(Part Time)


(A.K. Gupta)
Chief General Manager
(Accounts)


(Sudhanshu Dwivedi)
Director (Finance)
DIN- 6533235


(A.K. Mishra)
Managing Director
DIN-05183625

Place : Lucknow
Date : 10 MAY 2017

Subject to our report of even date

For Gaur & Associates
Chartered Accountants
FRN No. 005354C




(S.K. Gupta)
Partner
M. No.016746

U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED PROFIT AND LOSS STATEMENT

FOR THE YEAR ENDED ON 31st MARCH 2015

| Particulars | Note No. | Figures for the current reporting period |
|---|----------|--|
| (I) Revenue from Operations (Gross) | 22 | 305375810792 |
| (II) Revenue Subsidies & Grants | | |
| (III) Other Income | 23 | 88865380044 |
| (IV) TOTAL REVENUE (I + II+III) | | 394241190836 |
| EXPENSES | | |
| 1 Cost of Materials Consumed | | |
| 2 Purchases of Stock-in-Trade (Power Purchased) | 24 | 382507417527 |
| 3 Changes in Inventories of Finished Goods, Work in Progress and Stock-in-Trade | | |
| 4 Employee Benefits Expense (Employee Cost) | 25 | 12164190794 |
| 5 Finance Costs (Interest and Finance Charges) | 26 | 51724801698 |
| 6 Depreciation and Amortization expense | 27 | 4987082874 |
| 7 Other Expenses | | |
| a) Administrative, General & Other Expenses | 28 | 5387310294 |
| b) Repairs and Maintenance Expenses | 29 | 13102223401 |
| c) Bad Debts & Provisions | 30 | 133575923233 |
| (V) TOTAL EXPENSES (1+2+3+4+5+6+7) | | 603448949821 |
| (VI) Profit before Prior Period Income/(Expenditure), Exceptional and Extraordinary Items and Tax(IV-V) | | (209207758985) |
| (VII) Prior period Income/(Expenditure) | 31 | 6681406781 |
| (VIII) Exceptional Items | | |
| (IX) Profit before Extraordinary Items and Tax (VI - VII - VIII) | | (202526352204) |
| (X) Extraordinary Items (Subsidy for Operational Losses) | | - |
| (XI) Profit before Tax (IX-X) | | (202526352204) |
| (XII) Tax expense: | | |
| a) Current Tax | 15,506 | 15506 |
| b) Deferred Tax | - | - |
| (XIII) Profit (Loss) for the Period from Continuing Operations (XI - XII) | | (202526367710) |
| (XIV) Profit/(Loss) from Discontinuing Operations | | - |
| (XV) Tax Expense of Discontinuing Operations | | - |
| (XVI) Profit/(Loss) from Discontinuing Operations (After Tax) (XIII-XIV-XV) | | - |
| (XVII) Profit/(Loss) for the Period (XIII + XVI) | | (202526367710) |
| (XVIII) Earnings per Equity Share: | | |
| a) Basic | | (518.31) |
| b) Diluted | | (518.31) |
| Note 1 to 31 form Integral Part of Accounts. | | |

(H.K. Agarwal)
Company Secretary
(Part Time)

(A.K. Gupta)
Chief General Manager
(Accounts)

(Sudhanshu Dwivedi)
Director (Finance)
DIN- 6533235

(A.P. Mishra)
Managing Director
DIN-05183625

Place : Lucknow

Date : 10 MAY 2017

Subject to our report of even date



For Gaur & Associates
Chartered Accountants
FRN No. 005354C

(S.K. Gupta)
Partner
M. No.016746

U.P. POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

NOTE-1

SHARE CAPITAL

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|-------------|------------------|
|-------------|------------------|

(A) AUTHORISED :

600000000 Equity share of par value of Rs. 1000/- each

600000000000

(B) ISSUED SUBSCRIBED AND FULLY PAID UP

397510184 Equity share of par value Rs. 1000/- each
(of the above shares 36113400 were allotted as fully paid up pursuant to UP Power Sector Reform Scheme for consideration other than cash)
(It includes 2000 shares of 1000/- each of Promoter's Share of Discom)

397510184000

| | |
|--------------|---------------------|
| Total | 397510184000 |
|--------------|---------------------|

a) During the year, The Company has issued 40605916 Equity shares of Rs. 1000 each only and has not bought back any shares.

b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.

c) During the year ended 31st March 2015, no dividend has been declared by board due to heavy accumulated losses.

d) Detail of Shareholders holding more than 5% share in the Company:

| Shareholder's Name | As at 31.03.2015 | |
|--------------------|------------------|---------------|
| | No. of Shares | % age holding |
| Government of UP | 397508184 | 100% |

e) Reconciliation of No. of Shares

| No. of Shares as on 31.03.2014 | Issued during the year | Buy Back during the Year | No. of Shares as on 31.03.2015 |
|-----------------------------------|---------------------------|-----------------------------|--------------------------------|
| 356902268 | 40605916 | - | 397508184 |

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De

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-2

RESERVE AND SURPLUS

| | | (Amount in Rs) |
|--|----------------|-----------------------|
| Particulars | | As at 31.03.2015 |
| A. Capital Reserve | | |
| (i) Consumers Contributions towards Service Line and other charges | 50040485568 | |
| (ii) Subsidies towards Cost of Capital Assets. | 5540622417 | |
| (iii) APDRP Grant | 696993662 | |
| (iv) Others | 1959511681 | 58237613328 |
| B. Other Reserve | | |
| (i) Restructuring Reserve | 5652167672 | |
| (ii) Surplus/(Deficit) | -1120161900567 | -1114509732895 |
| Sub Total | | -1056272119567 |
| Add: | | |
| Provision for Diminution of Discoms Reversed | 287294043000 | |
| Provision for B/D interest & Loan to Kesco Reversed | 931177294 | 288225220294 |
| Total | | -768046899273 |

Note-3

SHARE APPLICATION MONEY

| | | (Amount in Rs) |
|---|--|---------------------|
| Particulars | | As at 31.03.2015 |
| Share Application Money (Pending for allotment to the Govt. of UP) | | 101796468229 |
| Total | | 101796468229 |

Reconciliation of Share Application Money

| | | | | (Amount in Rs) |
|---|--------------------------|---|---|----------------|
| Share Application Money as on 31.03.2014 | Addition During the Year | Deduction/ Capitalized during the Year | Share Application Money as on 31.03.2015 | |
| 50505918031 | 91896466198 | 40605916000 | 101796468229 | |

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-4

LONG TERM BORROWINGS

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|-------------|------------------|
|-------------|------------------|

UNSECURED LOANS

Transfer Scheme

| | | |
|-----|------------|------------|
| REC | 4608920849 | |
| PFC | 557573655 | 5166494504 |

| | | |
|--|-------------|-------------|
| APDRP(PFC) | 512145748 | |
| R-APDRP(PFC) | 6580343822 | |
| R-APDRP(REC) | 3322282336 | |
| REC(ABC) | 543118370 | |
| APDRP(REC) | 195804500 | |
| REC | 13753113193 | |
| PFC | 5669911349 | |
| U.P. State Industrial Development Corporation Ltd. | 64890 | |
| Housing Development Finance Corporation Ltd. | 6854 | 30576791062 |

BONDS/ LOANS RELATE TO DISCOMS

| | | |
|-----------------------------|--------------|--------------|
| 9.68% Non Convertible Bonds | 105402500000 | 105402500000 |
|-----------------------------|--------------|--------------|

Loan from Banks

| | | |
|---------------------------|-------------|--------------|
| Central Bank of India | 32746341728 | |
| State Bank of India | 12512700000 | |
| Union Bank of India | 23414757382 | |
| Allahabad Bank | 11983463001 | |
| Dena Bank | 7084441514 | |
| Indian Overseas Bank | 9409074676 | |
| Canara Bank | 29701300000 | |
| Punjab National Bank | 39916657968 | |
| Vijaya Bank | 9633723987 | |
| Bank of Maharashtra | 4782865454 | |
| United Commercial Bank | 15281866668 | |
| Bank of Baroda | 6535890999 | |
| Oriental Bank of Commerce | 19468895238 | |
| Bank of India | 7937502054 | |
| South Indian Bank | 2014593737 | |
| Punjab & Sindh Bank | 8849951428 | |
| Federal Bank | 1073685714 | |
| Corporation Bank | 11744400000 | |
| Syndicate Bank | 3492711139 | |
| Karur Vysaya Bank | 397628571 | 257982451258 |

Other than Bank

| | | |
|-------|-------------|--------------|
| REC | 49983766232 | |
| PFC | 60390714286 | |
| HUDCO | 5836718461 | 116211198979 |

Sub Total

515339435803

Current Maturity

-105350733

Total

515234085070

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-5

OTHERS LONG TERM LIABILITIES

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|--|--------------------|
| Security Deposits from Consumers | 20887951348 |
| Interest on Security Deposits from Consumers | 3102672272 |
| Provision for Leave Encashment | 23990623620 |
| | 463475288 |
| Total | 24454098908 |

Note-6

SHORT-TERM BORROWINGS

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|-----------------------------|--------------------|
| Overdraft from Banks | |
| State Bank of India | 303695705 |
| Central Bank of India | 1062149400 |
| Canara Bank | 1004209628 |
| Punjab National Bank | 299982790 |
| Allahabad Bank | 3688992522 |
| ICICI Bank | 1001210146 |
| Indian Overseas Bank | 1011678082 |
| Oriental Bank of Commerce | 1249936125 |
| Bank of India | 493180515 |
| Karur Vysaya Bank | 757698776 |
| | 10872733689 |
| NOIDA Loan | 2500000000 |
| Total | 13372733689 |

Note-7

TRADE PAYABLE

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|---------------------------------|---------------------|
| Liability for Purchase of Power | 165215162180 |
| Liability for Wheeling Charges | 368/0447751 |
| Total | 202085609931 |

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-8

OTHER CURRENT LIABILITIES

(Amount in Rs)


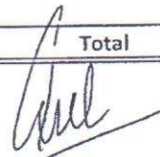
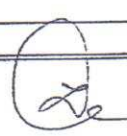
| Particulars | As at 31.03.2015 |
|--|---------------------|
| Current Maturity of Long Term Borrowings (Other) | 1683605755 |
| Interest accrued & due (Loans through PCL) | 6005602540 |
| Interest accrued & due on borrowings(REC) | 386797757 |
| Current Maturity of Long Term Borrowings through UPPCL | 23876526664 |
| Liability for Capital Supplies/works | 34852462104 |
| Liability for O&M Supplies/works | 3874596920 |
| Staff related liabilities | 11073832775 |
| Deposits & Retentions from Suppliers & others | 7809721531 |
| Electricity Duty & other levies payable to govt. | 32483583662 |
| Deposit for Electrification works | 1746318138 |
| Deposit Works | 4249771612 |
| Sundry Liabilities | 2997528095 |
| <u>Payable to UPJVNL</u> | |
| Payable | 384259624 |
| Receivable | -1377554 |
| | 382882070 |
| Liabilities for Expenses | 834371125 |
| Liabilities towards UPPCL CPF Trust | 148756522 |
| Interest Accrued but not Due on Borrowings | 7641333459 |
| Sundry Liabilities | 255308625 |
| <u>Liabilities towards UP Power Sector Employees Trust</u> | |
| Provident Fund | 6789266647 |
| Pension & Gratuity Liability | 2158553958 |
| | 8947820605 |
| VAT Payable | 95000 |
| Amount Refundable to parties | 171000 |
| Others | 4495 |
| Total | 149251090454 |

Note-9

SHORT-TERM PROVISIONS

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|--|------------------|
| Provision for Liabilities/Payments | 529102 |
| Provision for Audit Expenses | 151560 |
| Provision for Legal & Professional Charges | 104312 |
| Provision for Income Tax | 15506 |
| Total | 800480 |



U.P. POWER CORPORATION LIMITED
14-AASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

NOTE-10

TANGIBLE ASSETS

| Particulars | Gross Block | | | Depreciation | | | Net Block | | |
|----------------------------|---------------------|--------------------|-------------------------|---------------------|---------------------|--------------------|-------------------------|---------------------|---------------------|
| | As at 31.03.2014 | Addition | Adjustment/ Deletion | As at 31.03.2015 | As at 31.03.2014 | Addition | Adjustment/ Deletion | As at 31.03.2015 | As at 31.03.2014 |
| Land & Land Rights | 67639232 | 43947742 | 3751272 | 107835702 | - | 3980597 | -4568716 | 8549313 | 67639232 |
| Buildings | 3036289830 | 3063294705 | 202809379 | 5896775156 | 386622328 | 1592555142 | -190998074 | 2170175544 | 2649667502 |
| Plant & Pipe Lines | - | 9498207 | - | 9498207 | - | 6833414 | - | 6833414 | - |
| Pacca Road/Kachcha Road | - | 198424426 | - | 198424426 | - | 141207881 | - | 141207881 | - |
| Other Civil Works | 66947585 | 141680511 | - | 208628096 | 32153157 | 1521670 | -59423355 | 93098182 | 34794428 |
| Plant & Machinery | 55729734337 | 64222754647 | 23344556457 | 96607932527 | -10952080231 | 14074614282 | -8070785236 | 11193319287 | 66681814568 |
| Lines, Cable Networks etc. | 96923794576 | 58884077298 | 2608627059 | 153199244805 | 18188238143 | 34338832792 | -4224914487 | 56751985422 | 96447259383 |
| Furniture & Fixtures | 99966882 | 65022944 | 2207100 | 162782726 | 57551831 | 56814302 | -7119784 | 121485917 | 42415051 |
| Office Equipments | 204980490 | 77468282 | 1388000 | 281060772 | 45731953 | 46661307 | -4230306 | 96623566 | 159248537 |
| OB as per Transfer Scheme | 777341854 | 613531418 | - | 1390873272 | 357587284 | 111121551 | -22822372 | 491531207 | 419754570 |
| | 73714200000 | -73714200000 | - | - | 66567543478 | -60253279037 | 6381500000 | - | 7146656522 |
| Total | 230620894786 | 53605500180 | 26163339277 | 258063055689 | 74683347943 | -9879136099 | -6203362330 | 71074809733 | 186988245957 |
| | | | | | | | | | 155937546843 |



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U.P. POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-11

ASSETS NOT IN POSSESSION

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|------------------------------|------------------|
| Lines, Cable & Networks etc. | 539500883 |
| Total | 539500883 |

Note-12

INTANGIBLE ASSETS

(Amount in Rs)


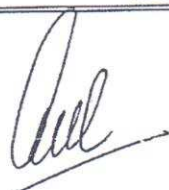
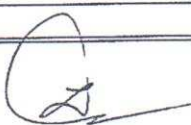

| Particulars | As at 31.03.2015 |
|-------------------|------------------|
| Computer Software | 2005 |
| Total | 2005 |

Note-13

CAPITAL WORKS IN PROGRESS

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|--|--------------------|
| CAPITAL WORKS IN PROGRESS as on 01.04.2014 | 14171682208 |
| Revenue Expenses Pending for Capitalisation upto Previous Year | 259999419 |
| Effect of Transfer Scheme | 132926498 |
| Add- Addition during the year | 58464305585 |
| Deduction/Adjustment | -2186663530 |
| Capitalisation during the year | -56924930615 |
| Total | 13917319565 |



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-14

NON-CURRENT INVESTMENTS

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|-------------|------------------|
|-------------|------------------|

UPPTCL

Investment in Share Capital

22133352000

Investment in Share Application Money

1807231000

Provision for Diminution

-1076308000

22864275000

Yamuna PGCL

125000

Total

22864400000

Note-15

LONG-TERM LOANS AND ADVANCES

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|-------------|------------------|
|-------------|------------------|

Capital Advances

Unsecured Considered Doubtful

Advance to Supplier/Contractor Interest Free

475466

Provision for Doubtful Loans & Advances

-475466

Unsecured Considered Good

Advance to Fabricators

360461050

NPCL

Loan

56843000

Interest Accrued and Due

595720887

Provision for B/D Loan & Interest

-652563887

Total

360461050

Note-16

OTHER NON- CURRENT ASSETS

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|-------------|------------------|
|-------------|------------------|

Advances to Capital Suppliers / Contractors

33771903730

Provision for Doubtful Advances

-9793995

33762109735

Total

33762109735



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-17

INVENTORIES

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|------------------------------------|--------------------|
| (a) Stores and Spares | |
| Stock of Materials - Capital Works | 16834992684 |
| Stock of Materials - O&M | 4715367837 |
| (b) Others | 21550360521 |
| | 2469382766 |
| Sub Total | 24019743287 |
| Provision for Unserviceable Stores | -2120430260 |
| Total | 21899313027 |

Note-18

TRADE RECEIVABLES

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|---|---------------------|
| Sundry Debtors | 5467642508 |
| <u>Debt outstanding for a period exceeding six month from the date they are due for payment</u> | |
| Secured & Considered good | 11010254164 |
| Unsecured & Considered good | 16528333833 |
| Considered doubtful | 38139473032 |
| | 214433061029 |
| <u>Other Debts</u> | |
| Secured & Considered good | 745113744 |
| Unsecured & Considered good | 99652721363 |
| Considered doubtful | 15580544434 |
| | 115978379541 |
| <u>Debt outstanding against theft</u> | |
| Unsecured & Considered good | 857591097 |
| Considered doubtful | 285863699 |
| | 1143454796 |
| Sub Total | 337022537874 |
| Allowance for Bad & Doubtful Debts | -72218501743 |
| Unrealised Late Payment Surcharge | -12104646407 |
| Total | 252699389724 |



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-19

CASH AND CASH EQUIVALENTS

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|--|--------------------|
| (a) Balance with Banks | |
| In Current & Other Accounts | 32346107774 |
| In Fixed Deposit Accounts | 9605610709 |
| | 41951718483 |
| (b) Cash in Hand | |
| Cash in Hand (Including Stamps in Hands) | 11166813996 |
| Cheque in Hand | 631201964 |
| Cash imprest with Staff | 150863685 |
| | 11948879645 |
| Total | 53900598128 |

Note-20

SHORT- TERM LOANS & ADVANCES

(Amount in Rs)

| Particulars | As at 31.03.2015 |
|---|-------------------|
| Advances (Unsecured/Considered Good) | |
| Suppliers/Contractors | 1655264252 |
| Provision for Doubtful Advances | -102414210 |
| Tax Deducted at source | 1552850042 |
| TDS- Other Receipts | 134849809 |
| Advance Income Tax | 4870684 |
| Fringe Benefit Tax (Advance Tax) | 48591394 |
| Provision | 7627083 |
| Unsecured Considered Good (Employees) | -4102821 |
| Advances recoverable in Cash or in kind of value to be received | 3524262 |
| Other Advances | 186472 |
| UPPCL Contributory Provident Fund | 15476529 |
| Land | 93370476 |
| Misc. Recovery | 15811459 |
| | 74386785 |
| | 5900051 |
| Total | 1949817963 |

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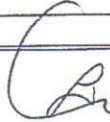


U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT**Note-21****OTHER CURRENT ASSETS****(Amount in Rs)**

| Particulars | As at 31.03.2015 |
|---|--------------------|
| Income Accrued & Due | 142679301 |
| Income Accrued but not Due | 234723225 |
| Receivables (Unsecured) | |
| Uttar Pradesh Government | 10689558893 |
| Claims receivable from GoUP against Bunkar Arrears | 63772783 |
| Utttaranchal PCL | |
| Receivable | 1926227134 |
| Payable | -1669870 |
| UPRVUNL | |
| Receivable | 51567288 |
| Payable | -678613 |
| UPPTCL | |
| Receivable | 2571926198 |
| Payable | -5442158 |
| Employees | 2145339433 |
| Others | 7816115392 |
| Prov. For Doubtful Receivables | -1581946215 |
| Prepaid Expenses | 8930078 |
| Theft of Fixed Assets Pending Investigation | 1108331049 |
| Prov. For Estimated Losses | -1078459126 |
| Income Tax Deducted at Source (Income from Investments) | 29871923 |
| | 36997 |
| Total | 24091011789 |



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-22

REVENUE FROM OPERATIONS (GROSS)

(Amount in Rs)

| Particulars | | For the Year ended on 31.03.2015 |
|--|-------------|-------------------------------------|
| <u>Supply in Bulk</u> | | 6495511023 |
| Torrent Power Ltd. | | |
| <u>Large Supply Consumer</u> | | |
| Industrial | 89613120463 | |
| Traction | 8315547584 | |
| Irrigation | 5313587169 | |
| Public Water Works | 8659524613 | 111901779829 |
| <u>Small & Other Consumers</u> | | |
| Domestic | 88327769909 | |
| Commercial | 39148563984 | |
| Industrial Low & Medium Voltage | 19441126307 | |
| Public Lighting | 5155028360 | |
| STW & Pump Canals | 9753220968 | |
| PTW & Sewage Pumping | 10407072453 | |
| Institution | 1863720739 | |
| Railway | 403420112 | |
| Assessment against Theft | 309841266 | |
| Regulatory Surcharge | 3468478930 | |
| Miscellaneous Charges from Consumers | 9459950090 | |
| Electricity Duty | -1199436577 | 186538756541 |
| <u>Other Operating Revenue</u> | | |
| Delayed Payment Charges from Consumers | 103143860 | |
| Other recoveries from Consumers | 8760235 | |
| Sale of Scrap | 16830949 | |
| Penalty from Contractor | 7922631 | |
| Extra State Consumer | 303105724 | 439763399 |
| Total | | 305375810792 |

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-23

OTHER INCOME

(Amount in Rs)

| Particulars | For the Year ended on 31.03.2015 |
|-------------|-------------------------------------|
|-------------|-------------------------------------|

From U.P. Govt.

| | | |
|------------------------------------|-------------|-------------|
| RE Subsidy from Govt. of U.P. | 16078200000 | |
| Revenue Subsidy from Govt. of U.P. | 43041900000 | |
| Subsidy for Operational Losses | 18713200000 | 77833300000 |

(a) Interest from :

| | | |
|--------------------------|------------|------------|
| Loans to Staff | 1954702 | |
| Loans to NPCL (licencee) | 84791815 | |
| Fixed Deposits | 808115801 | |
| Banks | 70311154 | |
| Others | 1416004349 | 2381177821 |

(b) Other non operating income

| | | |
|--|------------|------------|
| Delayed Payment Charges | 8172440555 | |
| Income from Contractors/Suppliers | 356789192 | |
| Rental from Staff | 7265963 | |
| Miscellaneous Receipts | 113046931 | |
| Excess found on Verification of Stores | 219758 | |
| Sale of Tender Forms | 1139824 | 8650902223 |

Total

88865380044

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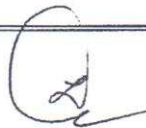
U.P. POWER CORPORATION LIMITED14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-24

PURCHASE OF POWER

(Amount in Rs)

| Particulars | For the Year ended on 31.03.2015 |
|--|-------------------------------------|
| Transmission Charges | 13954354111 |
| <u>Power Purchase from:</u> | |
| NTPC | 86202630949 |
| Power Trading Corporation Ltd. | 3711063531 |
| NPCIL | 6470568836 |
| UPRVUNL | 82115459597 |
| Satlaj JVNL | 4793145735 |
| NHPC | 13725211904 |
| UPJVNL | 778732204 |
| Adani Exports | 307014989 |
| NTPC (VVNL) | 2965139272 |
| LANCO EU Ltd./NETS | 101605871 |
| THDC | 17144559114 |
| Vishnu Prayag | 3935042989 |
| Rosa Power Co. Ltd. | 46485147491 |
| Arawali Power Co. Pvt. Ltd. | 3436180699 |
| Power Purchased through Energy Exchange | 7410531631 |
| Bajaj Energy Pvt. Ltd. | 18925631936 |
| Lanco Anpara Power Ltd. | 28461079290 |
| SASAN (UMPP) | 1765688773 |
| GMR Energy Pvt. Ltd. | 383144128 |
| Lalitpur Power Projects | 284187069 |
| Co- Generating Units | 15651122589 |
| Surcharge | 3973347819 |
| Unscheduled Interchange & Reactive Energy Charges | 4265597965 |
| <u>Inter-state Transmission & Related Charges to:</u> | |
| Power Grid Corporation Ltd. | 15480355524 |
| Power System Operation Corp. | 48871895 |
| Sub Total | 382775415911 |
| Rebate against Power Purchase | -267998384 |
| Total | 382507417527 |



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-25

EMPLOYEES COST

(Amount in Rs)

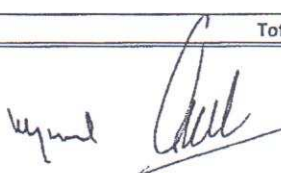
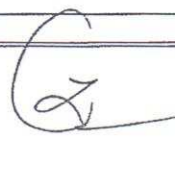
| Particulars | For the Year ended on 31.03.2015 |
|--|-------------------------------------|
| Salaries & Allowances | 7576873183 |
| Dearness Allowance | 6462220805 |
| Other Allowances | 558498115 |
| Bonus/Ex.Gratia | 43476937 |
| Medical Expenses (Reimbursement) | 232893421 |
| Leave Travel Assistance | 441342 |
| Earned Leave Encashment | 1520602216 |
| Compensation | 7745249 |
| Staff Welfare Expenses | 35158672 |
| Pension & Gratuity | 1692432649 |
| Other Terminal Benefits | 339769574 |
| Expenditure on Trust | 25521816 |
| Contributions to provident and other funds | 142764898 |
| Sub Total | 18638398877 |
| Less: Expense Capitalised | 6474208083 |
| Total | 12164190794 |

Note-26

FINANCE COSTS

(Amount in Rs)

| Particulars | For the Year ended on 31.03.2015 |
|----------------------------------|-------------------------------------|
| (a) Interest on Loans | |
| Working Capital | 1442328974 |
| Interest expenses on Borrowings | 2649910888 |
| (b) Other borrowing costs | |
| Finance Charges | 15379286 |
| Bank Charges | 310679038 |
| Guarantee Charges | 14860464 |
| (c) Interest on Loans | |
| PFC | 5755754771 |
| Others | 30133 |
| R-APDRP | 166400064 |
| APDRP | 89346104 |
| HUDCO | 1399139777 |
| REC | 6921129227 |
| Bank Loan | 31741012556 |
| Interest on GPF | 267251587 |
| Interest to Consumers | 535616777 |
| Interest on Secured Loan | 1178031028 |
| Sub Total | 48053712024 |
| Interest Capitalised | 52486870674 |
| | -762068976 |
| Total | 51724801698 |



U.P. POWER CORPORATION LIMITED14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT**Note-27****DEPRECIATION AND AMORTIZATION EXPENSE****(Amount in Rs)**

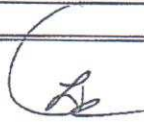
| Particulars | For the Year ended on 31.03.2015 |
|-------------|-------------------------------------|
|-------------|-------------------------------------|

Depreciation on -

| | |
|--|-------------|
| Buildings | 246855489 |
| Hydraulic Work | 1430156 |
| Other Civil Works | 633411582 |
| Plant & Machinery | 1613073952 |
| Lines, Cables & Networks etc. | 5417769370 |
| Vehicles | 12787898 |
| Furnitures & Fixtures | 19518645 |
| Office Equipments | 43021843 |
| Computer & Communication | 9685481 |
| Equivalent amount of dep. on assets acquired out of the consumer's contribution & GoUP subsidy | -3020456948 |
| Capital Expenditure Assets not pertaining to Corporation/Nigam | 9985406 |

| | |
|--------------|-------------------|
| Total | 4987082874 |
|--------------|-------------------|

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT**Note-28****ADMINISTRATIVE, GENERAL & OTHER EXPENSES****(Amount in Rs)**

| Particulars | For the Year ended on 31.03.2015 |
|---|-------------------------------------|
| Interest Expense on Electricity duty | 349859731 |
| Rent | 21902307 |
| Lease Rent on leasehold land to UPPCL | 12 |
| Rates & Taxes | 39755064 |
| Insurance | 20521286 |
| Communication Charges | 196367300 |
| Legal Charges | 121487968 |
| Auditors Remuneration & Expenses | 5653568 |
| Internal Audit Fees | 10000 |
| Consultancy Charges | 141543438 |
| Licence Fees | 75494552 |
| Technical Fees & Professional Charges | 51122576 |
| Travelling & Conveyance | 177161929 |
| Vehicle Expenses | 65504 |
| Printing & Stationery | 134666129 |
| Advertisement Expenses | 105607021 |
| Electricity Charges | 2190117340 |
| Water Charges | 699505 |
| Entertainment Expenses | 1149709 |
| Expenditure on Trust | 1720451 |
| Miscellaneous Expenses | 846049076 |
| Expenses incurred for Revenue Realisation | 117661769 |
| Compensation (Other than Staff) | 51905695 |
| Fees & Subscription | 34747718 |
| Online, Spot Billing & Camp Charges | 742217783 |
| Security Charges | 86272155 |
| Bank Charges | 700 |
| Rebate to consumer | 4360743 |
| Payment to Contractual Persons | 132628821 |
| Professional Charges | 9044928 |
| Revenue Expenses | 998760996 |
| Sub Total | 6658555774 |
| Expense Capitalised | -1271245480 |
| Total | 5387310294 |



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-29

REPAIRS AND MAINTENANCE

(Amount in Rs)

| Particulars | For the Year ended on 31.03.2015 |
|---|-------------------------------------|
| Plant & Machinery | 5139110775 |
| Buildings | 821971269 |
| Other Civil Works | 6937558 |
| Lines, Cables & Networks etc. | 7112657498 |
| Vehicles - Expenditure | 159797497 |
| Transferred to different Capital & O&M Works/ Administrative Exp. | -159797497 |
| Furnitures & Fixtures | 1137701 |
| Office Equipments | 20408599 |
| Payment to Contractual Persons | 576358325 |
| Transferred to different Capital & O&M Works/ Administrative Exp. | -576358325 |
| Total | 13102223401 |

Note-30

BAD DEBTS & PROVISIONS

(Amount in Rs)

| Particulars | For the Year ended on 31.03.2015 |
|---|-------------------------------------|
| PROVISIONS | |
| Doubtful Debts (Sale of Power) | 3013773764 |
| Doubtful Loans and Advances | 3201110 |
| Short Term | 12194405 |
| Doubtful Advances(Suppliers/ Contractor) | 3029169279 |
| Long Term | 4140253387 |
| Doubtful Other Current Assets (Receivables) | 1224734290 |
| Diminution in Investments | 124910915000 |
| Provision for Contingencies (TDS) | 20300000 |
| Provision for Theft of Fixed Assets | 60610058 |
| Provision for Bad & Doubtful Trade Receivables | 189941219 |
| Total | 133575923233 |

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT**Note-31****PRIOR PERIOD INCOME/(EXPENDITURE)****(Amount in Rs)**

| Particulars | For the Year ended on 31.03.2015 |
|-------------|-------------------------------------|
|-------------|-------------------------------------|

I INCOME

| | |
|---|------------|
| a) Other Income | -454712822 |
| b) Other Excess Provision | 3081164961 |
| c) Prior Period Interest | 1360966964 |
| d) Interest Income for Prior Periods | 5767921 |
| e) Recpt. From Consumers relating to Prior Period | -7979666 |
| f) Revenue from Sale of Power | 217744320 |
| g) Power Purchase (Wheeling Charges) | 60858209 |

SUB TOTAL**4263809887****II EXPENDITURE**

| | |
|---------------------------------------|-------------|
| a) Employee Cost | 571576551 |
| b) Interest & Finance Charges | 168792271 |
| c) Power Purchase | -165425833 |
| d) Administrative & General Exp. | -8429685 |
| e) Depreciation Under/Excess Provided | -2600833258 |
| f) Operating Expenses | -392726999 |
| g) Others | -11571678 |
| h) Arrears of Previous Year | 7826072 |
| i) O&M Expenses | 13195665 |

SUB TOTAL**-2417596894****NET PRIOR PERIOD INCOME/(EXPENDITURE)****6681406781**

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED CASH FLOW STATEMENT AS AT 31.03.2015

(Rupees in Crores)

| Sl. No. | Particulars | As at 31.03.2015 |
|----------|--|------------------|
| A | CASH FLOW FROM OPERATING ACTIVITIES | |
| | Net Loss Before Taxation & Extraordinary items | -20932.71 |
| | Adjustment For:- | |
| a | Depreciation | 571.86 |
| b | Interest & Financial Charges | 5280.76 |
| c | Bad Debts and Provisions | 13267.47 |
| d | Interest income | -81.34 |
| e | Prior Period Expenditure (net) | 690.99 |
| f | Extraordinary items | 1110.04 |
| g | subsidy from U.P government received | -121.80 |
| | Sub Total | 20717.98 |
| | Operating Profit Before Working Capital Changes | -214.73 |
| | Adjustment For:- | |
| a | Inventories | -692.00 |
| b | Trade Receivable | -10824.05 |
| c | Other Current Assets | -26911.41 |
| d | Short-Term Loans and Advances | -30.92 |
| e | Inter Unit Transfer | -8.01 |
| f | Other Current Liabilities | 9338.73 |
| g | Short-Term Borrowings | 127.23 |
| h | Trade payable | 6406.75 |
| i | Short Term Provision | 0.04 |
| j | Other long term liabilities | 118.34 |
| k | Decrease / (increase) in Long Term Loan & Advances | -0.89 |
| | Sub Total | -22476.19 |
| | NET CASH FROM OPERATING ACTIVITIES (A) | -22690.92 |
| B | CASH FLOW FROM INVESTING ACTIVITIES | |
| a | Decrease / (increase) in Fixed Assets | -3858.87 |
| b | Decrease / (increase) in Work in Progress | 22.86 |
| c | Decrease / (increase) in Investments | -12814.78 |
| d | Decrease / (increase) in Other Non-Current Assets | 19696.40 |
| e | Decrease / (increase) in Long Term Loans & Advances | 1.60 |
| f | Interest Income | 81.32 |
| | NET CASH GENERATED FROM INVESTING ACTIVITIES (B) | 3128.53 |
| C | CASH FLOW FROM FINANCING ACTIVITIES | |
| a | Proceeds from Borrowing | -1297.47 |
| | Increase from Borrowing | -478.58 |
| | Repayment of Borrowing | -142.77 |
| b | Proceeds from Share Capital | 7842.85 |
| c | Proceeds from Share Application Money | 13975.86 |
| d | Proceeds from consumers contribution & GoUP capital subsidy (Reserve & Surplus) | 4938.05 |
| e | Other long term Liabilities | 43.06 |
| f | Interest & Financial Charges | -5325.19 |
| g | subsidy from U.P government received | 236.06 |
| | NET CASH GENERATED FROM FINANCING ACTIVITIES (C) | 19791.87 |
| | NET INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C) | 229.48 |
| | CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR | 5160.57 |
| | CASH & CASH EQUIVALENTS AT THE END OF THE YEAR | 5390.05 |

(H.K. Agarwal)
Company Secretary
(Part Time)

(A.K. Gupta)
Chief General Manager
(Accounts)

(Sudhanshu Dwivedi)
Director (Finance)
DIN- 6533235

(A.P. Mishra)
Managing Director
DIN-05183625

Place : Lucknow
Date :

Subject to our report of even date

10 MAY 2017



For Gaur & Associates
Chartered Accountants
FRN No. 005354C

(S.K. Gupta)
Partner
M. No.016746

U.P. POWER CORPORATION LIMITED

NOTE NO. 29 (A)

SIGNIFICANT ACCOUNTING POLICIES

1. GENERAL

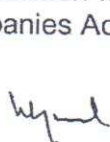
- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

2. FIXED ASSETS

- (a) Fixed Assets are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (d) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses to capital works are capitalized @ 15% on deposit works and @ 11% on other works on the amount of total expenditure.
- (e) Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year. The determination of amount of borrowing cost attributable to capital works are capitalized as per the computation method given in the Electricity (Supply) Annual Accounts Rules 1985.

3. DEPRECIATION

- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.



- (b) Depreciation on additions to / deductions from Fixed Assets during the year is charged on Pro rata basis.
- (c) The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

4. INVESTMENTS

Long term investments are carried at cost. Provision is made for diminution, other than temporary, in the value of such investments.

5. STORES & SPARES

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

6. REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from subsidiaries and other bulk power purchasers are accounted for on cash basis due to uncertainty of realisation.
- (c) Sale of energy to subsidiary distribution companies is accounted for, on the rates decided by the management.
- (d) All prior period income & expenditure are shown in the current period as a distinct item.

7. POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

- (i) In respect of Central Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by Central Electricity Regulatory Commission (CERC).
- (ii) In respect of State Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by U.P. Electricity Regulatory Commission (UPERC).
- (iii) In respect of Power Trading Companies, at the mutually agreed rates.

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



8. EMPLOYEE BENEFITS

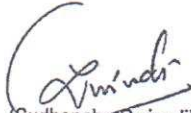
- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Leave encashment, medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

9. PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognised.


(H.K. Agarwal)
Company Secretary
(Part Time)


(A.K. Gupta)
Chief General Manager
(Accounts)


(Sudhanshu Dwivedi)
Director (Finance)
DIN - 6533235


(A.P. Mishra)
Managing Director
DIN - 05183625

Place : Lucknow

Date :

10 MAY 2017

Subject to our report of even date

For Gaur & Associates.
Chartered Accountants
FRN No. 005354C




(S.K Gupta)
Partner
M. No.016746

MANDHYANCHAL VIDYUT VITRAN NIGAM LIMITED
4-A GOKHLEY MARG, LUCKNOW

Note-29(A)

SIGNIFICANT ACCOUNTING POLICIES

GENERAL

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

FIXED ASSETS

- (a) Fixed Assets are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (d) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses to capital works are capitalized @ 15% on distribution and deposit works and @ 11% on other works on the amount of total expenditure.
- (e) Borrowing cost on loan for Capital Works is Capitalised during the year.
- (f) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

DEPRECIATION

- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- (b) Depreciation on additions to / deductions from Fixed Assets during the year is charged on Pro rata basis.
- (c) The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

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STORES & SPARES

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

REVENUE/ EXPENDITURE RECOGNITION

- (a) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realization.
- (b) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission on accrual basis.
- (c) All prior period income and expenditure are shown in current period as a distinct item.
- (d) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realization from the consumer.
- (e) The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the Nigam.
- (f) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- (g) Penal interest, overdue interest, commitment charges and incentive /rebates on loans are accounted for on cash after final assessment.

POWER PURCHASES

- (a) The bulk purchase of power is made available by the holding company (U. P. Power Corporation Limited) and The cost of Power Purchase is accounted for on bill raised by UPPCL (Holding Company).
- (b) Wheeling charges are accounted for on the basis of bills raised by the UP Power Transmission Corporation Limited.

EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of earth while UPSEB employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.

Neetu *Rohit* *...*




- (c) The Contingent assets of unrealisable income are not recognised.

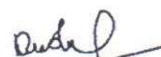
DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses.

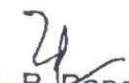
CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Accounting Standard - 3 on Cash Flow Statement.


Neetu Arora Tandon
Company Secretary
MVVNL (HQ)
Lucknow


(I. M. KAUSHAL)
GENERAL MANAGER (F & A)
M.V.V.N.L., LUCKNOW

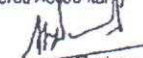

(A. K. AGRAWAL)
DIRECTOR (FINANCE)
M. V. V. N. L.
DIN-06593777


(S. P. Pandey)
Managing Director
Madhyanchal Vidyut Vitran Nigam Lt
4-A, Gokhale Marg, Lucknow
DIN-07581307

As per our separate report of even date

Fur D. Pathak & Co.
(Chartered Accountants)




Partner

20 JAN 2017

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED

SIGNIFICANT ACCOUNTING POLICIES

1. GENERAL

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013.
- (b) The accounts are prepared under historical cost convention on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

2. FIXED ASSETS

- (a) Fixed Assets are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses to capital works are capitalized @ 15% on deposit & distribution works and 11% on other works on the amount of total expenditure.
- (f) Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year as per provisions of AS-16.

3. DEPRECIATION

- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- (b) Depreciation on additions to/deductions from Fixed Assets during the year is charged on Pro rata basis.
- (c) The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

4. STORES & SPARES

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage/excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

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5. REVENUE / EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the Nigam.
- (d) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- (e) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (f) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realisation from the consumer.
- (g) Penal interest, over due interest, commitment charges restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.
- (h) All prior period income & expenditure are shown in the current period as a distinct item.

6. POWER PURCHASE

- (a) The bulk purchase of power is made available by the holding company (U. P. Power Corporation Limited) and the cost of Power Purchase is accounted for on bills raised by UPPCL (Holding Company).
- (b) Wheeling charges are accounted for on the basis of bills raised by the U.P. Power Transmission Corporation Ltd.

7. EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of erstwhile UPSEB employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

8. PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS


- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognised


9. DEFERRED TAX LIABILITY

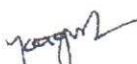
Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses

10. CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Accounting Standard – 3 on Cash Flow Statement.


(H.K. Agarwal)
Company Secretary
(In Part Time)


(D.K. Agarwal)
General Manager (FA&A)


(N.C. Agarwal)
Director (P&A)
DIN - 07512825


(S.V.S Rathore)
Managing Director
DIN - 07512828





PURVANCHAL VIDYUT VITRAN NIGAM LIMITED
(A wholly owned subsidiary of U. P. Power Corporation Limited)
VIDYUT NAGAR, D. L. W., VARANASI

SIGNIFICANT ACCOUNTING POLICIES :-

1. BASIS FOR PREPARATION OF FINANCIAL STATEMENTS

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013.
- (b) The accounts are prepared under historical cost convention, on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

2. RECOGNITION OF INCOME / EXPENDITURE

- a. Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realization.
- b. Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- c. All prior period income and expenditure are shown in current period as a distinct item.
- d. In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realization from the consumer.
- e. The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the Nigam.
- f. Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- g. Penal interest, overdue interest, commitment charges and incentive /rebates on loans are accounted for on cash after final assessment

3. FIXED ASSETS

- a. Fixed Assets are shown at historical cost less accumulated depreciation.
- b. All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- c. In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- d. Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses to capital works are capitalized @ 15% on Distribution and deposit works and @ 11% on other works on the amount of total expenditure.
- e. Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year as per provisions of AS-16.
- f. Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.



4. DEPRECIATION

- a. Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- b. Depreciation on additions to / deductions from Fixed Assets during the year is charged on Pro rata basis.
- c. The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged

5. STORES & SPARES

- a. Stores & Spares are valued at cost.
- b. Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- c. Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.
- d. Necessary and appropriate provision is made on the basis of best possible estimates in respect of unserviceable stores.

6. POWER PURCHASES

- a. The bulk purchase of power is made available by the holding company (U. P. Power Corporation Limited) and The cost of Power Purchase is accounted for on bill raised by UPPCL (Holding Company)
- b. Wheeling charges are accounted for on the basis of bills raised by the UP Power Transmission Corporation Limited.

7. EMPLOYEES BENEFITS

- a. Liability for Pension & Gratuity in respect of employees while UPSEB employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- b. Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- c. Leave encashment has been accounted for on accrual basis.

8. PROVISIONS AND CONTINGENT LIABILITIES

- a. Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- b. Contingent liabilities are disclosed in the Notes on Accounts.
- c. The Contingent assets of unrealisable income are not recognised



9. DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses

10. CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Accounting Standard – 3 on Cash Flow Statement.

For and on behalf of Board of Directors of
Purvanchal Vidyut Vitran Nigam Limited

Chief Financial Officer

Company Secretary

Director

DIN NO. :- 07331824

Managing Director

DIN No. :- 07203765

Signed in terms of our report of even date.

For ARSAN & Co.
(Firm Registration No. 005216C)
Chartered Accountants

CA VIKAS SHROFF
(Membership No. 407080)
Partner

Place :- Varanasi

Date :- 20/12/2016

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED
VICTORIA PARK, MEERUT

Note No. 29A

SIGNIFICANT ACCOUNTING POLICIES 2014-15

1. **GENERAL**

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and other Claims, Refund of Custom Duty and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

2. **FIXED ASSETS**





- (a) Fixed Assets are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) Consumers' Contribution, Grant and subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, employees cost, administration & general expenses to capital works are capitalized @ 15% on distribution and deposit work, 11% on other works on the amount of total expenditure. However for fair accounting treatment, the same has been restricted to the expenditure actually incurred in a particular financial year.
- (f) The 100% provision for loss on account of theft of fixed assets pending investigation are being made for balance at the close of financial year.
- (g) Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year as per provisions of AS-16.

3. **DEPRECIATION**

- (a) Depreciation is charged on straight line method prescribed in the Schedule II of Indian Companies Act 2013.
- (b) Depreciation on addition to fixed assets during the year is charged on pro-rata basis.
- (c) Fixed assets are depreciated up to 95% of original cost after taking 5% as the residual value of assets.

4. **STORES & SPARES**

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage/excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

5. REVENUE/EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government, as the same is not the income of the Nigam.
- (d) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- (e) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (f) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realisation from the consumer.
- (g) Penal interest, overdue interest, commitment charges, restructuring charges and incentives/rebates on loans are accounted for on cash basis after final ascertainment.
- (h) The provision for doubtful receivable from employees is being made @ 10% on incremental basis.
- (i) All prior period income & expenditure are shown in the current period as a distinct item.

6. POWER PURCHASE

The bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on bill raised by UPPCL (The Holding Company).

7. EMPLOYEE BENEFITS

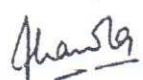
- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

8. PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income or not recognised.


(P.K. Agarwal)
Director (Finance)


(Abhishek Prakash)
Managing Director


(Dr. Jyoti Arora)
Company Secretary



KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

Notes forming part of the financial statements as per Balance Sheet Note No. 28(A)
for the year ended 31st March 2015

(28A) 1 : CORPORATE INFORMATION

Kanpur Electricity Supply Company (KESCO) is the wholly owned subsidiary of Uttar Pradesh Power Corporation Limited (UPPCL) and is engaged in the distribution of electricity to consumers of Kanpur City.

Kanpur Electricity Supply Company (KESCO), a company registered under the erstwhile Companies Act, 1956 was incorporated through the Transfer Scheme dated 15th January, 2000, wherein the assets, liabilities and personnel of Kanpur Electricity Supply Administration (KESA) under erstwhile Uttar Pradesh State Electricity Board (UPSEB) were transferred to KESCO. Subsequently the UP Electricity Regulatory Commission, in exercise of the powers conferred on it under Section 15 of the Uttar Pradesh Electricity Reform Act, 1999 (Uttar Pradesh Act No.24 of 1999), granted KESCO on 4th October 2000 a distribution license for a period of 30 years for carrying out the business of Distribution and Retail Supply of electrical energy within its license area.

(28A) 2 : SIGNIFICANT ACCOUNTING POLICIES

i. General

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

ii. Fixed Assets

- a. All Fixed Assets (except those taken over from erstwhile KESA Zone) are shown at historical cost less accumulated depreciation.
- b. All costs relating to the acquisition or construction and installation of Fixed Assets including departmental overhead costs till the date of commissioning are capitalized.
- c. In the case of commissioned assets where final settlement of bill with the contractors is yet to be effected, capitalization is done subject to necessary adjustments in the year of final settlement.
- d. Employee cost and other General and Administration expenses relating to Capital Works are capitalized alongwith the corresponding Fixed Asset on actual basis so far as it relates to the Construction Division. Further, expenses relating to other divisions are also capitalized on proportionate basis. With



KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

Notes forming part of the financial statements as per Balance Sheet Note No. 28(A)
for the year ended 31st March 2015

respect to APDRP schemes, additional 1% of cost is capitalized to cover the supervision cost of such schemes by the Distribution divisions.

- e. Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year. The determination of amount of borrowing cost attributable to capital works are capitalized as per the computation method given in the Electricity (Supply) Annual Accounts Rules 1985.
- f. Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

iii. Depreciation



- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- (b) Depreciation on additions to / deductions from Fixed Assets during the year is charged on Pro rata basis.
- (c) The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged

iv. Stores and Spares

- (a) Inventories comprising of Stores and Spares are valued at cost using 'FIFO' method.
- (b) As per practice consistently followed by the Company, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

v. Retirement and other employee benefits

- a. The liability for payment of Pension and Gratuity in respect of employees of the erstwhile UPSEB has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- b. Employees appointed on or after 15.01.2000 are covered under CPF Scheme and entitled to gratuity under The Payment of Gratuity Act, 1972, whereas the other employees are covered under the UP State Power Sector Employees Trust, Lucknow. Provision for gratuity for employees appointed on or after 15.01.2000, is made as per provisions of The Payment of Gratuity Act, 1972.
- c. Leave encashment has been accounted for on accrual basis.
- d. Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.



KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

Notes forming part of the financial statements as per Balance Sheet Note No. 28(A)
for the year ended 31st March 2015

vi. Revenue/ Expenditure recognition

- (a) Revenue from Sale of Energy is accounted for on the basis of bills raised on consumers.
- (b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realization.
- (c) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission
- (d) All prior period income and expenditure are shown in current period as a distinct item.
- (e) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realization from the consumer.
- (f) The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the company.
- (g) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- (h) Penal interest, overdue interest, commitment charges and incentive /rebates on loans are accounted for on cash after final assessment

vii. Purchase of Power

- 1. The bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved by UPPCL.
- 2. Transmission charges, for the use of intra state transmission network of U.P. Power Transmission Corporation Limited, is accounted for on accrual basis at the rates approved by UPERC.

viii. Provisions, Contingent Liabilities and Contingent assets

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognised

ix. Deferred Tax Liability

Deferred tax liability of Income-tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses.



1. SIGNIFICANT ACCOUNTING POLICIES:-

1.01 Basis of preparation of Financial Statements :

The financial statements have been prepared in accordance with the generally accepted accounting principles in India under the historical cost convention on accrual basis, except for certain financial instruments which are measured at fair value. GAAP comprises mandatory accounting standards as prescribed under section 133 of the companies Act, 2013 ('the Act') read with Rule 7 of the companies (Accounts) Rules, 2014, the provisions of the Act (to the extent notified) and guidelines issued by the securities and Exchange Board of India (SEBI) . All assets and liabilities have been classified as current or non-current as per the Company's normal operating cycle. Based on the nature of products and the time between acquisition of assets for processing and their realization in cash and cash equivalents, the Company has ascertained its operating cycle as 12 months for the purpose of current/non-current classification of assets and liabilities.

1.02 Use of Estimates :

The preparation of financial statements in conformity with the GAAP requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates and assumptions and such differences, if arise, are recognized in the period in which the results are crystallized.

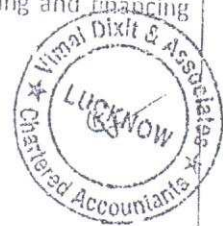
1.03 Cash Flow Statement

Cash flow is reported using the indirect method prescribed in Accounting Standard 3 - "Cash Flow Statement" notified in the companies (Accounting Standard), Rules 2006, whereby net profit before tax is adjusted for affects of transaction of a non cash nature and any deferral or accruals of past or future cash receipts or payments. The cash flow from revenue generating, investing and financing activities of the company is segregated.

1.04 Revenue Recognition:

General

- (i) Revenue is accounted for on accrual basis as they are earned or incurred.
- (ii) Other Interest revenue is accounted for on time proportion basis taking into account the amount outstanding and the rate applicable.



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1.05 Fixed Assets, Intangible Assets And Depreciation

a) Fixed Assets

Fixed assets are stated at cost of acquisition / installation Less accumulated Depreciation. Expenditure directly attributable to construction is accumulated as Capital Work in Progress and is allocated to the relevant Fixed Assets on a prorata basis in the ratio of the prime cost of such Assets.

b) Intangible Assets

Intangible assets are recognized only if it is probable that the future economic benefits that are attributable to the assets will flow to the enterprise and the cost of the assets can be measured reliably. The intangible assets are recorded at cost and are carried at cost less accumulated amortization and accumulated impairment losses, if any.

c) Depreciation

Depreciation on fixed assets is being provided in accordance with provisions of part "C" of Schedule II of the Companies Act, 2013.

1.06 Foreign Currency Transactions

- a) Foreign currency transactions are recorded at the exchange rate prevailing on the date of the transaction.
- b) Any income or expense on account of exchange difference either on settlement or on translation is recognized in the profit and loss account.

1.07 Employees Benefits :

As the company has no employee, therefore, AS 15 issued by ICAI is not applicable at present.

1.08 Segment Reporting

Revenue and expenses are identified to segments on the basis of their relationship to the operating activities of the segment. Revenue and expenses, which relate to the enterprise as a whole, and, are not allocable to segments on a reasonable basis, are included under the head "Un-allocated".

1.09 Earnings Per Share

(i) Basic earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period.

(ii) Diluted earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period and the weighted average number of equity shares outstanding during the period is adjusted for the effects of all dilutive potential equity shares.

1.10 Provision For Taxation

- a) Provision for Income-tax is made on the assessable income at applicable tax rates as per Income Tax Act, 1961.



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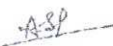

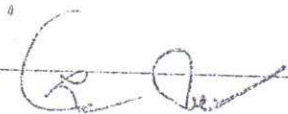

- b) Deferred Tax Asset/Liability is recognized, subject to consideration of prudence on timing difference between taxable income and accounting income that originates in one period and are capable of reversal in one or more subsequent periods as per Accounting Standard 22 - "Accounting for Taxes on Income" notified in the Companies (Accounting Standard) Rules 2006. Deferred Tax Assets are not recognized on unabsorbed depreciation and carry forward losses unless there is virtual certainty that sufficient future taxable income will be available in future against which such Deferred Tax Assets can be realized.

1.11 Impairment of Assets

An asset is treated as impaired when the carrying cost of asset exceeds its recoverable value. An impairment loss is charged to the Profit and Loss Account in the year in which an asset is identified as impaired. The impairment loss recognized in prior accounting year is reversed if there has been a change in the estimate of recoverable amount

1.12 Provisions, Contingent Liabilities And Contingent Assets

Provisions involving a substantial degree of estimation in measurement are recognised when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources embodying economic benefits. Contingent Liabilities are not recognised but are disclosed in the notes to accounts. Contingent Assets are neither recognised nor disclosed in the financial statement.

SOUTHERN UP POWER TRANSMISSION COMPANY LIMITED

14, Ashok Marg, Lucknow

NOTE: 10

SIGNIFICANT ACCOUNTING POLICIES FORMING INTEGRAL PART OF ACCOUNTS
FOR THE YEAR ENDED 31ST MARCH 2015 AS REFERRED TO IN OUR AUDIT REPORT
OF EVEN DATE.

1. ACCOUNTING CONVENTIONS:

The Company follows the concept of accrual system of accounting and recognizes the significant items of income and expenditure on accrual basis in the preparation of accounts. The financial statements are prepared in accordance with Indian Generally Accepted Accounting Principles ('IGAAP') under the historical cost convention. The financial statements are presented in the general format specified in Revised Schedule VI to the Companies Act, 1956.

The Company is a Small and Medium sized Company (SMC) as defined in the general instructions in respect of the accounting standards notified under the Companies Act, 1956. Accordingly, the company has complied with the Accounting standards as applicable to a SMC.

2. REVENUE RECOGNITION OF INCOME AND EXPENDITURE:

The Assessee generally follows mercantile system of accounting and recognizes significant accounting items of income and expenditure on accrual basis. Revenue is recognized when the significant risks and rewards of ownership of the goods have passed to the buyer.

3. INVESTMENTS:

There are no investments held as on 31st March 2015.

4. INVENTORY VALUATION:

There is no inventory with the company as on 31st March 2015.

5. FIXED ASSETS:

There are no fixed assets held by the company

6. Contingent Liability:

No provision is made for a liability which is contingent in nature but if material, the same is disclosed by way of notes to the accounts.

7. Foreign Currency Transaction

- A. Earning in Foreign Currency
- B. Expenditure in Foreign Currency

27 JAN 2017

Nil
Nil



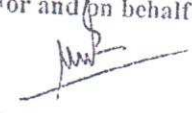
8. Taxation :


Income tax liability is ascertained on the basis of assessable profits computed in accordance with the provisions of Income-tax Act, 1961. Deferred tax is recognized, subject to the consideration of prudence, on timing differences, being the difference between taxable income and accounting income that originate in one period and are capable of being reversal in one or more subsequent periods.

Minimum Alternate Tax (MAT) paid in accordance with the tax laws, which gives future economic benefits in the form of adjustment to future income tax liability, is considered as an asset if there is convincing evidence that the Company will pay normal income tax. Accordingly, MAT is recognized as an asset in the Balance Sheet when it is probable that future economic benefit associated with it will flow to the Company.

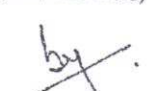
As per AS 22 "Accounting for taxes on Income", Para 17 deferred tax assets are recognized only to the extent that there is virtual certainty supported by convincing evidence that sufficient future taxable income will be available against which such deferred tax assets shall be realized. Deferred tax assets have not been recognized in the accounts under review due to the absence of certainty of future taxable income.

For and on behalf of the Board


A.C. Pandey
(DGM (Acct.) Trans. Hq., UPPTCL)


H.K. Agarwal
(Company Secretary - Acting, SUPPTCL)


Prabhat
(CE, UPPTCL)


Sanjay Kumar Singh
(Director, SUPPTCL)


Vishal Chauhan
(Chairman, SUPPTCL)

For J.J. Mehrotra & Co.
Chartered Accountants


(Isha Kapoor)
Partner
M.No. 414228



Place: Lucknow.
Date:


27 JAN 2017

12. A Company/Sector specific report u/s 143(2) (Annexure I) and report u/s 143(5) (Annexure II) of the Companies Act, 2013 is annexed herewith

For and on behalf of the Board




A.C. Pandey
(DGM (Acct.) Trans. Hq., UPPTCL)




H.K. Agarwal
(Company Secretary - Acting, SUPPTCL)



Prabhat
(CE, UPPTCL)



Sanjay Kumar Singh
(Director, SUPPTCL)



Vishal Chauhan
(Chairman, SUPPTCL)

For J.J. Mehrotra & Co.
Chartered Accountants



(Isha Kapoor)
Partner
M. No. 414228
MRN:



Place: Lucknow.
Date:

27 JAN 2017

JAWAHAR VEDYUT UTPADAN NIGAM LTD.

REVISED NOTES FORMING PART OF THE FINANCIAL STATEMENTS FOR THE YEAR
ENDED ON 31ST MARCH, 2015

1. SIGNIFICANT ACCOUNTING POLICIES:-

1.01 Basis of preparation of Financial Statements

The financial statements are prepared and presented under the historical cost convention, using the accrual basis of accounting in accordance with the generally accepted accounting principles in India and are in accordance with the applicable Accounting Standards and Guidance Issued by the Institute of Chartered Accountants of India and the relevant provisions of the Companies Act, 1956 to the extent applicable.

1.02 Use of Estimates

The preparation of financial statements requires estimate and assumptions to be made that affect the reported amount of assets and liabilities on the date of the financial statements and the reported amount of revenue and expenses during the reporting period. Difference between actual results and estimates are recognized in the period in which the results are known /materialized.

1.03 Cash Flow Statement

Cash flow is reported using the indirect method prescribed in Accounting Standard 3 - "Cash Flow Statement" notified in the companies (Accounting Standard), Rules 2006, whereby net profit before tax is adjusted for affects of transaction of a non cash nature and any deferral or accruals of past or future cash receipts or payments. The cash flow from revenue generating, investing and financing activities of the company is segregated.

1.04 Revenue Recognition

General

- (i) Revenue is accounted for on accrual basis as they are earned or incurred.
- (ii) Other interest revenue is accounted for on time proportion basis taking into account the amount outstanding and the rate applicable.

1.05 Fixed Assets, Intangible Assets And Depreciation

a) Fixed Assets

Fixed assets are stated at cost of acquisition / installation Less accumulated Depreciation. Expenditure directly attributable to construction is accumulated as Capital Work in Progress and is allocated to the relevant Fixed Assets on a prorata basis in the ratio of the prime cost of such Assets.



By *[Signature]* Chartered Accountant

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b) Intangible Assets

Intangible assets are recognized only if it is probable that the future economic benefits that are attributable to the assets will flow to the enterprise and the cost of the assets can be measured reliably. The intangible assets are recorded at cost and are carried at cost less accumulated amortization and accumulated impairment losses, if any.

c) Depreciation

Depreciation on fixed assets is being provided on the Straight Line Method in accordance with provisions of Section 123 and in the manner specified in Schedule II of the Companies Act, 2013 except stated otherwise.

1.06 Foreign Currency Transactions

- a) Foreign currency transactions are recorded at the exchange rate prevailing on the date of the transaction.
- b) Any income or expense on account of exchange difference either on settlement or on translation is recognized in the profit and loss account.

1.07 Employees Benefits

As the company has no regular employee, therefore, AS 15 issued by ICAI is not applicable at present.

1.08 Segment Reporting

Revenue and expenses are identified to segments on the basis of their relationship to the operating activities of the segment. Revenue and expenses, which relate to the enterprise as a whole, and, are not allocable to segments on a reasonable basis, are included under the head "Un-allocated".

1.09 Earnings Per Share

(i) Basic earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period.

(ii) Diluted earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period and the weighted average number of shares outstanding during the period is adjusted for the effects of all dilutive potential equity shares.



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1.10 Provision For Taxation

- a) Provision for Income-tax is made on the assessable income at applicable tax rates as per Income Tax Act, 1961.
- b) Deferred Tax Asset/Liability is recognized, subject to consideration of prudence on timing difference between taxable income and accounting income that originates in one period and are capable of reversal in one or more subsequent periods as per Accounting Standard 22 - "Accounting for Taxes on Income" notified in the Companies (Accounting Standard) Rules 2006. Deferred Tax Assets are not

recognized on unabsorbed depreciation and carry forward losses unless there is virtual certainty that sufficient future taxable income will be available in future against which such Deferred Tax Assets can be realized.

1.11 Impairment of Assets

An asset is treated as impaired when the carrying cost of asset exceeds its recoverable value. An impairment loss is charged to the Profit and Loss Account in the year in which an asset is identified as impaired. The impairment loss recognized in prior accounting year is reversed if there has been a change in the estimate of recoverable amount

1.12 Provisions, Contingent Liabilities And Contingent Assets

Provisions involving a substantial degree of estimation in measurement are recognised when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources embodying economic benefits. Contingent Liabilities are not recognised but are disclosed in the notes to accounts. Contingent Assets are neither recognised nor disclosed in the financial statement.



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED**NOTE NO. 25****SIGNIFICANT ACCOUNTING POLICIES****25.1). GENERAL**

- (a) The Corporation is governed by the Electricity Act, 2003 read with Electricity (Supply) Act, 1948.
- (b) The financial statements are prepared on accrual basis of accounting under historical cost convention in accordance with generally accepted accounting principles in India, accounting standards specified under Section 133 of the Companies Act 2013, read with Rule 7 of the Companies (Accounts) Rules 2014, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the Companies Act, 1956. The provisions of Electricity (Supply) (Annual Accounts) Rules 1985 have prevailed wherever the same are inconsistent with the provisions of the Companies Act, 2013.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom duty, Interest on Income Tax & Trade Tax are accounted for on cash basis. Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

25.2). USE OF ESTIMATES

The preparation of financial statements requires estimates and assumption that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates & assumptions and such differences are recognized in the period in which the results are crystallized.

25.3). FIXED ASSETS

- (a) Fixed Assets are shown at historical cost less accumulated depreciation. Revaluation of Fixed Assets is not permitted in light of the provisions contained in Annexure III - Basic Accounting Policies of The Electricity (Supply)(Annual Accounts) Rules, 1985.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) Consumer Contribution received towards cost of capital assets are treated initially as capital reserve and subsequently adjusted as income in the same proportion as the depreciation written off on the assets acquired out of the consumer contribution received.
- (d) In case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employee cost and general & administration expenses are capitalized on the basis of amount of total expenditure of Capital works as follows:

In case of Capital Transmission works

- (i) @10% on 132 & 220 KV Substations and Lines.
(ii) @8% on 400 KV Substations and Lines, and

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- (iii) @6% on 765 KV Substations and Lines.
- (iv) In case of deposit works @ 15% and in case of other Capital works @ 11%.

25.4). DEPRECIATION

(a) Depreciation is charged as per method prescribed in "Appendix II" to the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 issued by Central Electricity Regulatory Commission vide notification no. L-1/144/2013/CERC Dt.21.02.2014 under the powers conferred to it u/s 178 of the Electricity Act, 2003 (36 of 2003) read with section 61. The said regulation is effective for the period from 01.04.2014 to 31.03.2019.

(b) In light of (a) above depreciation is charged at prescribed rates on SLM (Straight Line Method) with 10% salvage value of the original cost.

(c) Depreciation on additions to / deductions from fixed assets during the year is charged on Pro rata basis from/upto the month in which the asset is available for use/disposed.

25.5). STORES & SPARES

(a) Stores & Spares are valued at cost.

(b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.

(c) Any shortage/excess of material found during the year end are shown as "Material short/excess pending investigation" till the finalization of investigation and thereafter any excess, if established is shown under the head of Income. Similarly shortages after investigation are either recovered from staff concerned or charged to Profit & Loss Account, as the case may be.

(d) Shortage/Loss due to theft or any other reason are first debited to the head "Misc. Advance to Staff" and are shown as Current Assets till the finalization of enquiry/settlement of the case.

25.6). REVENUE RECOGNITION

(a) Transmission revenue is incorporated in the accounts on the basis of tariff approved by the UPERC for intra-state transmission of energy. Any difference in transmission tariff approved by UPERC and the actual tariff presented in the true-up on the basis of audited accounts is accounted for on the decision of the UPERC on true-up petition.

(b) In case of Inter State transmission, revenue from transmission of energy /open access is recognized /accounted for on cash basis at the tariff approved by NRLDC.

25.7). All prior period income & expenditure are shown in the current period as a distinct item.

31/03/2015

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25.8). EMPLOYEE BENEFITS

(a) Liability for Pension and Gratuity in respect of employees has been determined on the basis of actuarial valuation obtained by Uttar Pradesh Power Corporation Limited and has been accounted for on accrual basis.

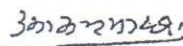
(b) Leave encashment, medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

25.9). PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

(a) Accounting of the Provisions has been made on the basis of estimated expenditure to the extent possible as may be required to settle the present obligation.

(b) Contingent liabilities have been disclosed in the Notes to Accounts.

(c) The Contingent assets have not been recognised.


(Dr. U.K. Yadav)
Dy. General Manager
(Accounts & Audit)


(A.K. Gupta)
Chief General Manager
(Accounts & Audit)


(S.K. Mishra)
Director (Finance)


(Abha Sethi Tandon)
Acting Company Secretary


(Vishal Chauhan)
Managing Director

PLACE: LUCKNOW

DATE: 08 SEP 2016

Subject to our report of even date
For S. SHARMA & CO.
Chartered Accountants


(Sudarshan Kumar Vij)
PARTNER
M.No.: 007859
F.R.N.: 04570C

YAMUNA POWER GENERATION COMPANY LIMITED, LUCKNOW
SHAKTI BHAVAN EXTENSION, 14-ASHOK MARG, LUCKNOW
ANNUAL FINANCIAL STATEMENT FOR THE F.Y. 2014-15

NOTE: 11

SIGNIFICANT ACCOUNTING POLICIES

1. Basis of Preparation

The financial statements are prepared under historical cost convention in accordance with the mandatory accounting standards notified by the Companies (Accounts) Rules, 2014 and the provisions of the Companies Act, 2013.

2. Fixed Assets

Fixed Assets are stated at acquisition cost less accumulated depreciation / amortization and cumulative impairment.

3. Depreciation / Amortization

Depreciation on fixed assets is provided in accordance with provisions of part "C" of Schedule II of The Companies Act, 2013, on straight line method, upto 95% of the cost of the asset.

4. CASH FLOW STATEMENT

Cash flow is prepared using the indirect method prescribed in Accounting Standard-3 "Cash Flow Statement: notified in the Companies (Accounting Standard), Rules 2006.

 ASJ







U.P. POWER CORPORATION LIMITED

NOTE NO. 29 (B)

NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31st MARCH 2015 AND PROFIT & LOSS STATEMENT FOR THE YEAR ENDED ON THAT DATE

1. (a) The Corporation was incorporated under the Companies Act, 1956 on 30.11.1999 and commenced the business w.e.f. 15.01.2000 in terms of Government of U.P. Notification No. 149/P-1/2000-24 dated 14.01.2000.
 - (b) Vide Govt. of U.P. Notification No. 186/XXIV-I-2000 dt. Jan 15, 2000 the distribution business of KESA Zone of erstwhile UPSEB has been transferred to KESCO, as wholly owned subsidiary company of UPPCL, w.e.f. 15.1.2000.
 - (c) Due to division of State of Uttar Pradesh a separate State named Uttaranchal (now Uttarakhand) came into existence and a separate Corporation Uttaranchal Power Corporation Ltd. had taken over commercial operations in the State of Uttaranchal as per Govt. of India notification no. 42/7/2000-R&R dated 05.11.2001.
 - (d) The distribution business of U.P. Power Corporation Ltd. has been transferred to subsidiary companies viz. Madhyanchal Vidyut Vitran Nigam Ltd., Lucknow, Paschimanchal Vidyut Vitran Nigam Ltd., Meerut, Poorvanchal Vidyut Vitran Nigam Ltd., Varanasi & Dakshinanchal Vidyut Vitran Nigam Ltd., Agra (Known as DISCOMs) as per The Uttar Pradesh Power Sector Reforms (Transfer of Distribution Undertakings) Scheme, 2003 issued vide GoUP Notification No. 2740/P-1-2003-24-14P/2003 dated 12.08.2003.
 - (e) The State Government through Gazette Notification No. 2974(1)/24-P-2-2010, Dated 23 Dec 2010 made a Provisional Transfer Scheme for the purpose of transfer of the transmission activities including Assets, Liabilities and related proceedings from U.P. Power corporation Ltd. (UPPCL) to the Uttar Pradesh Power Transmission Corporation Limited (UPPTCL/TRANSCO). In terms of this Scheme, the transfer has been made effective from 01.04.2007, the date since which UPPCL and UPPTCL have started working as separate entities for purchase/sale of Bulk power and transmission work respectively.
2. (a) As per Final Transfer Schemes of Discoms and Transco issued vide notification no. 1528/24-P-2-2015-SA(218)-2014 dated

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November 03, 2015, and notification no. 1529/24-P-2-2015-SA(218)-2014 dated November 03, 2015 respectively, the final balances of assets and liabilities are given to 'DISCOMs' as on 11.08.2003, 'TRANSCO' as on 01.04.2007 and to UPPCL as on 01.04.2007 as against the balances earlier notified by Provisional Transfer Schemes of Discoms and Transco which were referred to in point 1(d) and 1(e) above.

Consequent upon the above notification the necessary adjustments in this regard have been done in the annual accounts of UPPCL for FY 2014-15.

- (b) The assets and liabilities relating to Uttaranchal Power Corporation Ltd. had been transferred as per an agreement dated 12.10.2003 with Uttaranchal Power Corporation Ltd., w.e.f. 9.11.01.
 - (c) The Share Capital of Discoms/Transco as was notified in Provisional Transfer Scheme was increased in the Final Transfer Scheme. Since Share certificate against such increase in Share Capital is yet to be issued in favour of UPPCL, the amount of increased Share Capital is shown as Share Application Money against each Discom/Transco in Note no.11 of Balance Sheet.
3. (a) (i) Loans obtained from REC, PFC, HUDCO & GoUP by UPPCL on behalf of DISCOMs after 11.08.2003 and 9.68% non convertible Bonds issued to the Banks, REC, PFC in October and December, 2013 on behalf of Discoms were accounted for in UPPCL separately and shown as 'Bonds/ Loans Relate to DISCOMs'. Debt service obligations on account of these loans are accounted for as receivables from respective Discoms, therefore, interest on such loans and bonds accrued and due during the year has been shown as receivable from respective Discoms.

Further, as per the FRP Scheme Govt. of U.P. has taken over Bonds of Rs. 5270.13 crore in January, 2015.

- (ii) The interest payable to State Govt. by UPPCL & Discoms as on 31.03.2014 amounting to Rs. 884.7807 crore has been converted into Equity as per G.O. No. 96/2699/24-1-14-1041 (Budget)/2013 dated 17.12.2014, the necessary accountal has been carried out in the books of UPPCL accordingly and shown as Equity (Share Application Money) from Govt. of U.P. and investment in Discoms. Consequent upon this, the outstanding interest payable to GoUP loan have now been adjusted.
- (b) Equity received from GoUP for distribution works is invested in each DISCOM based on physical / financial targets and is shown as investment in respective DISCOMs.

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4. Based on actuarial valuation report dt. 9.11.2000 (adopted by Board of Directors), provision for accrued liability on account of Pension and Gratuity has been made @ 16.70% and 2.38% respectively on the amount of basic Pay and D.A. paid to employees.
5. (a) The Company is making efforts to recognise and identify the location of land along with its title deed as well as of other fixed assets, transferred under various Transfer Schemes for the purpose of maintaining fixed assets registers.
- (b) Where historical cost of a discarded/ retired/ obsolete fixed asset is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
- (c) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation on Fixed Assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (terms & conditions for determination of distribution tariff) Regulation, 2006 (Annexure B).
6. (a) After giving the effect/adjustment of transfer scheme as mentioned at point 2.(a) above the provision are made as per below:
 - (i) The Provision for Bad & Doubtful Debts against revenue from Sale of Power has been made @ 5% on incremental debtors during the year.
 - (ii) Provision @ 10% on the balances of suppliers/ contractors (O&M) has been made under the Note no. 17 of Short term Loans & Advances.
 - (iii) Provision @ 100% on interest accrued and due during the year on loan of NPCL has been made under the Note No. 12 of Long term Loans & Advances.
 - (iv) A provision for doubtful receivables @ 10% on the balances appearing under the different heads of "Other Current Assets Note no. 18 (excluding Receivable on account of loan)" has been made.
- (b) Due to non-receipt of loan installments and interest thereon from "Secured and Unsecured Loan to KESCO", no interest on such loans has been accounted for in the books of accounts.
7. The reconciliation of Inter Unit Transfer balances amounting to Rs. 156.54 Crore (Debit) (previous year Debit Rs. 181.00 Crore) is in process and effect of reconciliation, if any, will be provided for in the coming years.
8. Liability towards staff training expenses, medical expenses and LTC has been provided to the extent established.

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9. (a) Some balances appearing under the heads 'Other Current Assets', 'Long Term Loans & Advances', 'Short Term Loans & Advances (including UP Power Sector Employees Trust)', 'Other Current Liabilities' and Trade Payables' are subject to confirmation/ reconciliation and subsequent adjustments as may be required.
- (b) On an overall basis the assets other than Fixed Assets and non-current investments have a value on realisation in the ordinary course of business at least equal to the amounts at which they are stated in the Balance Sheet.
10. Basic and diluted earnings per share has been shown in the Profit & Loss Account in accordance with AS-20 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

| | | <u>(Amount in Rs.)</u> | |
|---------------------------|---|------------------------|-------------------|
| <u>Earning per share:</u> | | <u>31.03.2015</u> | <u>31.03.2014</u> |
| (a) | Net loss after tax (numerator used for calculation) | 126690803443 | 14897703553 |
| (b) | Weighted average number of Equity Shares* (denominator for calculating Basic EPS) | 390740531 | 356902268 |
| (c) | Weighted average number of Equity Shares* (denominator for calculating Diluted EPS) | 422540321 | 369097391 |
| (d) | Basic earnings per share of Rs. 1000/- each | (324.23) | (41.74) |
| (e) | Diluted earnings per share of Rs. 1000/- each | (324.23) | (41.74) |

(As per para 41 of AS-20 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti Dilutive Potential Equity Shares are ignored in calculating Diluted Earning Per Share)

* Calculated on monthly basis.

11. In spite of formation of UPPTCL, few units of the company like finance, audit and HQ are not fully equipped to operate the entire working of the company, so the corresponding units of UPPCL are still performing the work of UPPTCL. Therefore, the 25% of the employee cost of these units are apportioned to UPPTCL. Likewise, the administrative and general expenses occurred in these units which are not specifically segregated in between UPPCL and UPPTCL, the 25% of such administrative and general expenses are apportioned to UPPTCL.

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12. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information. However the company is in process to obtain the complete information in this regard.
13. (a) As per directions of UPERC, the licensees has to account for the actual power purchase cost incurred at UPPCL level from FY 2013-14 onwards. Thus, in FY 2014-15 the rate of sale of energy sold to Discoms have been calculated on the basis of cost of energy purchased by UPPCL, divided by total quantity of energy supplied to Discoms after prior period adjustments. The Discoms are, therefore, billed with the rate of sale of energy so calculated @ Rs.4.497841387/kwh (previous year Rs.4.32834978 /kwh) and accounted for accordingly.
- (b) The Memorandum of Understanding (MOU) for sale of power has also been executed between UPPCL and Discoms.
14. Payment to Directors and Officers in foreign currency towards foreign tour was NIL (Previous year NIL).
15. Debts due from Directors were Rs. NIL (previous year Nil).
16. Quantitative Details of Energy purchased and sold:-

| S. No. | Details | 2014-15 | 2013-14 |
|--------|---------------------------------|--------------|--------------|
| (I) | Total number of Units purchased | 87571.234 MU | 84251.840 MU |
| (II) | Total number of units sold | 81927.015 MU | 77586.121 MU |

17. Contingent Liabilities:-

| S. No. | Details | 2014-15 Amount (Rs. in lacs) | 2013-14 Amount (Rs. in lacs) |
|--------|---------------------|------------------------------------|------------------------------------|
| (i) | Capital commitments | - | - |
| (ii) | Income Tax | 10.89 | 164.85* |
| (iii) | Power Purchase | 45368.65 | 46239.09 |
| (iv) | Other Contingencies | - | - |

* Includes Rs. 162.85 lacs on account of TDS default as per 26 AS.

18. Since the Company is principally engaged in the business of Electricity, and there are no other reportable segments as per AS-17, hence the disclosure as per AS-17 on segment reporting is not required.

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19. Disclosure as per AS-18 (related party): -

(a) Key management personnel:-

| S. No. | Name | Designation | Working Period (For FY 2014-15) | |
|--------|----------------------------|-------------------------------|------------------------------------|--------------------------|
| | | | Appointment | Retirement/ Cessation |
| 1 | Shri Sanjay Agarwal | Chairman | 17.05.13 | Working |
| 2 | Shri Ayodhya Prasad Mishra | Managing Director | 31.07.12 | Working |
| 3 | Shri S.K. Agarwal | Director (Finance) | 09.01.09 | Working |
| 4 | Shri Radhey Mohan | Director (P.M. & Admin.) | 19.11.12 | Working |
| 5 | Shri Srikant Prasad | Director (Distribution) | 14.07.12 | 06.12.14 |
| 6 | Shri Krishna Murari Mittal | Director (Distribution) | 06.12.14 | Working |
| 7 | Shri Srikant Prasad | Director (Corporate planning) | 22.11.11 | 21.02.15 |
| 8 | Shri Ramanand Yadav | Director (Corporate planning) | 23.02.15 | Working |
| 9 | Shri Sanjay Kumar Singh | Director (Commercial) | 06.03.13 | Working |

(b) Transactions with related parties- Remuneration and Benefits paid to key management personnel (Chairman, Managing Director and Directors) are as follows: -

Amount (Rs. in lacs)

| | 2014-2015 | 2013-2014 |
|---------------------------------------|-----------|-----------|
| Salary & Allowances | 50.16 | 57.66 |
| Leave Encashment | - | 15.01 |
| Contribution to Gratuity/ Pension/ PF | 3.90 | 0.33 |

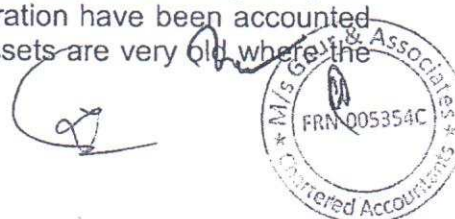
(c) The company has no related party enterprises other than State owned enterprises, detail/ transactions of which have not been disclosed in view of Para '9' of AS-18 "Related Party disclosures" which exempts State Controlled Enterprises from making any disclosure pertaining for their transactions with other related parties which are also State Controlled.

20. Due to heavy carried forward losses / depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognised in accordance with AS-22 issued by ICAI.

21. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by AS 28 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.

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


22. Disclosure as per AS 29 is as under:-

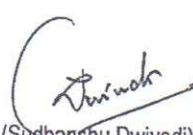
| S. NO. | PARTICULARS | MOVEMENT OF PROVISIONS | | | |
|--------|---|----------------------------------|--------------------------------|--|----------------------------------|
| | | OPENING BALANCE AS ON 01.04.2014 | PROVISION MADE DURING THE YEAR | WITHDRAWAL / ADJUSTMENT OF PROVISION DURING THE YEAR | CLOSING BALANCE AS ON 31.03.2015 |
| 1 | Provision for diminution in Investment | 1,63,45,94,36,000 | 1,26,34,05,20,000 | 1,42,96,05,000 | 2,88,37,03,51,000 |
| 2 | Provision for Doubtful debts on Sundry Debtors (Sale of power) | 16,79,99,81,127 | 1,31,43,40,696 | (9,82,98,755) | 18,21,26,20,578 |
| 3 | Provision for Bad & doubtful debts- Other current assets. | 1,22,97,60,911 | 32,82,29,816 | 3,54,74,243 | 1,52,25,16,484 |
| 4 | Provision for Bad & doubtful debts- Long Term Loans & Advances | 1,51,20,69,201 | 8,47,91,815 | 1,31,19,835 | 1,58,37,41,181 |
| 5 | Provision for Bad & doubtful debts- Short Term Loans & Advances | 9,03,98,138 | 1,21,94,405 | 1,15,01,109 | 9,10,91,434 |
| 6 | Provision for Other Non Current Assets | 97,93,995 | 0 | 95,58,545 | 2,35,450 |
| Total | | 1,83,10,14,39,372 | 1,28,08,00,76,732 | 1,40,09,59,977 | 3,09,78,05,56,127 |


23. The figures as shown in the Balance Sheet, Profit & Loss Statement and Notes thereto have been rounded off to the nearest rupee.

24. Previous year figures have been regrouped and reclassified wherever considered necessary.


(H.K. Agarwal)
Company Secretary
(Part Time)


(A.K. Gupta)
Chief General Manager
(Accounts)


(Sudhanshu Dwivedi)
Director (Finance)
DIN - 6533235


(A.P. Mishra)
Managing Director
DIN - 05183625

Place : Lucknow

Date :

10 MAY 2017

Subject to our report of even date

For Gaur & Associates.
Chartered Accountants
FRN No. 005354C




(S.K Gupta)
Partner
M. No.016746

MANDHYANCHAL VIDYUT VITRAN NIGAM LIMITED
4-A GOKHLEY MARG LUCKNOW

NOTE No. 29(B)

Notes on Accounts annexed to and forming part of Balance Sheet as at 31.03.2015 and Profit & Loss Account for the Period ended on that date.

1. The Nigam was incorporated under the Companies Act 1956 on 01.05.2003, and commenced the business operation w.e.f. 12.8.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.8.2003.
2. The Nigam is a subsidiary of Uttar Pradesh Power Corporation Limited. The annual accounts upto the year 2013-14 have been prepared incorporating the balances of assets and liabilities transferred as per Transfer Scheme, 2003. During the year the Final Transfer Scheme has been issued vide Govt. of U.P. Notification No. 1528/24-P-2-2015-S(218)/2014 dated 03.11.2015 and the balances have been adjusted accordingly keeping in view the balances received under the Final Transfer Scheme.
3. The Share Capital includes the shares allotted to the subscribers of the Memorandum of Association.
4. Amount received on account of Rajiv Gandhi Gramin Vidyutikaran Yojna Rs.185,23,25,795.00, Business Plan Rs.449,50,30,000.00, PTW Rs.58,09,00,000.00, Vyapar Vikas Nidhi Rs.213,24,20,000.00, Ram Manohar Lohia Samagra Vikas Yojna Rs.49,77,22,000.00, Transformer Repairs Rs.10,64,53,000.00, For 33/11 KV Bay etc. Rs.7,62,67,000.00, Conversion of Interest on Govt Loan Rs.188,70,20,974.29, Conversion of Bonds into Govt Special Securities Rs.1009,70,42,067.00, Operation Losses Rs.(-)194,69,00,000.00, R-APDRP Rs.6,19,914.00 and Final Transfer Scheme Rs.794,95,85,000.00 aggregating Rs. 2772,84,85,750.29 by Uttar Pradesh Power Corporation Limited from Government of Uttar Pradesh as Equity on behalf of Nigam have been shown as Share application money of Uttar Pradesh Power Corporation Limited in the Balance Sheet.
5. The liability for G.P.F, Pension and Gratuity during the year is discharged to Uttar Pradesh Power Sector Employees Trust by Uttar Pradesh Power

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- Corporation Limited /Madhyanchal Vidyut Vitran Nigam Limited and where liability discharged by Uttar Pradesh Power Corporation Limited, is shown by Nigam as payable to Uttar Pradesh Power Corporation Limited.
6. In charging depreciation on Fixed Assets, the provisions of Schedule II of the Companies Act, 2013 complied with the extent of feasibility.
 7. During the year, Transfer Scheme, 2003 has been finalized by the Government of Uttar Pradesh and the balances of Fixed Assets of 2003-04 have been replaced with the new balances in detailed Manner of additions and deletions in concerned years. The assets have been assumed to be put to use on the ending of the year, hence no addition or deletion has been considered for current year depreciation. Rates of depreciation are same as applied till financial year 2013-14. Due to this reason accumulated depreciation has been reduced by Rs.260.07 crores shown as prior period expenditure. Fixed Assets are depreciated upto 95% of the original cost. During financial year 2014-15, useful life of the asset has been ascertained according to Companies Act, 2013 on SLM basis.
 8. The amount of Equity, Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Holding Company and have been distributed by the Holding Company to the DISCOMs, which have been accounted for accordingly.
 9. (a) The Stores and spares at Electricity Store Division LESA/ LUCKNOW/ FAIZABAD/ Bareilly are valued at cost at weighted average cost method or market price whichever is less as per AS-2 . However, efforts are made for valuation of stores and spares at distribution divisions.
(b) The provision for bad and doubtful debts against revenue from sale of Power has been made @ 5% on the incremental debtors during the year.
 10. Based on actuarial valuation report submitted by M/s Price Waterhouse Coopers to Uttar Pradesh Power Corporation Limited (the Holding Company) provision for accrued liability on account of Pension and Gratuity for the year 2014-15 has been made @ 16.70% and 2.38% respectively on the amount of basic pay and DA paid to employees.

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11. Amount due to SSI units could not be ascertained and interest there on could not be provided for want of complete information. Efforts are being made to segregate this information.
12. Liability towards medical expenses and LTC has been provided to the extent established.
13. Employees cost includes remuneration to Managing Director/Directors are as under.

Amount (Rs. in lacs)

| | 2013-14 | 2014-15 |
|----------------------------------|---------|---------|
| Salary & Allowances | 49.21 | 35.41 |
| Contribution to Gratuity/Pension | 7.38 | 6.76 |

14. Payments to Directors and officers in foreign currency towards foreign tours were Nil.
15. Debts due from Directors were Nil.
16. Information pursuant to provision of Para II of schedule VI of the Company Act, 2013 are as under :-

(a) Quantitative Details of Energy Purchased & Sold :-

| S No. | Details | 2013-2014 | 2014-2015 |
|-------|-----------------------------|--------------|--------------|
| (i) | Total no of Units Purchased | 14252.925 MU | 15116.739 MU |
| (ii) | Total no of Units Sold | 10710.703 MU | 11665.397 MU |
| (iii) | Distribution Losses | 24.85% | 22.83% |

(b) Contingent Liabilities: - NIL

17. Since the Company is principally engaged in the distribution business of electricity and there is no other reportable segment as per AS 17, hence the disclosure as per AS 17 on segment reporting is not required.
18. The disclosure as required as per AS 18 issued by ICAI on related parties transactions is not applicable as the Accounting Standard provides that "No disclosure is required in the financial statement of state-controlled enterprises as regard related party relationship with other state-controlled enterprises and transactions with such enterprises".
19. Due to losses during the year and uncertainty to recover such losses in near future, accounting of deferred tax assets as required by AS 22 issued by ICAI has not been made.

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20. Previous year figures have been regrouped and reclassified wherever considered necessary.
21. The figure shown in the Balance Sheet, Profit & Loss Account and Schedules have been rounded off to the nearest Rupee.


Neetu Arora Tandon
Company Secretary
MVVNL (HQ)
Lucknow


(I. M. KAISHAL)
GENERAL MANAGER (F & A)
M.V.V.N.L., LUCKNOW

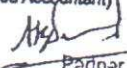

(A. K. AGRAWAL)
DIRECTOR (FINANCE)
M. V. V. N. L.
DIN-06593777


(S. P. Pandey)
Managing Director
Madhyanchal Vidyut Vitran Nigam Ltd.
4-A, Gokhale Marg, Lucknow
DIN-07581307

As per our separate report of even date

For D. Pathak & Co.
(Chartered Accountant)




Partner

20 JAN 2017

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED
NOTES NO. 29(B)

NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2015 AND STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED ON THAT DATE

1. The Nigam was incorporated under the Companies Act, 1956 on 01.05.2003 and commenced the business operation w.e.f. 12.08.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.08.2003.
2. The Nigam is a subsidiary of U.P. Power Corporation Ltd. The annual accounts for the year 2014-15 are based on the balances of assets and liabilities received as per Final Transfer Scheme Notified Vide Notification No. 1528/24-P-2-2015-Sa.(218)/2014 Dated 03 November, 2015 as well as the transactions pertaining to distribution business during the period 12.08.2003 to 31.03.2004 and the financial years 2004-05 to 2014-15.
3. The share capital includes 500 Equity Shares of Rs.1000 each allotted to subscribers of Memorandum of Association and shown separately in Balance Sheet.
4. The liability for GPF, Pension and Gratuity Contribution during the period have been discharged to U.P. Power Sector Employees Trust partly by UPPCL and shown as payable to UPPCL by the Nigam. The liability have partly been discharged by the Nigam.
5. (a) During the year, the depreciation has been provided as per Schedule-II of the Companies Act, 2013 on SLM basis.
(b) Due to multiplicity of nature of capital works and difficulty in establishing the correct date of installation of assets, the depreciation on additions fixed assets during the year has been provided on pro-rata basis by taking average Six month period.
6. The Provision for bad & doubtful debts against revenue from sale of power has been made @ 5 % on the incremental basis.
7. The loan received by UPPCL on behalf of the Nigam during the year 2014-15 amounting to Rs.24210180919.00 and repayment made by U.P.P.C.L. amounting to Rs.1105244551.00 have been accounted for in the books of the Nigam accordingly.
8. Government dues in respect of Electricity Duty and other Levies amounting to Rs. 4864459872.90 shown in Note-BS/08 includes Rs. 635792501.54 on account of Other Levies realised from consumers.
9. Liability towards Medical Expenses, Leave Encashment and LTC have been provided to the extent established.
10. Based on actuarial valuation report submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity for the period from 01.04.2014 to 31.03.2015 has been made @16.70% and 2.38% respectively on the amount of Basic pay, Grade pay and DA paid to employees.
11. Amount due to SSI units could not be ascertained and interest thereon could not be provided for want of complete information. Efforts are being made to segregate this information.
12. Employees cost includes remuneration to Managing Director and Director as under.

| Particulars | 2014-15 | 2013-14 |
|----------------------------------|----------------|----------------|
| Salary and Allowances | Rs. 24.04 Lacs | Rs. 36.28 Lacs |
| Contribution to Gratuity/Pension | - | - |

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13. Debts due from Directors were Rs. NIL. (Previous year – NIL)
14. Payment to Directors and Officers in foreign currency towards foreign tours was NIL. (Previous year – NIL)
15. Additional Information required under the Schedule III of the Companies Act, 2013 are as under:-

(a) Quantitative Details of Energy Purchased and Sold:-

| Sl. No. | Details | 2014-15 (Units in M.U.) | 2013-14 (Units in M.U.) |
|---------|---------------------------------|----------------------------|----------------------------|
| (i) | Total number of units purchased | 19128.872 | 18436.633 |
| (ii) | Total number of units sold | 12248.480 | 13148.045 |
| (iii) | Distribution Losses | 35.91% | 28.69% |

(b) Contingent Liabilities and Commitments:-

| Sl. No. | Details | Amount (Rs. In lacs) | |
|---------|---|----------------------|-----------|
| | | 2014-15 | 2013-14 |
| 1 | Claims against the company not acknowledged as debts. | 67.80 | 87.46 |
| 2 | Estimated amount of contracts remaining to be executed on capital account and not provided for. | 148431.66 | 148157.47 |
| 3 | Other money for which the company is contingently liable. | 311.16 | 263.00 |
| 4 | TDS Default | 102.23* | 101.39* |

* As per 26 AS

16. Since the Company is principally engaged in the distribution business of Electricity and there are no other reportable segment as per AS-17, hence the disclosure as per AS-17 on segment reporting is not required.
17. The disclosure required as per AS-18 issued by ICAI on related parties transactions is not applicable as the Accounting Standard provides that "no disclosure is required in the financial statement of state-controlled enterprises as regards related party relationship with other state-controlled enterprises and transactions with such enterprises."
18. Due to carry forward losses/depreciation and uncertainty to recover such losses in near future, accounting of deferred tax assets as required by AS-22 issued by ICAI, New Delhi has not been made.
19. The figures shown in the Balance Sheet, Statement of Profit & Loss and Notes have been rounded off to the nearest lacs and decimal thereof.
20. During the year an amount of Rs.48.52 lacs received against sanctioned loan of Rs.11141.55 lacs. The funds are received against these loans on the basis of progress of works under the concern scheme.
21. Previous year figures as shown in the Balance Sheet, Statement of Profit & Loss and Notes have been regrouped and rearranged, wherever considered necessary as the statement of account have been prepared under to the provision of Schedule 'III' of the Companies Act, 2013.

(H.K. Agarwal)
Company Secretary
(In Part Time)

(D.K. Agarwal)
General Manager (FA&A)

(N.C. Agarwal)
Director (P&A)
DIN - 07512825

(S.V.S Rathore)
Managing Director
DIN - 07512828

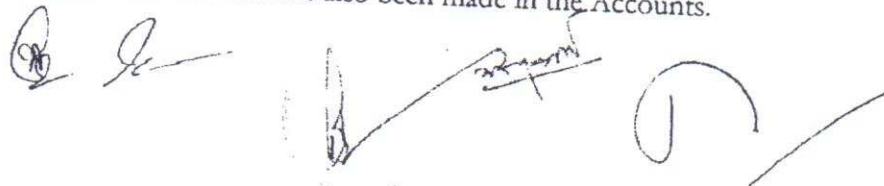


PURVANCHAL VIDYUT VITRAN COMPANY LIMITED
(A wholly owned subsidiary of U. P. Power Corporation Limited)
VIDYUT NAGAR, D. L. W., VARANASI

NOTES ON ACCOUNTS

Annexed to and forming part of balance sheet as at 31-03-2015 and Statement of Profit and Loss for the period ended on that date.

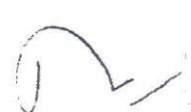
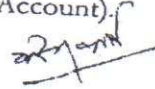
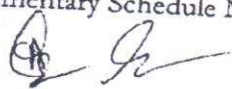
1. The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow which owned by the State Government of Uttar Pradesh and engaged in the business of trading (purchase and sale) of electricity.
2. The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the business operation w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003.
3. The transactions pertaining to distribution business during the reporting period i.e. 2014-15 have been accounted for in the books of account of Purvanchal Vidyut Vitran Company Limited (PuVVNL).
4. The final transfer scheme has been issued by Government of Uttar Pradesh, vide notification No. 1528/24-P-2-15- SA (218)/2014 Lucknow dt. 03.11.2015. The opening balances of 12-08-2003 have been adjusted and accounted for accordingly in the Accounts of the Company as per notified balances.
5. The Share Capital includes the shares allotted to subscribers of Memorandum and Articles of Association being the key person of the Company in their personal names at that time which is transferred from time to time in the name of new key person as and when the new key person takes the charge of Company after transfer / retirement of the previous one.
6. The liability for GPF, Pension and Gratuity during the period is discharged to U.P. State Power Sector Employees Trust by the Purvanchal Vidyut Vitran Company Limited and the liabilities of Contribution to Provident Fund are discharged to CPF Trust.
7. Company had got carried out the valuation of stores to comply AS-2 in respect of stores lying at the level of stores Divisions of Company as on 31.03.2015 and all necessary effect of Accountal has also been made in the Accounts.



8. a)- In charging Depreciation on Fixed Assets, the provision of Schedule -II of the Companies Act, 2013, complied to the extent of feasibility. As per Part 'B' of the said schedule life of the Assets have been taken as per life decided by price regulator i.e. UPERC vide their regulation no. 06/2102 dt. 06.10.2006, annexure -B and taken residual values 5 % for each class of Assets as taken into Schedule II of companies Act 2013. Accounting impact of this account has also been made in a separate schedule annexed to Accounts.
- b)- The Company Categorized Cost of bay construction for 33/11 KV substation under "Assets not belonging to Purvanchal Vidyut Vitran Nigam Limited" and disclosed the same under "Tangible Assets" in the Balance Sheet. It is disclosed under "Intangible Assets" at ₹ 3,80,41,000.00 in the previous Year.
- c)- The useful life of the assets in years is taken as Weight for weighted Average
9. The details of provisions for doubtful debts are as Under:-
- (a) The Provision for bad & doubtful debts against revenue from sale of power has been made @ 5% on the incremental basis of trade receivables over the previous year under note No. 15 of Trade Receivables.
- (b) The provision for bad & Doubtful Debts against loans & Advances to suppliers/contractors (O&M) has been made @10% on the closing balances as at year end.
10. The loan taken by Purvanchal Vidyut Vitran Company Limited during the financial year 2014-15 amounting to ₹ 172453.76 lacs out of which ₹ 17342.53 lacs directly and ₹ 155111.23 lacs by Holding Company i.e. UPPCL on behalf of PuVVNL as per details given below:-

| SI.No. | Particulars | PuVVNL | UPPCL | Total |
|--------|-------------|----------|-----------|-----------|
| 1 | REC | | | |
| 2 | PFC | 17342.53 | 49000.00 | 66342.53 |
| 3 | HUDCO | 0.00 | 54818.96 | 54818.96 |
| 4 | BANK LOAN | 0.00 | 3915.30 | 3915.30 |
| | Total | 0.00 | 47376.97 | 47376.97 |
| | | 17342.53 | 155111.23 | 172453.76 |

11. Receivables and payables from /to Inter Company/Inter DISCOM/ Holding Company have been shown as net of receivables and payables. The details of receivable and payables have been shown in supplementary schedules (Supplementary Schedule No. 1 to Notes on Account).



12. The Board of Directors of Purvanchal Vidyut Vitran Company Limited has escrowed all the Revenue receipt accounts in favour of U.P. Power Corporation Limited, Lucknow and the Holding Company has further authorized to these escrow revenue accounts for raising or borrowing the funds for & on behalf of Purvanchal Vidyut Vitran Company Limited for all necessary present and future financial needs including Power Purchase obligation.
13. Liability towards Medical Expenses and Leave Travel Concession has been provided to the extent established.
14. Based on actuarial valuation report submitted by M/s. Price Waterhouse Coopers to the Holding Company i.e. U.P. Power Corporation Limited, the provision for accrued liability on account of Pension Fund has been made @ 16.70% and for Gratuity has been made @ 2.38% for the current period on the amount of basic Pay and DA paid / payable to employees.
15. Amount due to SSI units could not be ascertained and interest there on could not be provided for want of complete information. Efforts are being made to segregate this information.
16. (A) Related party disclosures as per AS - 18 are as under:

| Sl. No. | Name of the key managerial Personnel/ Directors | Designation | Period (for the Year 2014-15) | |
|---------|--|--------------------------------|----------------------------------|------------|
| | | | From | To |
| 1 | Shri Sanjay Agrawal, (IAS) | Chairman | 01-04-2014 | 31-03-2015 |
| 2 | Shri A.P. Mishra | Managing Director | 01-04-2014 | 24-06-2014 |
| 3 | Dr. Kajal (IAS) | Managing Director | 25-06-2014 | 31-01-2015 |
| 4 | Shri A.P. Mishra | Managing Director | 01-02-2015 | 12-02-2015 |
| 5 | Shri Sanjay Agrawal, (IAS) | Managing Director | 13-02-2015 | 23-02-2015 |
| 6 | Shri M.L. Sharma | Managing Director(Officiating) | 24-02-2015 | 26-03-2015 |
| 7 | Shri Ajai Kumar Singh | Managing Director | 27-03-2015 | 31-03-2015 |
| 8 | Shri A.P. Mishra, | Managing Director,UPPCL | 01-04-2014 | 31-03-2015 |
| 9 | Shri Kamran Rizavi, | Managing Director(UPPTCL) | 01-04-2014 | 17-09-2014 |
| 10 | Shri Sanjay Agrawal, (IAS) | Managing Director(UPPTCL) | 18-09-2014 | 07-11-2014 |

[Handwritten signatures and initials are present below the table.]


| | | | | |
|----|--|-------------------|----------------------|------------|
| 11 | Shri Sanjay Prasad, (IAS) (UPPTCL) | Managing Director | 07-11-2014 (A.N.) | 31-03-2015 |
| 12 | Shri S.K. Agrawal | Director | 01-04-2014 | 31-03-2015 |
| 13 | Shri Sudhanshu Dwivedi | Director (F) | 01-04-2014 | 31-03-2015 |
| 14 | Shri M.L. Sharma, | Director (I) | 01-04-2014 | 31-03-2015 |
| 15 | Shri Ajit Singh | Director (C) | 25-03-2015 | 31-03-2015 |
| 16 | Madhyanchal Vidyut Vitran Nigam Limited, Lucknow | Company | | |
| 17 | Pashchimanchal Vidyut vitran Nigam Limited, Meerut | Company | | |
| 18 | Dakshinanchal Vidyut vitran Nigam Limited, Agra | Company | | |
| 19 | UPPCL, Lucknow | Company | | |
| 20 | UPPTCL, Lucknow | Company | | |
| 21 | KESKO, Kanpur | Company | | |

(B) Transactions with related parties:- Remuneration and Benefits paid to Key managerial personanel (Chairman, Managing Director and Directors) are as follows:-

| | Amount (Rs in lacs) | |
|---------------------------------------|---------------------|---------|
| | 2014-15 | 2013-14 |
| Salary & Allowances | 39.00 | 45.95 |
| Contribution to Gratuty / Pension/ PF | 5.43 | 7.77 |

(C) The company has no related party enterprises other than State owned enterprises, detail/transactions of which have not been disclosed in view of Para '9' of AS-18 "Related Party disclosures" which exempts State Controlled Enterprises from making any disclosure pertaining for their transactions with other related parties which are also State Controlled.

17. Debts due from Directors were ₹ Nil
18. Payments to Directors and Officers in foreign currency towards foreign tours were Nil
19. Information pursuant to provision of Part II of Schedule III of Companies Act, 2013 are as under :-



(a) Quantitative Details of Energy Purchased & Sold :-

| SL. NO. | DESCRIPTION | 2014-2015 | 2013-2014 |
|---------|---------------------------------|---------------|---------------|
| | | MILLOIN UNITS | MILLION UNITS |
| 1. | Total number of units purchased | 18224.459 | 16928.91 |
| 2. | Total number of units sold | 13893.333 | 12742.52 |
| 3. | Distribution Losses | 23.77 % | 24.73 % |

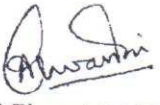
(b) Contingent Assets and contingent Liabilities are given in supplements schedule No. 2.

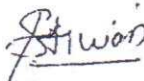
20. Capitalisation of Interest on borrowed fund utilized during construction stage of Capital Assets has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.
21. Since the Company is principally engaged in the business of purchase and sale of Electricity and there is no other source of income as per segment reporting vide AS-17 therefore the segment reporting and disclosure as per Accounting Standard(AS) - 17 is not required.
22. (i) The Company has not provided any amount of income tax or deferred tax liability (reflecting the tax effects of timing difference between accounting income and taxable income for the period) keeping in view the huge current loss and past accumulated losses. The income tax returns for the reporting period has been filed on the basis of provisional Financial Statements because of the delay in preparation of the financial statements and the figures of the actual Financial Statements may vary with the figures of provisional or estimated Financial Statements.
(ii) Due to losses during the reporting period and uncertainty to recover such losses in near future, accounting of deferred tax as required by AS - 22 as issued by ICAI, have not been provided.
23. The figures as shown in the Balance Sheet, Statement of Profit & Loss and Notes annexed to these statements have been rounded off to the nearest rupee and current year and previous year figures have been regrouped / rearranged wherever practicable to make them comparable.
24. The Company has no exposure to real estate sector as on 31-03-2015.


25. The Company received ₹11110.04 Crore during the financial year 2014-2015 as subsidies for operational Loss, being considered as non recurring nature, hence disclosed as extra ordinary items in the statement of Profit & Loss A/c.

Notes at Part – A (A-1 to A-28), 29A & 29 B form an integral part of Balance Sheet and Statement of Profit & Loss.

For and on behalf of Board of Directors of
Purvanchal Vidyut Vitran Company Limited


Chief Financial Officer


Company Secretary


Director
DIN NO. :- 07331824

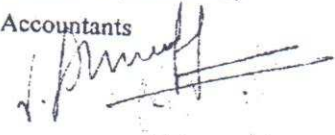

Managing Director
DIN No. :- 07203765

Signed in terms of our report of even date.

For ARSAN & Co.

(Firm Registration No. 005216C)

Chartered Accountants


CA VIKAS SHROFF
(Membership No. 407080)
Partner

Place :- Varanasi

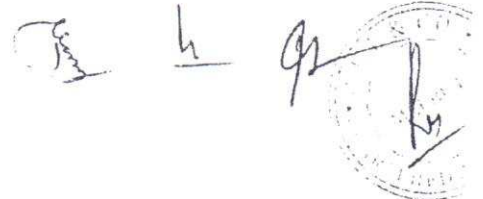
Date :- 20/12/2016

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

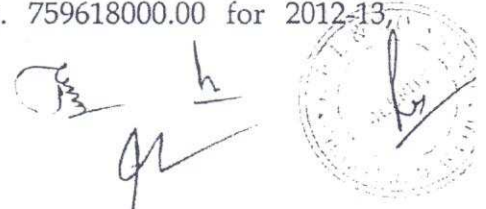
Note No. 29B

NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2015 AND PROFIT & LOSS ACCOUNT FOR THE YEAR ENDED ON THAT DATE

- 1 (a) The Company was incorporated under the Companies Act 1956 on 01-05-2003 and commenced the business operations w.e.f 12-08-2003 in terms of Government of U.P Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003.
- (b) The Company is a subsidiary of U.P. Power Corporation Ltd. The annual accounts for the year 2014-15 are based on the balances of assets and liabilities received as per Transfer Scheme 2003 as well as the transactions pertaining to business during the period 12-08-2003 to 31-03-2015. The final transfer scheme has been finalised vide Govt. of U.P. Notification No. 1528/24-P-2-2015-Sa(218)/2014 Lucknow Dated 03-11-2015. Necessary adjustment has been done in the annual accounts of 2014-15.
- (c) Authorised capital of the company is Rs. 5,000 crore. divided in Rs. 5 crore equity shares of Rs. 1000 each.
- (d) The share capital includes 500 Nos. Equity Shares of Rs. 1000 each allotted to subscribers of Memorandum of Association and shown separately in Balance Sheet.
- (e) During the year Share Application Money from UPPCL includes following :-
 - (i) The interest payable on Government Loan amounting to Rs. 1876833464 has been converted into Equity vide G.O. no. 96/2699/24-1-14-1041 (बजट)/2013 टीसी dated 17.12.2014.
 - (ii) Financial assistance under Rajeev Gandhi Gramin Vidyutikaran Yojna (A Central Govt. Scheme) amounting to Rs. 252220409 has been received as Equity.
 - (iii) Equity amounting to Rs. 862000000 received against compensation for Operational Loss in Financial Year 2013-14, has been converted into Subsidy vide G.O. no. 70/1615/24-1-14-1043 (बजट)/2013 dated 16.09.2014.
 - (iv) Bonds of Rs. 9849345957 under FRP on behalf of the Paschimanchal Vidyut Vitran Nigam Ltd.) has been converted into Equity vide G.O. no. 19/633/24-1-15-2021 (बजट)/2014 dated 19.03.2015.
 - (v) Equity notified under Final Transfer Scheme vide Govt. of U.P. Notification No. 1528/24-P-2-2015-Sa(218)/2014 Lucknow Dated 03-11-2015 is revised to Rs. 1401,10,18,000 in place of Rs. 540,00,00,000 in Provisional Transfer Scheme. The difference of Rs. 861,10,18,000 is included in Share Application Money.



- (vi) UPPCL, the Holding Co. transferred Rs. 12,77,22,000 out of equity to TRANSCO for construction of 33 KV Bay on behalf of the company.
- (f) During the year 6774846 equity shares of Rs. 1000 each, valuing Rs. 6774846000 has been allotted to Uttar Pradesh Power Corporation Limited as approved in the 80th meeting of Board of Directors held on 11.06.2014.
- 2 (a) The Company is making efforts to recognize and identify the location of fixed assets, transferred under the Transfer Scheme-2003 for the purpose of maintaining the Fixed Assets Register. Till such time the assets as mentioned in the Transfer Scheme, have been taken into accounts.
- (b) The Depreciation on Fixed Assets has been provided as per the provisions of Companies Act, 2013 on "Straight Line Method" basis. Life of Fixed Assets has been considered as per order of Uttar Pradesh Electricity Regulatory Commission. Where life of assets is not given in UPERC order, the same has been taken as per Companies Act, 2013.
- If the life of Fixed Assets has been considered as per Companies Act, 2013 the loss during the year would be decreased by Rs. 5.94 crore.
- (c) Due to multiplicity of nature of capital works and difficulty in establishing the correct date of installation of assets, the depreciation on addition of fixed assets during the year has been provided by taking average six months period.
- 3 (a) The loan taken by UPPCL on behalf of the Company has been informed during the year 2014-15 amounting to Rs. 823.75 Crore and repayment made by UPPCL amounting to Rs. 12.83 Crore .
- (b) An amount of Rs. 114.46 Crore has been reduced from the loan of HUDCO as per advise of UPPCL and have been accounted for accordingly.
- 4 An amount of Rs. 1,21,31,840.31 shown as other account for assets at construction stage, shown in the final Transfer Scheme as on 11-08-03, has been converted into Fixed Assets.
- 5 Since implementing period of RAPDRP Part-A has been extended from three years to five years by Ministry of Power, Govt. of India vide its order no. 14/01/2011-APDRP dated 08.07.2013 as informed by M/s Power Finance Corporation Ltd., New Delhi vide letter no. 02:10 R-APDRP(P-A):2009:UPPCL/12439 dated 31.07.2013 which was extended by Power Finance Corporation Ltd. vide letter no. 02/10/R-APDRP(P-A)/2014/PVVNL/022008 dated 28-07-2014 upto 30-06-2015 and further extended vide No. RAPDRP(P-A)/2015/PVVNL-UP/41215 dated 24-08-2016 upto 31-03-2017, the interest on loan taken under RAPDRP Part 'A' amounting to Rs. 80.50 crore has been treated as contingent liability.
- 6 Rs. 3071633950.00 on account of Interest on Bonds has been reimbursed by the Govt. of U.P. vide G.O. no. 39/647/24-1-14-647 (बजट)/2014 dated 02.04.2014 has been accounted for as a subsidy received from Govt. of U.P.(through UPPCL)
- A subsidy for operational loss amounting to Rs. 759618000.00 for 2012-13,



Rs. 655500000.00 for 2013-14 and Rs. 1456000000.00 for 2014-15 has been received from Govt. of U.P.

Interest on Bond amounting to Rs. 136.10 crore shown in Interest and Finance charges Note No. 23 in FY 2013-14 has been shown as Receivable from U.P. Govt. during the year.

- 7 Interest on Loan raised for creation of Fixed Assets has been capitalised in accordance with AS-16.
- 8 Revenue subsidy from Govt. of UP is received through UP Power Corporation Ltd. During the year Rs. 1702.45 crores on account of revenue subsidy has been accounted for as per credit note received.
- 9 Amount shown in AG-23.707 amounting to Rs. 245,94,95,633 in the final Transfer Scheme has been written off from Provision for Doubtful Debts in view of Significant Accounting Policies no. 5b
- 10 (a) Company has taken increase in trade receivables during last 6 months as amount outstanding for less than 6 months.
(b) Till the 2013-14 Provision for Bad & Doubtful Debts was being made 5% on incremental basis because of Transfer Scheme was not finalised. Now the Transfer Scheme is finalised, the 25% provision for Bad & Doubtful Debts is made on the balance available at the end of the year.
- 11 Accounting for Equity, Subsidy, Grants, Bonds, Loan taken by UP Power Corporation Ltd. on behalf of the company and interest thereon, cost of power purchase, transmission charges, guarantee fees, medical reimbursement (Cash less scheme) and expenses on trust are accounted for on the basis of advice from UPPCL the holding company and the relevant documents are available with them.
- 12 The provision for unserviceable/obsolete material has not been made since the sufficient provision already exists.
- 13 (a) The provision for doubtful receivable from employees have been made @ 10% on the incremental basis appearing at the close of financial year under the head "Other Current Assets- Other Receivables-Employees" have been made.
However, 100% provision has been made against the following cases due to uncertainty of recovery :

| Sl. No. | Particulars | Amount (Rs. in crore) |
|---------|--|--------------------------|
| 1. | Fraud made by Mr. Rajeev Kumar, Coolie, in EUDD-III Moradabad | 0.05 |
| 2. | Embezzlement of cash by Mr. Rajeev Kumar, Petrolman, in EUDD-III Moradabad | 0.54 |
| 3. | Fraud made by Mr. K.P. Singh, T.G.-II, in EDD, Baghpat | 0.16 |
| 4. | Fraud made by Mr. Anil Kumar, T.G.-II, in EDD-II, Meerut | 0.13 |
| | Total | 0.88 |

- 14 The 100% Provision for loss on account of theft of fixed assets pending investigation have been made for balance at the close of financial year.
- 15 (a) Inter-company balances with Dakshinanchal Vidyut Vitran Nigam Ltd., Madhyanchal Vidyut Vitran Nigam Ltd., Purvanchal Vidyut Vitran Nigam Ltd., KESCO and Uttar Pradesh Power Corporation Ltd. has been reconciled, while reconciliation with Uttar Pradesh Power Corporation Ltd. in case of Fund Transfer, Uttar Pradesh Power Transmission Corporation Ltd., Uttar Pradesh Rajkiya Vidyut Utpadan Nigam Ltd. and Uttarakhand Power Corporation Ltd. is in progress and effect of reconciliation will be accounted for in subsequent years.
- (b) Balances appearing under the heads 'Non-Current Assets', 'Current Assets', 'Loans & Advances', 'Unsecured Loans', 'Other Long Term Liabilities', 'Current Liabilities', Material in transit/under inspection/lying with contractors are subject to confirmation/ reconciliation and subsequent adjustments, as may be required.
- (c) On an overall basis the current assets, loans and advances have a value on realization in the ordinary course of business, at least equal to the amounts at which these are stated in the Balance Sheet.
- 16 The Value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work sites is treated as part of capital work in progress but the material lying in stores is grouped under the head "Stores & Spares".
- 17 (a) (i) In compliance of GOUP order no. 1777-P-2/2002-61(M)E(00) dated 20.09.2002 and UPERC guidelines as well as Power Purchase agreement in between UPPCL and Discoms the UPPCL raise the bills of Power Purchase and accordingly accounted for in PVVNL accounts. The rates charged are subject to the final approval of UPERC under True up petition for the year.
- (b) (i) UPPTCL has charged the Transmission charges @ Rs. 0.135 per KWH from April-2014 to October-2014 and Rs. 0.1937 per KWH from November-2014 to March-2015 as per order of the regulator M/s UPERC issued vide no. UPERC/Secy/D(T)/2015-129 dated 16-04-2015
- (ii) A credit of Rs. 8.31 crore has been received and accounted for in pursuance of UP Electricity Regulatory Commission Tariff Order dated 18-06-2015 vide which UPERC has allowed UP Power Transmission Corporation Ltd. to refund on True-Up for the financial year 2012-13.
- 18 Amount due to Small & Micro units could not be ascertained and interest thereon could not be provided for want of complete information. Efforts are being made to segregate the same.
- 19 Based on actuarial valuation report dated 09.11.2000 submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) and adopted by their Board of Directors, the provision for accrued liability on account of







Pension and Gratuity during the year has been made @ 16.70% and 2.38% respectively on the amount of Basic Pay and DA paid to the employees.

- 20 Liability towards Staff training, Medical expenses and LTC has been provided to the extent established.
- 21 The reconciliation of Inter Unit Transfer balances amounting to debit Rs. 351.57 crore (previous year debit Rs. 136.99 crore) is in process and the effects of reconciliation, if any, will be provided for, in the forthcoming years.
- 22 Rebate received against timely repayment of loan has been accounted for on cash basis.
- 23 Employees Cost worth Rs. 214.06 crore includes Rs. 8.48 crore towards CPF contribution and Rs. 37.35 crore towards Pension & Gratuity.
- 24 Expenditure on UP Power Sector Employees Trust amounting to Rs. 59.96 (previous year 62.39) lacs, distributed on prorata basis has been accounted for as intimated by the Holding Company.
- 25 Employees cost includes remuneration to Managing Director and Directors as under.

| Amount (Rs. in Lacs) | | |
|-----------------------------------|---------|---------|
| | 2014-15 | 2013-14 |
| Salary and Allowance | 47.21 | 52.64 |
| Contribution to Gratuity/ Pension | 8.02 | 7.69 |

- 26 Payment to Directors and Officers in foreign currency towards foreign tour was Nil. (previous year - NIL)
- 27 Debts due from Directors were Rs. NIL.
(Previous year - NIL)

- 28 1) Information pursuant of provision of Part I & II of Schedule III of Companies Act, 2013 are as under :-

(a) Quantitative Details of Energy Purchased & Sold :-

| Sl.No. | Details | 2014-15 | 2013-14 |
|--------|------------------------------------|----------|-----------|
| (i) | Total no. of Units Purchased (MU) | 25944.58 | 24098.900 |
| (ii) | Total no. of Units sold (MU) | 20845.35 | 18536.64 |
| (iii) | Transmission & Distribution Losses | 19.65% | 23.08% |

- (b) Contingent Liabilities under different categories i.e. Claims against the company not acknowledged as debts, Capital commitment and Contingencies for the year is Rs. 235.75 crore (previous year Rs. 70.72 crore) as per details here under :-



| Sl. No. | Particulars | Amount (Rs. in crores) | Remarks |
|---------|---|---------------------------|--------------------------------|
| 1. | Interest on RAPDRP Part-A Loan | 80.50 | |
| 2. | Contingent liabilities on account of statutory dues, claim of staff & consumers & suits filed against Moradabad Zone and for other related liabilities. | 0.98 | Pointed out by Branch Auditors |
| 3. | EDD-III, Meerut (Court Case) | 0.06 | |
| | EDD-II, Meerut (Court Case) | 0.09 | |
| | EUDD-I, Meerut (Court Case) | 1.34 | |
| | EDD-II, Baraut (Court Case) | 0.13 | |
| | EDD, Mawana (Court Case) | 0.21 | |
| 4. | Amount involved in court cases | 150.02 | |
| 5. | Statutory Default like Service Tax, VAT, TDS | 1.20 | |
| 6. | Demand of Interest by UPERC | 0.39 | |
| 7. | Court cases other than Trade Revenue | 0.83 | |
| | Total | 235.75 | |

No further provision has been made as sufficient provision of Rs. 1208.05 crore against Bad & Doubtful Debts exist.

(c) The details of auditor's expenses is as under :-

| Details | 2014-15 | 2013-14 |
|---------------------------|------------|-----------|
| (i) As auditor | - | - |
| (x) Audit fees | 1006250.00 | 786520.00 |
| (y) T.A. expenses | 88547.00 | 334106.00 |
| (ii) As advisor | - | - |
| (x) Taxation matters | - | - |
| (y) Company law matters | - | - |
| (iii) In any other manner | - | - |

29 Government dues in respect of Electricity Duty and other levies amounting to Rs. 1029.53 crore (previous year Rs. 590.11 crore) shown in Note No-8.

30 AS-2: The company has large nos. of Stock items located at various divisions/sub-divisions/store centre etc. To establish the realizable value, as such, is practically very difficult. Same has been valued at cost. The difference of cost and realization value in overall position will be insignificant.

31 AS-10: Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and administration & general expenses to capital works are capitalized @ 15% on distribution and deposit work, 11% on other works on the amount of total expenditure.

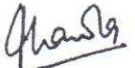
However capitalization of employees cost and administration & general expenses is restricted to the expenditure actually made in a particular financial year.

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- 32 Since the Company is principally engaged in the distribution business of electricity and there are no other reportable segment as per AS-17, hence the disclosure as per AS-17 on segment reporting is not required.
- 33 The disclosure required as per AS-18 issued by ICAI on related parties transactions is not applicable as the Accounting Standard provides that " no disclosure is required in the financial statement of state-controlled enterprises as regard related party relationship with other state-controlled enterprises and transactions with such enterprises"
- 34 Due to heavy carried forward losses/depreciation and uncertainties to recover such losses/depreciation in near future, accounting of deferred tax assets as required by AS-22 issued by ICAI is not made.
- 35 AS-28 requires estimation and provision for impairment loss represented by amount by which the carrying amount of an asset exceeds its recoverable amount. The recoverable amount is higher of the assets net selling price and its value in use based on the present value of estimated future cash flows expected from the use of assets and its disposal at the end of its useful life. It is worth mentioning here that assets of the Company have been accounted for at their historical cost and most of the assets are very old. Thus the impairment of assets is unlikely in the Company because of the fact that the recoverable amount of the assets is higher than its present accounted value.
- 36 The figures shown in the Balance Sheet, Profit & Loss Account and Notes have been rounded off to the nearest rupee.
- 37 Previous year figures have been regrouped, rearranged and reclassified wherever considered necessary.


(P.K. Agarwal)
Director (Finance)


(Abhishek Prakash)
Managing Director


(Dr. Jyoti Arora)
Company Secretary



(i) The Company was incorporated under the Companies Act, 1956 on 21.07.1999 and took over the Assets and Liabilities of KESA Zone of UPPCL w.e.f. 15.01.2000 (hereinafter referred to as the "appointed date") in terms of the U.P. Government notification no. 186 /XXV-1-2000 dated 15.01.2000. Accordingly, the accounts of the company also comply with the various provisions of the Transfer of KESA Zone Electricity Distribution Scheme 2000 (hereinafter referred to as the "transfer scheme").

(ii) The Fixed Assets (of the erstwhile KESA Zone) were taken over by the Company (i.e. KESCO) from UPPCL on 15.01.2000 as per the transfer scheme at a gross value of ₹ 260.00 crores (with nil accumulated depreciation). The details of the individual block of assets have been considered at the values as approved by the Board of Directors.

NOTE 31 : SEGMENT REPORTING (AS-17)

Since the Company is engaged in retail distribution of electricity in the city of Kanpur and its adjoining areas, there are no other reportable segments in terms of Accounting Standard (AS)-17: Segment Reporting as notified under the Companies (Accounting Standards) Rules, 2006 pursuant to Section 133.

NOTE 32 : RELATED PARTY TRANSACTIONS (AS-18)

Details of related parties:

| Description of relationship | Names of related parties |
|--|---|
| Key Management Personnel (KMP) - M.D. | Sri S.N. Bajpai w.e.f. 01.04.2014 to 14.07.2014 M.D. Smt. Roshan Jacob w.e.f. 15.07.2014 to 09.12.2014. M.D. Smt. Selva Kumari J. w.e.f. 10.12.2014 to end of financial year. Director Sri S.N. Bajpai, Director (T) w.e.f. 01.04.2014 to 14.07.2014 |
| Sri S.N. Bajpai, M.D., Kesco did not draw salary as M.D. as he had additional charge of M.D., Kesco being Director (T) Kesco. Smt. Roshan Jacob, M.D., Kesco did not draw salary as M.D. Kesco because she had additional charge of M.D., Kesco and drawn salary from D.M. office as D.M., Kanpur Nagar. Smt. Selva Kumari J., M.D., Kesco drawn salary as M.D. from Kesco w.e.f. 10.12.2014 to 31.03.2015 amounting Rs. 205029.00 Sri S.N. Bajpai Director (T) Kesco drawn salary from Kesco amounting to Rs. 356954.00 | |

Details of related party transactions during the year ended 31st March, 2014 :

| Transactions during the year | Particulars | KMP |
|---|-------------|----------|
| Directors Salary: Sri SN Bajpai Director (T) Kesco for the year 2013-14 | | 9.37 lac |
| | Total | 9.37 lac |

(i) In terms of the exemption as per para 8 of Accounting Standards (AS)-18 Related Party Disclosures as notified under the Companies (Accounting Standards) Rules, 2006 pursuant to Section 133 of Companies Act, 2013, no disclosure has been made in the financial statements as regards related party relationships with other state-controlled enterprises and transactions with such enterprises.

NOTE 33 : LEASEHOLD LAND

(i) The Company has not ascertained the value of the leasehold land received from UPPCL as per the transfer scheme at a lease of ₹ 1.00 per month and holds the same at a nominal value of ₹ 1.00 in the books of account.

(ii) The lease of Plot no.'s 4 and 54 of erstwhile KESA expired on 4.12.1994 and 31.07.1994 respectively and was not renewed by the Government of U.P. vide G.O. dated 03-10-1994. The Company had accordingly deposited a sum of ₹ 7,43,86,785.00 with the State Government towards conversion of the plots into freehold in earlier years

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Notes forming part of the financial statements for the year ended 31st March, 2015

NOTE 34 : RECONCILIATION OF INTER UNIT & OTHER BALANCES

The following balances are subject to confirmation and/or reconciliation as at the year end. Impact, if any, on the assets/liabilities and/or income/expenditure consequent to such reconciliation is presently not ascertainable.

(a) Inter units balances

(b) Balances of Trade Receivables, Advances to Suppliers/ Contractors, balance with UP State Power Sector Employees Trust, Loans and Advances, Security Deposits, Various balances with State Government.

NOTE 35 : INTEREST ON SECURITY DEPOSIT FROM CONSUMERS

Interest on Security deposit from consumers has been provided at the bank rate notified by the RBI as prevalent on 1st April of applicable financial year 2014-15 i.e. : 9.00% p.a. and as per para 4.20 (i) of the Electricity Supply Code, 2005, (third amendment). The provision has been made on the monthly opening cumulative ledger balances (net) instead of providing for the same in respect of individual consumer balances. Under/ excess provision, if any, and the impact of the same on the reported loss of the Company for the year on account of the aforesaid estimation is not ascertainable.

NOTE 36 :

The Govt. of U.P. had vide its order no. 3188 dated 24.10.2003 and 1077 dated 17.04.2008 decided that the electricity duty and interest payable for the period from 13.01.2000 to 31.03.2003 and 01.04.2003 to 31.03.2008 respectively would be adjusted against the balance subsidy payable to UPPCL by the State Government. Accordingly, the amount of electricity duty and interest thereon payable due to pending adjustment by the state government has been shown under the Note 8 : under heading Electricity duty & other levies payable to Govt.

NOTE 37 : POWER PURCHASE FROM UPPCL

(i) Power Purchase from UPPCL has been accounted for at the rates approved by UPPCL for the financial year 2014-15 at the rate ₹ 4.497841387 per unit. Further transmission charges w.e.f. April-14 to Oct-14 @ ₹ 0.135 per unit and w.e.f. Nov-14 to Mar-15 @ ₹ 0.1937 per unit is also payable for the use of intra state transmission network as approved by UPERC for the year 2014-15.

(ii) The joint meter reading for purchase of power from UPPCL is taken at twelve sub stations (supply points from UPPCL) on the first day of each month at 08:00 AM by the Executive Engineer (Transmission) UPPCL and Executive Engineer (Test) KESCO. In the absence of the reading being taken at 12 midnight on the 31st of March 2015, the impact of such a method on the reported loss for the year on account of the amount of power purchase being incorrect, in the opinion of the management, would not be material.

NOTE 38 :

Pending final adjustment/reconciliation of the differences between the balances of KESCO and KESA as on the date of transfer, the net credit balance as on date of ₹ 14.46 crores (Previous year ₹ 14.46 crores) has been disclosed under reserve & surplus (Note 2). Impact, if any, of the same on the assets/liabilities and/or income/expenditure subsequent to such reconciliation is presently not ascertainable.

NOTE 39 - EARNING PER SHARE (AS-20)

| Particulars | For the year ended | |
|---|--------------------|--------------------|
| | For the year ended | For the year ended |
| | ₹ | ₹ |
| Net profit for the year attributable to the equity shareholders | | |
| Weighted average number of Equity Shares | (3,172,765,511.00) | (6,739,960,497.00) |
| Par value per share | 163,147,400 | 163,147,400 |
| Earnings per share - Basic | 10.00 | 10.00 |
| | (19.45) | (41.31) |

NOTE 40 : IMPAIRMENT OF ASSETS (AS 28)

In the opinion of management, there is no specific indication of impairment of any assets as on the Balance Sheet date as envisaged by Accounting Standard-28: Impairment of Assets as notified under the Companies (Accounting Standard) Rules, 2006 pursuant to Section 133 of the Companies Act, 2013. Further, the assets of the company have been accounted for at their historical cost and most of the assets are very old and their carrying amount does not exceed the recoverable amount.

NOTE 41 : MICRO AND SMALL ENTERPRISES

The Company has not received any memorandum (as required to be filed by the suppliers with the notified authority under the Micro, Small and Medium Enterprises Development Act, 2006) claiming their status as micro, small or medium enterprises. Consequently, the information with regard to the amount unpaid as at the year end to such enterprises together with the interest paid/payable to such parties is not being disclosed.

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Notes forming part of the financial statements for the year ended 31st March, 2015

NOTE 42:

Income Tax Assessments have been completed upto Financial Year 2012-13. No Provision of income tax has been made as the company is incurring continuous losses. Deferred Tax Assets/Liability have not been recognised in absence of reasonable certainty that sufficient future taxable income will be available to set off the unabsorbed losses and unabsorbed depreciation.

NOTE 43: Quantitative details for Electricity units purchased and sold: (in MU)

| Particulars | 2014-15 | 2013-14 |
|-----------------------|-----------|-----------|
| Total Power Purchased | | |
| Total Power Sold | 3,500.588 | 3,554.392 |
| Distribution Loss | 2582.040 | 2458.092 |
| % Distribution loss | 918.548 | 1,096.300 |
| | 26.24% | 30.84% |

In the opinion of the management, the identified reasons of line losses during the financial year 2014-15 (2013-14) are:

- Unauthorized use of electricity and illegal connections.
- Overloading of Transformers.
- Supply of electricity being maintained through 11/6.6 KV feeders which are very old and require upgradation.

Corrective measures are being taken to decrease the line losses.

Note 44: Earning Per Share

Basic earnings per share is calculated by dividing the net profit/loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the period.

For the purpose of calculating diluted earnings per share, the net profit/(loss) for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year are adjusted for the effects of all dilutive potential equity shares.

NOTE 45:

Previous year figures have been regrouped or reclassified and restated to the extent possible wherever considered necessary. The accompanying Notes are an integral part of the Financial Statements.

In terms of our report attached

For P.L. Tandon & Co.
Chartered Accountants
FRN:000186C

P. Singh
(P.P. Singh)
Partner
M No: 072754

Dated: 27.12.2016
Place: Kanpur



For and on behalf of the Board of Directors

P. Saxena
(Pankaj Saxena)
Dy. G.M. (Accts.)

R. Kumar
(Rakesh Kumar)
Director (Fin.)

A. Sethi
(Abha Sethi Tandon)
Company Secretary

S. Kumari
(Sera Kumari J.)
Managing Director

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SONEBHADRA POWER GENERATION COMPANY LIMITED, LUCKNOW

NOTE FORMING PART OF THE FINANCIAL STATEMENTS FOR THE YEAR ENDED ON 31ST MARCH, 2015

14. The Company was incorporated on 14th February 2007 and is a subsidiary of Uttar Pradesh Power Corporation Limited.
15. The Company is established under the Companies Act, 1956, and is a SPECIAL PURPOSE VEHICLE constituted for the purpose of carrying out bidding process for Procurement of Power by Distribution Licensees as per Guidelines issued by Ministry of Power, Govt. of India.
16. As per Guidelines issued by Ministry of Power, Govt. of India for the implementation/development of project, the Company initiated the preparatory activities such as process of land acquisition, arrangement for coal linkage, arrangement of water resources and environmental clearance etc. The Company reviewed the progress of the project work and observed the following facts:-
 - Ministry of Coal, GoI did not communicate about allotment of coal to the project, though the application was submitted in July 2009 and too much time had elapsed since then.
 - Due to practical problems and resistance from land owners there was no considerable progress in the land acquisition.
 - Ministry of Environment and Forest, GoI, finding Singauralli region (which is adjoining to project area) as critically polluted declared moratorium on establishing new projects in this area.
 - The concerned department did not communicate regarding allocation of water to the project.
17. Board of Directors took cognizance of the facts narrated in note 16 above and took decided to abandon/close the Project with dissolution of the company and directed to present the case before the Energy Task Force, Govt. of U.P. for its approval in its meeting dated 07-10-2013
18. The Energy Task Force, Govt. of U.P. also recommended for abandoning the Project with dissolution of M/s Sonebhadra Power Generation Company Ltd. and further directed to get this decision approved by the Hon'ble Cabinet, GoUP. The decision of Hon'ble Cabinet is still awaited.

19. Employee Benefits

There is no employee on the Payroll of the company.

20. In view of Accounting Standard 22 "Accounting for taxes on Income" issued by institute of Chartered Accountants of India, the Company has worked out the deferred tax liabilities/assets in accordance therewith. The net deferred tax assets as at 31-03-2015 are not recognized in the account under review in the absence of certainty of sufficient future taxable income

21. Segment Reporting

Since the company has not commenced its trading operation during the period, the Accounting Standard - 17 on 'Segment reporting' issued by The Institute of Chartered Accountants on India is applicable.

22. Micro, Medium And Small Enterprises

In terms of section 22 of the Micro, Small and Medium Enterprises Development Act 2005, the outstanding to these enterprises as creditors of the company-

| As at 31.03.2015 | As at 31.03.2014 |
|------------------|------------------|
| NIL | NIL |



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23. Contingent Liabilities

| As at 31.03.2015 | As at 31.03.2014 |
|------------------|------------------|
| NIL | NIL |

24. In the Opinion of the Board of Directors, the assets other than Fixed Assets & Non-Current investment are approximately of the value stated if realized in the ordinary course of the business. The provisions for all known liabilities have adequately been made and are not in excess of the amounts reasonably necessary. There is no contingent liability other than those stated, if any, in this schedule.

25. Income and Expenses incurred in Foreign Currency – Rs. Nil

26. Earnings per share:

| Particulars | As at 31.03.2015 | As at 31.03.2014 |
|--|------------------|------------------|
| a) Profit after tax attributable to equity | (129713) | (54,50,838) |
| b) Basic/weighted average number of equity share outstanding during the year | 665 | 665 |
| c) Face Value of Equity Share | 1000 | 1000 |
| d) Earnings per share (Basic and Diluted in Rs.) | (195) | (8,197) |

27. Figures of the previous year have been regrouped and recasted wherever felt necessary to make them compatible with the figures of the current year and rounded off to nearest rupees.

(ATHER HUSSAIN KHAN)
CHIEF ENGINEER(PROJECT)

(ABHA SETHI TANDON)
ACTING COMPANY SECRETARY

(RAMANAND YADAV)
DIRECTOR
DIN - 06711180

(SUDHANSHU DWIVEDI)
ADDL. DIRECTOR
DIN - 06533235

(A.P. MISHRA)
DIRECTOR
DIN - 05183625

Auditors' Report

In terms of our separate report of even date attached.

FOR VIMAL DIXIT & ASSOCIATES

CHARTERED ACCOUNTANTS

Firm Reg. No.: 008805C

(VIMAL KANT DIXIT)

PARTNER

Membership No. : 078201

PLACE:- Lucknow

DATED:- 07/02/2017



SOUTHERN UP POWER TRANSMISSION COMPANY LIMITED
14, Ashok Marg, Lucknow

NOTES TO ACCOUNT AND ADDITIONAL INFORMATION PURSUANT TO THE
COMPANIES ACT 2013 FOR THE YEAR ENDING 31ST MARCH 2015

1. Break up of expenditure in respect of remuneration aggregating Rs. 60,00,000 or more per annum or Rs. 5,00,000 per month in respect of employee for a past of the year. Nil.

2. There are no Sales during the year.

3. **Auditor's Remuneration: -**

For Statutory Audit Rs.25000.00 (Previous Year Rs. 25000)

4. License capacity Not Applicable

5. CIF Value of import Nil

6. Energy conversion Not Applicable

7. Remuneration to Managing Director/Whole time Directors

| | <u>Current Year</u> | <u>Previous year</u> |
|-------------------------|---------------------|----------------------|
| Directors' Remuneration | Nil | Nil |

8. **Turnover**

| | <u>Current Year</u> | <u>Previous Year</u> |
|--|---------------------|----------------------|
| | Nil | Nil |

9. **Closing Stock of finish goods**

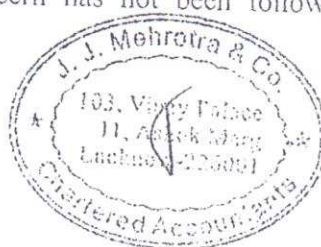
| | <u>Current Year</u> | <u>Previous Year</u> |
|--|---------------------|----------------------|
| | Nil | Nil |

10. **Related Party Disclosure**

The Related parties are defined by the Accounting standard 18 "Related Party Disclosure" issued by the Institute of chartered Accountants of India. There are no transactions that have been made by related parties in respect of which any disclosure is required.

11. The Board of Directors passed a resolution dated 20/09/2016 to wind up the Company and hence the principle of Going Concern has not been followed while preparing the financial statements

27 JAN 2017



M/S JAWAHARPUR VIDYUT UTPADAN NIGAM LTD.
LUCKNOW (NOTES ON ACCOUNTS)

17. The Company was incorporated on 4th September 2009 and was a subsidiary of Uttar Pradesh Power Corporation Limited till 15.06.2015 and thereafter whole of the undertaking was transferred to UP Rajya Vidyut Utpadan Nigam Ltd on 16.06.2015.
18. The Company is established under the Companies Act, 1956, and is a SPECIAL PURPOSE VEHICLE constituted for the purpose of carrying out bidding process for Procurement of Power by Distribution Licensees as per Guidelines issued by Ministry of Power, Govt. of India.
19. The Company is also performing initial project preparation activities such as acquisition of land, arrangement for coal linkage, arrangement of water resources and environmental clearance etc. since para 2.1 of Guidelines issued by Ministry of Power, Govt. of India provides that the Distribution Licensees(s) may also entrust initial project preparation activities to the SPV (proposed to be undertaken before completion of bid process). As the Project is under construction, no trading activities carried out during the year.
20. Employee Benefits
There is no Employee on the pay roll of the company & Expenditures shown as Employees Cost during previous years are those allocated and debited equally to the Shell Companies (SPVs) of UPPCL on account of staff deployed for Shell Companies, as per policy of UPPCL (the holding company) as contained in O.M. No- 2035/NI/UMPP Dt. 06.09.2010. However, As per administrative decision by UPPCL no allocation of such expenses has been done w.e.f. 01-04-2014.
21. In view of Accounting Standard 22 "Accounting for taxes on Income" issued by institute of Chartered Accountants of India, the Company has worked out the deferred tax liabilities/assets in accordance therewith. The net deferred tax assets as at 31-03-2015 are not recognized in the account under review in the absence of certainty of sufficient future taxable income
22. Segment Reporting
Since the company has not commenced its trading operation during the period, the Accounting Standard - 17 on 'Segment reporting' issued by The Institute of Chartered Accountants on India is not applicable.

23. Micro, Medium And Small Enterprises

In terms of section 22 of the Micro, Small and Medium Enterprises Development Act 2006, the outstanding to these enterprises as creditors of the company-

| As at 31.03.2015 | As at 31.03.2014 |
|------------------|------------------|
| NIL | NIL |



Wgnd An Lungs:

Am

M/S JAWAHARPUR VIDYUT UTPADAN NIGAM LTD.
LUCKNOW (NOTES ON ACCOUNTS)

24. Contingent Liabilities

| As at 31.03.2015 | As at 31.03.2014 |
|------------------|------------------|
| NIL | NIL |

25. In the Opinion of the Board of Directors, the assets other than Fixed Assets & Non-Current investment are approximately of the value stated if realized in the ordinary course of the business. The provisions for all known liabilities have adequately been made and are not in excess of the amounts reasonably necessary. There is no contingent liability other than those stated, if any, in this schedule.

26. As per administrative decision by UPPCL allocation of Expenses incurred on Shell Companies on account of contractual staff & Rent etc. as per policy of UPPCL (the holding company) as contained in O.M. No- 2035/NI/UMPP Dt. 06.09.2010 has not been done w.e.f. 01-04-2014.

27. Income and Expenses incurred in Foreign Currency – Rs. Nil

28. Earnings per share:


(Amount in Rs.)


| Particulars | As at 31.03.2015 | As at 31.03.2014 |
|--|---------------------|---------------------|
| a) Profit after tax attributable to equity | 0 | 0 |
| b) Basic/weighted average number of equity share outstanding during the year | 50,000 | 50,000 |
| c) Face Value of Equity Share | 10 | 10 |
| d) Earnings per share (Basic and Diluted in Rs.) | 0 | 0 |


29. Figures of the previous year have been regrouped rearranged and reclassified wherever felt necessary to make them compatible with the figures of the current year and rounded off to nearest rupees.


As per our Separate Report of even date For & On Behalf of Jawaharpur Vidyut Utpadan Nigam Ltd.


For Rajeev Nanada & Co.
Chartered Accountants
(FRN – 003347C)


Rajeev Agarwal
Partner
M. No.071998


(H.K. Agrawal)
Company Secretary


(A. K. Agrawal)
Director (Finance)


(Rakesh Kumar)
Chief General Manager(F)


(A. P. Mishra)
Managing Director

Date: 24 JUN 2016
Place: Lucknow

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED**NOTE NO. 26****NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2015 AND PROFIT & LOSS STATEMENT FOR THE YEAR ENDED ON THAT DATE**

- 26.1) (a) The Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) came into existence when in compliance to GO UP letter No. 293 dated 16.05.2006, the Name and Object Clause of the Memorandum of Association of the erstwhile Uttar Pradesh Vidyut Vyapar Nigam Limited (incorporated on 31.05.2004) was changed on 13.07.2006. Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) define to be a State Government Company has been incorporated under the Companies Act, 1956 while U.P. Government notification No.2974(1)/24-P-2-2010 dated 23 December 2010.
- (b) With an objective of separation of the activities of bulk purchase/sale of energy and transmission of energy under separate corporate entities respectively by Uttar Pradesh Power Corporation Ltd. and Uttar Pradesh Power Transmission Corporation Limited with effect from 01.04.2007 under the provisions of the notification No.2974(1)/24-P-2-2010 dated 23 December 2010 i.e. Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings) Scheme, 2010, issued by Urja Anubhag-2, the Government of Uttar Pradesh vide powers conferred under sub-section (4) of section 131 of The Electricity Act, 2003 (Act No.36 of 2003) and in partial modification of scheme formulated under section 23 of The Uttar Pradesh Electricity Reforms Act, 1999 (Uttar Pradesh Act No.24 of 1999) the Government of Uttar Pradesh issued Transfer Scheme for Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings from UPPCL to UPPTCL alongwith determination of terms and conditions of incorporation, according to which in the context of transmission undertaking (UPPTCL), unless stated otherwise by the State Government and/or UPPCL, the entire Assets, Liabilities and Proceedings related to transmission shall provisionally vest in the transmission undertaking. The Corporation (UPPTCL) has started functioning/operating independently with effect from 01.04.2007. UPPTCL is a State Transmission Utility in terms of section 39 of The Electricity Act, 2003.
- (c) In exercise of the powers conferred under sub-section (4) of section 131 of the Electricity Act, 2003 (Act No. 36 of 2003) and sub-section (4) of section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 (U.P. Act no. 24 of 1999) read with clause 7 of the Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities Including the Assets & Liabilities and Related Proceedings) Scheme, 2010 (notification no. 2974 (1)/XXIV-P-2-2010, dated December 23, 2010), the Governor, by way of modification, variation and otherwise change in the terms and conditions of the said Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities Including the Assets & Liabilities and Related Proceeding) Scheme, 2010 in regards to the transfer of properties, interest, rights, liabilities, personnel and proceedings by substituting the schedule to the notification No.1529/XXIV-P-2-2015-Sa.(218)-2014 Dated Lucknow, November 3, 2015 issued by Urja Anubhag-2 GoUP in place of the Schedule to the notification no. 2974 (1)/XXIV-P-2-2010, dated December 23, 2010, the transfer scheme has been finalised which shall be effective for all intent and purposes with modifications thereto.

31/03/2015

A handwritten signature, likely of the Chairman, is written over a horizontal line.

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(d) In partial modification of the Scheme formulated under section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 (UP Act No.24 of 1999) by application of the powers conferred under section 133 of The Electricity Act, 2003 the State Government with the purpose of effectuating such Transfer Scheme, issued the Terms and Conditions for transfer of personnel of Uttar Pradesh Power Corporation Limited working in the transmission undertaking and proceedings related thereto, by way of notification No. 2974/24P-2-2010 Dated December 23, 2010 issued by Urja Anubhag-2 of GoUP i.e. the Provisional Transfer Scheme comprising of methodology relating to provisional classification and transfers at point no.7 as below:

(1) The transfer of personnel under this Scheme shall be provisional and shall be final upon the expiry of 12 months from the date of issue of notification of this Scheme.

(2) At any time within a period of 12 months from the date of issue of notification of this Scheme, the State Government may by order to be notified amend, vary, modify, add, delete or otherwise change terms and conditions of the transfer in such manner and on such terms and conditions as the State Government may consider appropriate.

(3) On the expiry of the period of 12 months from the date of issue of notification of this scheme and subject to any directions, if any given by the State Government the transfer of personnel and proceedings made in accordance with the Scheme shall become final.

In view of the recommendations of the "Personnel Absorption Committee (Kaarmik Aamelan Samiti)" constituted by Government of Uttar Pradesh by exercising powers conferred under section 7(3) of the Transfer Scheme 2010 as above for absorption/transfer of personnel of UP Power Corporation Limited and UP Power Transmission Corporation Limited and the decisions of the Board of Directors (BOD) of UP Power Corporation Limited and UP Power Transmission Corporation Limited with regard to absorption/transfer of personnel, the Urja Anubhag-2, Government of Uttar Pradesh vide their office memo No. 3104/24-P-2-12-4 (04)/09 Lucknow dated 22 December 2015, have pronounced the decision pertaining to the absorption/transfer of the employees and officers of UP Power Corporation Limited and UP Power Transmission Corporation Limited subject to terms and conditions contained in the said memo with direction for necessary action to be taken. It is mentioned therein that the common cadre personnel working in UP Power Corporation Limited/UP Power Transmission Corporation Limited/Discom (namely Engineering Cadre/Officers of Accounts Cadre/Personnel Cadre/Public Relations Cadre/Law Cadre/Administrative Officer Cadre/Junior Engineers Cadre/All personnel of HQ Cadre) shall be absorbed in UP Power Corporation Limited. Similarly, it is also mentioned that the personnel other than Common Cadre personnel working in UP Power Transmission Corporation Limited, namely Operational Cadre, Clerical Cadre, Accounts Cadre (Other than Officers) and Art Cadre shall be deemed to be absorbed there itself. Junior Engineer Cadre has been included in Common Cadre and Sports Cadre has been excluded from Common Cadre as earlier. However, notification regarding final transfer of personnel has yet not been notified by Government of Uttar Pradesh.

- 26.2) Where historical cost of a discarded/retired/obsolete fixed assets is not available, the estimated value of such asset and depreciation, thereon, has been adjusted and accounted for.
- 26.3) On the overall basis the assets other than fixed assets have a value on realization in the ordinary course of business at least equal to the amounts at which they are stated in the balance sheet.

341224149.

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26.4) Earning/Expenditure in foreign currency :-

| Particulars | For the year ended 31.03.2015 | For the year ended 31.03.2014 |
|---|----------------------------------|----------------------------------|
| (a) CIF value of Imports | - | - |
| (b) Earning in Foreign Currency | - | - |
| (c) Any Expenditure in Foreign Currency | - | - |
| Travelling Expenses(USD) | - | - |
| Consultation Charges(USD) | 306,478 | 222,313 |
| Total | 306,478 | 222,313 |

- 26.5) Since the Corporation is principally engaged in the business of transmission of electricity and there is no other reportable segment as per AS-17, hence the disclosure as per AS-17 on segment reporting is not required. However the transactions of activities relating to separate function of SLDC have already been specified in disclosure to Note 16.

26.6) Contingent Liabilities and Capital Commitments(to the extent ascertainable and not provided for)

(₹ in Crores)

| Particulars | As at 31.03.2015 | As at 31.03.2014 |
|---|------------------|------------------|
| (i) Estimated amount of contracts remaining to be executed on capital accounts and not provided | 733.44 | 982.22 |
| (ii) Other claims against company not acknowledged as debts | 36.39 | 30.85 |
| Total | 769.83 | 1013.07 |

Other than as stated above, liabilities, if any, arising out of cases/claims filed by employees as well as parties against corporation are unascertainable as such the same shall be met on arising thereof.

- 26.7) Nothing adverse regarding compliance of the provisions in respect of units covered under the MSMED Act 2006, regarding the amount of unpaid liabilities and interest thereon as required u/s 22 of the said Act has been reported either by the Zonal units of UPPTCL or the concerned parties covered under the Act.

26.8) RELATED PARTY INFORMATION :-

As per AS-18 issued by the Institute of Chartered Accountants of India, the Company's related party are as under:

a) List of Related Parties(key management personnel):i. Key management personnel & their relatives:

| Name | Designation | Working Period (for F.Y. 2014-15) | |
|---------------------|------------------------------|-----------------------------------|--|
| | | Appointment | Retirement/ Cessation as on 31.03.2015 |
| Shri Kumran Rizvi | Chairman & Managing Director | 11.06.2013 | 17.09.2014 |
| Shri Sanjay Agarwal | Prin.Secy.(Energy) | 17.05.2013 | Working |
| Shri Sanjay Agarwal | Chairman & Managing Director | 17.09.2014 | 07.11.2014 |



| | | | |
|----------------------------------|----------------------------------|------------|---------|
| Shri Sanjay Agarwal | Chairman | 17.09.2014 | Working |
| Shri Sanjay Prasad | Managing Director | 07.11.2014 | Working |
| Shri A.P.Mishra | MD,UPPCL & Director | 22.04.2013 | Working |
| Shri S.K.Agarwal | Director(Finance) | 09.01.2009 | Working |
| Shri A.P.Singh | Director(Works & Project) | 06.12.2014 | Working |
| Shri Ram Swarath | Director(SLDC) | 13.02.2015 | Working |
| Shri Neel Ratan Kumar | Director | 06.10.2010 | Working |
| Shri S.K.Gupta | Director | 07.06.2011 | Working |
| Shri Pramod Gopal Rao Khandalkar | Director(Commercial) | 17.01.2014 | Working |
| Shri Shatanshu Agrawal | Director(Operation) | 06.12.2013 | Working |
| Shri Ram Vishal Pandey | Director(Personnel & Management) | 06.12.2013 | Working |
| Ms. Neerja Krishna | Director | 20.03.2014 | Working |
| Shri Prabhakar Singh | Director | 11.12.2012 | Working |

b) Transactions

(Amount in ₹)

| Particulars | 2014-15 | 2013-14 |
|--------------------------------------|---------------------|---------------------|
| | Referred in (a) (i) | Referred in (a) (i) |
| Salary & Allowances | 6596555 | 4695918 |
| Contribution to Gratuity/Pension/PF. | 387535 | 179299 |
| Debts due from Directors | - | - |

(c) The Chairman, Managing Director and other Directors who have been appointed/posted by the Govt. of U.P. for the UPPCL and have the additional charge of the company also, have drawn their remuneration from the UPPCL as per their entitlement.

(d) The company has no related party enterprises other than state owned enterprises, detail/transactions of which have not been disclosed in view of Para '9' of AS-18 "Related Party Disclosures" which exempts State Controlled Enterprises from making any disclosure pertaining for their transactions with other related parties which are also State Controlled.

- 26.9) An accounting of Deferred Tax Assets has not been considered in accounts on prudent basis as the company is not certain about substantial income in near future due to unabsorbed accumulated losses of ₹ 874.33 crore. It includes the accumulated loss amounting to ₹ 976.27 crore which has been transferred by the UPPCL under the Provisional transfer scheme and ₹ 57.88 crore accumulated losses pertaining to prior to transfer scheme has been debited in financial year 2011-12. The transfer of the transmission undertaking from the transferor (UPPCL) to the transferee (UPPCL) under the above transfer scheme shall be a de-merger of the transferor within the meaning of Section 2 (19AA) of the Income Tax Act, 1961.
- 26.10) Basic and diluted earnings per share has been shown in the Profit & Loss Account in accordance with AS-20(EPS). Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Numbers used for calculating diluted earnings per equity share includes the amount of equity share money (pending for allotment).

| Particulars | For the year ended 31.03.2015 | For the year ended 31.03.2014 |
|---|----------------------------------|----------------------------------|
| | | |
| (I) Basic EPS | | |
| Profit after Tax as per Profit & Loss A/c (A) | (718,697,444) | 3,213,910,350 |
| Weighted Average Number of Equity Shares (B) | 59,167,086 | 50,579,267 |
| Basic Earning Per Share (A/B) | (12.15) | 63.54 |

371271491



| | | |
|---|---------------|---------------|
| Face Value per share | 1000 | 1000 |
| (II) Diluted EPS | | |
| Profit after Tax as per Profit & Loss A/c (A) | (718,697,444) | 3,213,910,350 |
| Weighted Average Number of Equity Shares (B) | 72,356,655 | 56,086,831 |
| Diluted Earning Per Share (A/B) | (9.93) | 57.30 |
| Face Value per share | 1000 | 1000 |

26.11) Disclosure as per AS-29 is as under :-

| Particulars | Movement of Provisions | | | |
|--|--------------------------|--------------------------------|------------------------------------|--------------------------|
| | Balance as on 01.04.2014 | Provision made during the year | Provision adjusted during the year | Balance as on 31.03.2015 |
| | ₹ | ₹ | ₹ | ₹ |
| (i) Provision for doubtful advances against capital works | 40,324,991 | - | 3,000 | 40,321,991 |
| (ii) Provision for obsolete /unserviceable/shortage/loss of stores | 405,146,984 | 959,478 | - | 406,106,462 |
| (iii) Provision for doubtful receivables | 22,572,243 | - | - | 22,572,243 |
| (iv) Provision for losses due to theft of fixed assets | 1,130,636 | - | - | 1,130,636 |
| (v) Provision for doubtful advances against O&M works | 6,236,502 | - | - | 6,236,502 |
| Total | 475,411,356 | 959,478 | 3,000 | 476,367,834 |

- 26.12) Previous year figures have been regrouped/ reclassified/recasted wherever considered necessary.
- 26.13) Figures for F.Y. 2013-14 are as per Companies Act 1956, Whereas figures for F.Y. 2014-15 are on the basis of account prepared as per Companies Act, 2013.
- 26.14) The figures as shown in the Balance Sheet, Profit & Loss Statement, Cash Flow Statement and Notes to accounts have been rounded up/down to the nearest ₹.

341324169
(Dr. U.K. Yadav)

Dy. General Manager
(Accounts & Audit)

(A.K. Gupta)

Chief General Manager
(Accounts & Audit)

(S.K. Mishra)

Director (Finance)

(Abha Sethi Tandon)

Acting Company Secretary

(Vishal Chauhan)
Managing Director

PLACE: LUCKNOW

DATE: 08 SEP 2016

Subject to our report of even date
For S. SRIVASTAVA & CO,
Chartered Accountants

(Sudarshan Kumar Vij)
PARTNER
M.No.: 007859
F.R.N.: 04570C

YAMUNA POWER GENERATION COMPANY LIMITED, LUCKNOW
SHAKTI BHAVAN EXTENSION, 14-ASHOK MARG, LUCKNOW
ANNUAL FINANCIAL STATEMENT FOR THE F.Y. 2014-15

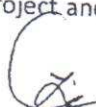
NOTE: 12

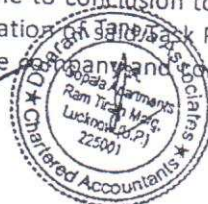
NOTES ON ACCOUNTS

1. The Company was incorporated on 20.04.2010 as a Government Company and is a Joint Venture of UP Power Corporation Limited, Greater NOIDA Industrial Development Authority, New Okhla Industrial Development Authority, and Yamuna Expressway Industrial Authority.
2. The Company was established under the Companies Act, 1956 and is a SPECIAL PURPOSE VEHICLE constituted for the purpose of carrying out bidding process for Procurement of Power by Distribution Licensees as per Guidelines issued by the Ministry of Power, Government of India.
3. The Company was given to perform initial project preparation activities such as acquisition of land, arrangement for fuel linkage, water resources and environmental clearance etc since para 2.1 of Guidelines issued by Ministry of Power, Government of India provides that the Distribution Licensees(s) may also entrust initial project preparation activities to SPV (proposed to be undertaken before completion of bid process).
4. The Company was formed with the objective to meet out growing demand of electricity during 12th five year plan. But due to non availability of required land and uncertainty of allocation of fuel (coal/gas) for the project, ultimately lead Energy Task Force (ETF) Govt. of UP, come to conclusion to abandon the project in its meeting dated 07.05.2012. Subsequently on the recommendation of the said Task Force, Govt. of UP took the decision to abandon the project and wind up the company and conveyed its decision on 05.05.2015.
5. That in accordance to MOU and more specifically in terms of resolution at One (11)/10 vide Board meeting dated 01.07.2010 expenses incurred in connection with Yamuna Power Generation Company Limited are to be met by 04 co-ventures viz. UP Power Corporation Limited, Greater Noida Industrial Development Authority, New Okhla Industrial Development Authority and Yamuna Expressway Industrial Development Authority. As per Schedule-II to Balance Sheet, the company has sustained cumulative loss of Rs 2,49,76,012/- (Up to previous year 2,49,06,865/-) on account of expenses incurred till date, which is to be shared by 04 co-ventures.
6. The share capital of the Company includes the shares allotted to the subscribers of the Memorandum/Nominee Directors. 50,000/- Equity shares of Rs 10/- each are held equally (i.e. 12,500 each) by UPPCL, Greater NOIDA Industrial Development Authority, New Okhla Industrial Development Authority, and Yamuna Expressway Industrial Authority and their nominee.
7. **GOING CONCERN ASSUMPTION**

Due to non availability of required land and uncertainty of allocation of fuel (coal/gas) for the project, ultimately lead Energy Task Force (ETF) Gov of UP, come to conclusion to abandon the project in its meeting dated 07.05.2012 and on recommendation of said Task Force, Gov of UP took the decision to abandon the project and wind up the company and conveyed its decision on 05.05.2015.





In view of the above, there is no probability that the Company shall carry out any business in future; hence treatment to various items in the balance sheet has been given accordingly.

8. The Annual Accounts of F.Y. 2010-2011 have yet not been approved by members in Annual General Meeting since adjourned. Audit of annual accounts for F.Y. 2011-2012 and 2012-2013 has been respectively completed on 24.12.2016 and 06.01.2017 and also pending for approval in Annual General Meeting.
9. According to the best of knowledge and belief of the management there are no dues to Micro, Small and Medium Enterprises as defined in MSMED Act, 2012 as creditors of the Company as on Balance Sheet date (previous year Nil).

10. Contingent Liabilities:

| S. No. | Description | As at 31.03.2015 | As at 31.03.2014 |
|--------|-------------|------------------|------------------|
| | Nil | Nil | Nil |

11. Remuneration to Statutory Auditors includes
(i) Audit fee of Rs 17,100/-,
(ii) Other services Nil.
12. Provision for losses of Subsidiary Companies: NA
13. Adjustment to the carrying amount of investments: Nil
14. Net Loss on Sale of Investments: Nil
15. Prior Period Items: Nil
16. i. The aggregate, if material, of any amounts set aside or proposed to be set aside, to reserve, but not including provisions made to meet any specific liability, contingency or commitment known to exist at the date as to which balance-sheet is made up. Nil
ii. The aggregate, if material, of any amounts withdrawn from such reserves. Nil
iii. The aggregate, if material, of the amounts set aside to provisions made for meeting specific liabilities, contingencies or commitments. Nil
iv. The aggregate, if material, of the amounts withdrawn from such provisions, as no longer required. Nil
17. Expenditure in foreign currency during the financial year on account of royalty, know-how, professional and consultation fees, interest, and other matters. Nil
18. **TAXES ON INCOME**
i. Provision for current tax is made as per the provisions of the Income Tax Act, 1961.
ii. Deferred Tax Asset/ Liability has not been considered in the accounts, since there is no certainty of sufficient future taxable income or realization of such asset.
19. In the opinion of management, there is no specific indication of impairment of any asset as on Balance Sheet date as envisaged by AS-28 issued by ICAI.
20. The amounts of dividends proposed to be distributed to equity and preference shareholders for the period and related amount per share:

- i. Details relating to dividend on equity shares
ii. Details relating to dividend on preference



:Rs Nil
:Rs Nil



21. Employees in receipt of remuneration aggregating Rs. 60,00,000.00 or more per year if employed for the whole year of Rs.5,00,000.00 or more per month if employed for a part of the year. Nil (Previous- Year Nil)

22. Quantitative details of sale purchase: NA

23. EARNINGS PER SHARE

(Amount in Rs.)

| Particulars | As at 31-03-2015 | As at 31-03-2014 |
|---|------------------|------------------|
| Profit/(loss) as per Profit and Loss Account (A) | (69147) | (46604) |
| Basic/weighted average number of equity share outstanding during the year (B) | 50,000 | 50,000 |
| Nominal value of equity share | 10 | 10 |
| Basic earnings/(Loss) per share Rs. (A/B) | (1) | (1) |

24. OTHER NOTES

i. The Company was created principally for running the business of electricity generation but no business took place since creation. Further there is no other source of income hence segment reporting as per AS-17 not required.

ii. The company has no related party transaction hence no disclosure is required as per AS-18.

iii. In the current period accounts have been prepared for the period from 01.04.2014 to 31.03.2015.

iv. Figures have been rounded off to the nearest rupees.

v. Figures have been regrouped wherever necessary.

(ATHER HUSSAIN KHAN)
CHIEF ENGINEER(PROJECT)

(ABHA SETHI TANDON)
ACTING COMPANY SECRETARY

(SUDHANSHU DWIVEDI)
DIRECTOR
DIN-06533235

(A.P. MISHRA)
MANAGING DIRECTOR
DIN-05183625

Auditors' Report.

In terms of our separate report of even date attached.

FOR DHARAM TANEJA ASSOCIATES

CHARTERED ACCOUNTANTS
FIRM REG. NO. 003563N

(VARUN TANEJA)
PARTNER
MEMBERSHIP No. 95325



PLACE:- Lucknow

DATED:- 24-04-2017

ANNEXURE-D
(In Compact Disk)

ANNEXURE-E

| S.no. | Loan Details | PY 2 | PY 1 | CY | Control Period | | |
|-------|--|-------------------------------------|---|--------------------------------------|-----------------|-----------------|-----------------|
| | | FY 2014-15 (Audited Accounts) | FY 2015-16 (Provisional Accounts) | FY 2016-17 (Revised Estimates) | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| 1 | O&M expenses for 1 month | 55.12 | 60.61 | 58.23 | 130.86 | 179.65 | 213.07 |
| 2 | Two months equivalent of expected revenue | 1,124.84 | 1,128.75 | 1,479.76 | 1,826.18 | 2,196.14 | 2,492.75 |
| 3 | Maintenance spares @ 40% of R&M expenses for two month | 6.97 | 6.46 | 13.21 | 35.10 | 43.71 | 53.56 |
| 4 | Less: Security deposits from consumers, if any | 390.61 | 432.42 | 464.38 | 496.28 | 531.53 | 570.58 |
| | Total Working Capital | 796.32 | 763.40 | 1,086.82 | 1,495.86 | 1,887.97 | 2,188.81 |
| | State Bank Advance Rate (SBAR) % | 12.50% | 12.50% | 12.50% | 14.05% | 14.05% | 14.05% |
| | Interest on Working Capital | 99.54 | 95.43 | 135.85 | 210.17 | 265.26 | 307.53 |

Signature of Petitioner



ANNEXURE-F

DVVNL-Calculation of Weighted Average rate of Depreciation (%)

| Particulars | Rate of Depreciation (%) as per MYT Reg. | GFA Closing 2017-18 | Depreciation |
|--|--|---------------------|---------------|
| Land & Land Rights | | | |
| i) Unclassified | 0 | 1.25 | 0.00 |
| ii) Freehold Land | 0 | - | 0.00 |
| Buildings | 3.02 | 163.57 | 4.94 |
| Other Civil Works | 3.02 | - | 0.00 |
| Plant & Machinery | 7.84 | 1,947.80 | 152.71 |
| Lines, Cable Network etc. | 7.84 | 5,506.65 | 431.72 |
| Vehicles | 12.77 | 1.4 | 0.18 |
| Furniture & Fixtures | 12.77 | 5.08 | 0.65 |
| Office Equipments | 12.77 | 3.59 | 0.46 |
| Jeep & Motor Car | 12.77 | - | 0.00 |
| Total | | 7629.34 | 590.65 |
| Weighted Average rate of Depreciation (%) | | | 7.74% |

Dep Calculations

| Particulars | 2017-18 | 2018-19 | 2019-20 |
|--|----------------|----------------|----------------|
| Opening GFA | 7578.70 | 9170.72 | 11333.92 |
| Less: Cumulative Depreciation | 3030.49 | 3208.19 | 3442.42 |
| Opening Written Down Value | 4548.21 | 5962.53 | 7891.50 |
| Add: Additions | 1592.02 | 2163.19 | 2029.23 |
| Closing Written Down Value | 6140.24 | 8125.73 | 9920.73 |
| Average GFA | 5344.23 | 7044.13 | 8906.12 |
| Weighted average rate of Depreciation (%) | 7.74% | 7.74% | 7.74% |
| Gross Depreciation | 413.74 | 545.35 | 689.50 |
| Dep Amortisation of Assets from Capital Grants | 236.04 | 311.12 | 393.36 |
| Net Allowable Depreciation | 177.70 | 234.23 | 296.14 |



ANNEXURE-G

[illegible]

| | | | | | | | | | |
|---|----------|----------|-------|---------|----------|------|----------|----------|----------|
| SUB TOTAL | | | | | | | | | |
| 14 LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4) | | | | | | | | | |
| (A) For supply at 11 kV | | | | | | | | | |
| (B) For supply above 11kV and upto 66kV | | | | | | | | | |
| (C) For supply above 66kV and upto 132kV | | | | | | | | | |
| SUB TOTAL | | | | | | | | | |
| 15 EXTRA STATE CONSUMERS | | | | | | | | | |
| (A) EXTRA STATE CONSUMERS | | | | | | | | | |
| 16 BULK SUPPLY | | | | | | | | | |
| (A) NPCL | | | | | | | | | |
| (B) KESCO | | | | | | | | | |
| (C) TPL | | | | | | | | | |
| SUB TOTAL | | | | | | | | | |
| GRANT TOTAL | | | | | | | | | |
| 4.47 | 2129.561 | 95160.31 | 64.74 | 1996.64 | 97221.69 | 46.9 | 97174.79 | 75346.41 | 10691.05 |
| | | | | | | | | | 20276.77 |
| | | | | | | | | | 205869.4 |

| Sl. No. | CATEGORY | RATE (Rs./UNIT) | UNITS SOLD | ENERGY CHARGES | MISC. REVENUE | ELECT. DUTY | TOTAL | REBATE ALLOWED | REALISATION AGAINST PREV. YEARS | | | | | | |
|-----------------------|---|---|-------------------|----------------|---------------|-------------|---------|----------------|---------------------------------|----------|----------|----------|----------|-----------|----------|
| | | | | | | | | | CURRENT ASSESSMENT | | | ARREARS | | | |
| | | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | |
| 1 | 1 DOMESTIC LIGHT FAN & POWER (LMV-1) | | | | | | | | | | | | | | |
| | (A) Consumer getting supply as per "Rural Schedule" | | | | | | | | | | | | | | |
| | (i) | Un-metered | 1.23 | 650.62/6 | 7974.58 | 2834.68 | 1247.55 | 12056.81 | | 12056.81 | 4040.13 | 1709.42 | 1948.11 | 61063.58 | |
| | (ii) | Metered | 2.28 | 724.09/6 | 16475.37 | 2876.44 | 470.18 | 19821.98 | | 19821.98 | 8346.58 | 1697.65 | 1696.77 | 66368.8 | |
| | (B) Consumer getting supply "Other than Rural Schedule" | | | | | | | | | | | | | | |
| | (i) | Supply at Single Point for Bulk Load | 3.39 | 64.22 | 2178.95 | 4.77 | 15.17 | 2198.89 | | 2198.89 | 2171.07 | 6.64 | 1.53 | 4.18 | |
| | (ii) | Other Metered Domestic Consumers | 2.91 | 1333.46/8 | 38751.8 | 2027.43 | 1052.93 | 41837.17 | | 41837.17 | 28849.26 | 3235.54 | 4313.53 | 59317.32 | |
| | (iii) | Life Line Consumers/BPL | 2.17 | 70.73/2 | 1531.54 | 56.41 | 51.05 | 1639 | | 1639 | 1174.81 | 302.2 | 147.19 | 9203.07 | |
| | SUB TOTAL | | | | | | | | | | | | | | |
| | | | 2.35 | 2843.14/2 | 66912.24 | 7799.72 | 2836.89 | 77548.85 | | 77548.85 | 44581.85 | 6951.46 | 8107.13 | 195956.94 | |
| 2 | 2 NON DOMESTIC LIGHT FAN & POWER (LMV-2) | | | | | | | | | | | | | | |
| | (A) Consumer getting supply as per "Rural Schedule" | | | | | | | | | | | | | | |
| | (i) | Un-metered | 2.1 | 4.36/3 | 91.5 | 20.76 | 11.61 | 123.88 | | 123.88 | 109.91 | 15.45 | 32.97 | 1063.75 | |
| | (ii) | Metered | 5.01 | 232.18/1 | 11631.38 | 1444.06 | 171.79 | 13247.23 | | 13247.23 | 8512.69 | 1358.68 | 1349.59 | 23760.54 | |
| | (B) Private Advertising/Sign Post/Sign Board/Glow | | | | | | | | | | | | | | |
| | (i) | Sign/Flex | 5.64 | 33.63/3 | 1896.42 | 102.68 | 27.75 | 2026.85 | | 2026.85 | 1645.31 | 106.86 | 226.58 | 48.7 | |
| | (ii) | Other Metered Non-Domestic Consumers | 5.31 | 266.38/8 | 14151.62 | 793.98 | 224.19 | 15169.8 | | 15169.8 | 12663.04 | 1127.74 | 2901.61 | 22169.74 | |
| | SUB TOTAL | | | | | | | | | | | | | | |
| | | | 5.18 | 536.54/4 | 21770.93 | 2361.49 | 435.34 | 30567.76 | | 30567.76 | 22930.95 | 2608.73 | 4510.75 | 46945.33 | |
| | 3 | 3 PUBLIC LAMPS (LMV-3) | | | | | | | | | | | | | |
| (A) Un-metered Supply | | | | | | | | | | | | | | | |
| (i) | | Gram Panchayat | 4.61 | 9.63/8 | 444.2 | 129.11 | 39.96 | 613.27 | 0.1 | 613.17 | 16.49 | 1.44 | | 3179.49 | |
| (ii) | | Nagar Palika & Nagar Panchayat | 4.81 | 20.46/5 | 984.56 | 231.02 | 125.62 | 1341.22 | | 1341.22 | 61.41 | 86.48 | -2.95 | 6402.86 | |
| (iii) | | Nagar Nigam | 5.54 | 4.25/2 | 235.56 | 13.4 | 21.76 | 270.72 | | 270.72 | | | | 1489.51 | |
| (B) Metered Supply | | | | | | | | | | | | | | | |
| (i) | | Gram Panchayat | 4.55 | 0.06/5 | 2.96 | | 0.59 | 3.55 | | 3.55 | | | | -104.74 | |
| (ii) | | Nagar Palika & Nagar Panchayat | 4.84 | 21.34/3 | 1032.19 | 80.38 | 158.69 | 1271.26 | | 1271.26 | | | | 4554.28 | |
| (iii) | | Nagar Nigam | 3.98 | 6.60/2 | 263.07 | 27.29 | 22.6 | 312.97 | | 312.97 | 0.97 | 87.92 | 5.1 | 1245.64 | |
| SUB TOTAL | | | | | | | | | | | | | | | |
| | | 4.75 | 67.36/5 | 2962.56 | 481.2 | 369.23 | 3812.99 | 0.1 | 3812.89 | 78.87 | | 2.15 | 16767.03 | | |
| 4 | 4 LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 A&B) | | | | | | | | | | | | | | |
| | (A) Public Institution(LMV-4 A) | | | | | | | | | | | | | | |
| | (i) | Gram Panchayat | 4.35 | 225.36/2 | 9801.81 | 488.33 | 162.44 | 10452.58 | | 10452.58 | 8808.71 | 565.41 | 180.84 | 7026.73 | |
| | (ii) | Private Institution(LMV-4B) | 4.38 | 53.04/4 | 2323.24 | 606.85 | 194.25 | 2923.34 | 0.1 | 2923.06 | 10671.12 | 723.35 | 318.14 | 9158.75 | |
| | SUB TOTAL | | | | | | | | | | | | | | |
| | | | 4.36 | 278.40/6 | 12125.05 | 606.85 | 194.25 | 12926.15 | 0.1 | 12926.06 | | | | | |
| | 5 | 5 PRIVATE TUBE WELL/PUMPING SETS (LMV-5) | | | | | | | | | | | | | |
| | | (A) Rural Schedule | | | | | | | | | | | | | |
| | | (i) | Un metered Supply | 1.05 | 868.88/4 | 9149.67 | 3697.3 | 0.05 | 12847.02 | | 12847.02 | 4240.56 | 1523.29 | 3035.3 | 49497.27 |
| | | (ii) | Metered Supply | 0.93 | 132.03/1 | 1234.46 | 547.08 | 0.05 | 1781.59 | | 1781.59 | 607.82 | 62.35 | 207.28 | 2200.1 |
| (B) Urban Schedule | | | | | | | | | | | | | | | |
| (i) | | Metered Supply | 0.89 | 897.29/2 | 8029.23 | 456.04 | 0.61 | 8485.87 | | 8485.87 | 4569.11 | 543.37 | 1539.62 | 18619.23 | |
| SUB TOTAL | | | | | | | | | | | | | | | |
| | | | 0.97 | 1898.20/2 | 18413.35 | 4700.42 | 0.71 | 23114.48 | | 23114.48 | 9417.49 | 2129.01 | 4782.19 | 70316.6 | |
| 6 | | 6 SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6) | | | | | | | | | | | | | |
| | | (A) Small & Medium Power (Power Loom) | | | | | | | | | | | | | |
| | (i) | Rural Schedule | 5.25 | 65.1 | 3416.06 | 320.05 | 56.58 | 3792.69 | | 3792.69 | 2962.86 | 515.08 | 808.82 | 699.47 | |
| | (ii) | Urban Schedule | 5.16 | 39.39/9 | 2033.61 | 148.09 | 29.19 | 2210.88 | | 2210.88 | 2086.93 | 198.55 | 260.83 | 2157.39 | |
| | (B) Small & Medium Power | | | | | | | | | | | | | | |
| | (i) | Rural Schedule | 4.96 | 70.95/6 | 3521.06 | 322.87 | 60.1 | 3904.03 | | 3904.03 | 2812.99 | 377.78 | 533.66 | 3276.89 | |
| | (ii) | Urban Schedule | 5.18 | 341.58/7 | 17678 | 688.21 | 268.01 | 18634.23 | | 18634.23 | 1555.98 | 1555.98 | 1555.98 | 1555.98 | |
| | SUB TOTAL | | | | | | | | | | | | | | |
| | | | 5.15 | 517.04/2 | 26648.73 | 1479.22 | 413.88 | 28541.83 | | 28541.83 | 23721.49 | 2238.83 | 3159.29 | 22083.83 | |
| | 7 | 7 PUBLIC WATER WORKS (LMV-7) | | | | | | | | | | | | | |
| (A) Rural Schedule | | | | | | | | | | | | | | | |
| (i) | | Jai Nigam | 3.11 | 29.86/6 | 928.31 | 137.84 | 14.86 | 1081.01 | | 1081.01 | 111.22 | 44.25 | 45.08 | 7408.11 | |
| (ii) | | Jai Sansthan | 3.48 | 22.99/7 | 801.1 | 191.63 | 14.1 | 1006.83 | | 1006.83 | 30.29 | 30.29 | 72.11 | 6227.93 | |
| (iii) | | Others (Water Works) | 6.35 | 4.82/8 | 306.45 | 9.16 | 315.62 | | 315.62 | 1.14 | 136.72 | 673.05 | 673.05 | | |
| (B) Urban Schedule | | | | | | | | | | | | | | | |
| (i) | | Jai Nigam | 3.57 | 28.88/2 | 1030.03 | 36.15 | 12.24 | 1078.42 | | 1078.42 | 34.51 | 34.51 | 179.41 | 4440.37 | |
| (ii) | | Jai Sansthan | 4.05 | 66.74/8 | 2701.73 | 253.09 | 33.44 | 2988.26 | | 2988.26 | 30.98 | 11.5 | 13961.93 | 13961.93 | |
| SUB TOTAL | | | | | | | | | | | | | | | |
| | | | 3.8 | 169.21/4 | 6423.71 | 797.25 | 89.58 | 7310.55 | | 7310.55 | 142.35 | 355.58 | 308.1 | 3626.63 | |
| 8 | 8 STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8) | | | | | | | | | | | | | | |
| | (A) Metered Supply | | | | | | | | | | | | | | |
| | (i) | STW, Panchayat Raj, WB, L.Duch, P.Canals, Life/upto 100 BHP | 3.27 | 226.23/9 | 7407.82 | 882.34 | 378.16 | 8668.32 | | 8668.32 | 7340.75 | 618.66 | 3.96 | 32288.83 | |
| | (B) Un-metered Supply | | | | | | | | | | | | | | |
| | (i) | STW, Panchayat Raj, WB, L.Duch, P.Canals, Life/upto 100 BHP | 3.53 | 250.82/4 | 8844.41 | 310.37 | 26.42 | 9181.19 | | 9181.19 | 2824.68 | 10142.15 | 74.46 | 35617.05 | |
| | (B) Un-metered Supply | | | | | | | | | | | | | | |
| | (i) | Laghu Dal Nahar above 100 BHP | 3.49 | 2.35/1 | 82.17 | 81.72 | 0.09 | 163.98 | | 163.98 | 15.6 | 68.91 | 653.13 | 653.13 | |
| | SUB TOTAL | | | | | | | | | | | | | | |
| | | | 3.41 | 479.41/5 | 16334.39 | 1274.43 | 404.67 | 18013.49 | | 18013.49 | 10181.03 | 16260.82 | 147.34 | 68559.07 | |
| | 9 | 9 TEMPORARY SUPPLY (LMV-9) | | | | | | | | | | | | | |
| (A) Metered Supply | | | | | | | | | | | | | | | |
| (i) | | Individual Residential Consumers | 5.42 | 2.77 | 150.19 | 2.36 | 152.56 | | 152.56 | | 70.95 | 61.1 | 17.72 | 3.65 | |
| (ii) | | Others | 5.33 | 4.63/9 | 247.21 | 0.48 | 3.87 | 251.56 | | 251.56 | 233.35 | 13.16 | 26.46 | 26.46 | |
| (B) Un-metered Supply | | | | | | | | | | | | | | | |
| (i) | | Individual Residential Consumers | 5.42 | 2.77 | 150.19 | 2.36 | 152.56 | | 152.56 | | 70.95 | 61.1 | 17.72 | 3.65 | |
| (ii) | | Others | 5.33 | 4.63/9 | 247.21 | 0.48 | 3.87 | 251.56 | | 251.56 | 233.35 | 13.16 | 26.46 | 26.46 | |

| | | | | | | | | | |
|--|------|-----------|----------|----------|----------|-----------|-----------|----------|-----------|
| 10 DEPARTMENTAL EMPLOYEES (LMV-10) | | | | | | | | | |
| SUB TOTAL | | | | | | | | | |
| (i) Ceremonies | 3.64 | 1.838 | 66.88 | 1.14 | 68.02 | 68.02 | 67.41 | 0.47 | 0.54 |
| (ii) Temporary Shops | 6.08 | 1.976 | 120.24 | 1.84 | 122.08 | 122.08 | 122.08 | 17.72 | 1.72 |
| (iii) Temporary Shops | 5.21 | 11.223 | 584.52 | 0.48 | 594.21 | 594.21 | 493.79 | | 32.43 |
| SUB TOTAL | | | | | | | | | |
| (A) Serving | 1.7 | 15.217 | 258.69 | 1.3 | 271.7 | 271.7 | 193.02 | 1.86 | 55.08 |
| (i) Class IV Employees | 0.69 | 8.69 | 59.6 | 8.37 | 67.97 | 67.97 | 65.84 | 1.25 | 3.48 |
| (ii) Class III Employees | 0.55 | 1.22 | 6.77 | 1.34 | 8.1 | 8.1 | 6.97 | 0.95 | -0.77 |
| (iii) Junior Engineers & Equivalent | 0.91 | 2.337 | 21.32 | 2.07 | 23.39 | 23.39 | 21.06 | 0.79 | -148.83 |
| (iv) Assistant Engineers & Equivalent | 0.46 | 0.792 | 3.66 | 0.68 | 4.34 | 4.34 | 3.75 | 0.54 | -0.33 |
| (v) Executive Engineers & Equivalent | 0.78 | 0.11 | 0.86 | 0.09 | 0.95 | 0.95 | 0.76 | 0.18 | 0.01 |
| (vi) Deputy General Manager & Equivalent | 1.43 | 0.125 | 1.79 | 0.09 | 1.88 | 1.88 | 1.88 | | |
| (vii) Chief General Manager, GM, & Equivalent | 0.49 | 46.424 | 225.49 | 14.93 | 240.52 | 240.52 | 225.46 | 6.57 | 23.35 |
| (viii) Total Pensioner Family Pensioner | 0.77 | 74.915 | 578.18 | 39.27 | 618.85 | 618.85 | 522.73 | 12.14 | -68.01 |
| SUB TOTAL | | | | | | | | | |
| (B) Total Pensioner Family Pensioner | 0.77 | 74.915 | 578.18 | 39.27 | 618.85 | 618.85 | 522.73 | 12.14 | -68.01 |
| 11 NON INDUSTRIAL BULK LOADS (HV-1) | | | | | | | | | |
| SUB TOTAL | | | | | | | | | |
| (A) Urban Schedule | 5.21 | 122.365 | 6371.83 | 23.93 | 88.83 | 6484.59 | 6437.01 | 27.68 | 457.82 |
| (i) For supply at 11 kV | 4.62 | 60.274 | 2786.38 | 1.66 | 55.68 | 2843.72 | 2843.99 | | -45.94 |
| (ii) For supply above 11kV and upto & Includi | 3.67 | 0.548 | 20.12 | 0.5 | 20.62 | 20.62 | 20.49 | 77.34 | -77.62 |
| (iii) For supply above 66kV and upto & Includi | | | | | | | | | |
| (iv) For supply above 132kV | | | | | | | | | |
| SUB TOTAL | | | | | | | | | |
| (B) Rural Schedule | 5.32 | 4.185 | 222.68 | 0.05 | 3.49 | 226.22 | 246.34 | 27.68 | 44.68 |
| (i) For supply at 11 kV | 5.02 | 187.372 | 9401 | 25.64 | 148.5 | 9575.14 | 9527.56 | 94.8 | 27.63 |
| (ii) For supply above 11kV and upto & Includi | | | | | | | | | 406.57 |
| (iii) For supply above 66kV and upto & Includi | | | | | | | | | |
| (iv) For supply above 132kV | | | | | | | | | |
| SUB TOTAL | | | | | | | | | |
| (A) Urban Schedule | 4.76 | 799.767 | 38031.3 | 351.31 | 639.33 | 39021.94 | 38948.97 | 484.86 | 180.66 |
| (i) For supply at 11 kV | 3.86 | 516.269 | 19952.37 | 44.55 | 374.76 | 20371.68 | 20362.99 | 215.99 | 6.48 |
| (ii) For supply above 11kV and upto & Includi | 4.94 | 164.386 | 8116.45 | 9.73 | 148.46 | 8274.64 | 8250.31 | 0.06 | 13798.66 |
| (iii) For supply above 66kV and upto & Includi | 4.1 | 204.348 | 8373.05 | 199.71 | 8572.76 | 8572.76 | 8572.76 | | -1285.03 |
| (iv) For supply | | | | | | | | | -18.08 |
| SUB TOTAL | | | | | | | | | |
| (B) Rural Schedule | 5.76 | 68.125 | 3584.13 | 8.59 | 56.57 | 3649.28 | 3442.41 | 5.08 | -312.89 |
| (i) For supply at 11 kV | 5.16 | 6.823 | 352.23 | 1.06 | 5.54 | 358.83 | 350.21 | | -1252.52 |
| (ii) For supply above 11kV and upto & Includi | 4.46 | 1759.717 | 78409.52 | 415.24 | 1424.36 | 80249.12 | 81034.26 | 192.28 | 14370.3 |
| (iii) For supply above 66kV and upto & Includi | | | | | | | | | |
| (iv) For supply above 132kV | | | | | | | | | |
| SUB TOTAL | | | | | | | | | |
| (A) For supply at & the above 132kV | 4.26 | 109.746 | 4670.44 | 35.07 | 4670.44 | 4670.44 | 4427.28 | 700.85 | 1946.89 |
| (B) For supply below 132kV | 5.05 | 75.426 | 3809.82 | 35.07 | 3844.89 | 3844.89 | 3809.82 | 250.08 | 1189.3 |
| (C) For Metro Traction | | | | | | | | | |
| SUB TOTAL | | | | | | | | | |
| (A) For supply at & the above 132kV | 4.58 | 185.172 | 8480.26 | 35.07 | 8515.33 | 8515.33 | 8237.1 | 250.08 | 3136.19 |
| (B) For supply below 132kV | 2.91 | 105.06 | 3054.63 | 1410.5 | 135.22 | 4600.35 | 359.72 | 932.38 | 21495.06 |
| (C) For Metro Traction | 0.23 | 4.064 | 9.54 | 0.3 | 9.84 | 9.84 | 9.84 | | 878.9 |
| (D) For supply above 11kV and upto 66kV | 7.74 | 15.247 | 1179.85 | 11.61 | 1191.46 | 1191.46 | 1191.46 | | 342.33 |
| (E) For supply above 66kV and upto 132kV | 3.41 | 124.371 | 4244.02 | 1410.5 | 147.13 | 5801.65 | 5801.65 | 932.38 | 27716.28 |
| SUB TOTAL | | | | | | | | | |
| (A) EXTRA STATE CONSUMERS | | | | | | | | | |
| (B) BULK SUPPLY | | | | | | | | | |
| (A) NPCL | 2.02 | 2207.848 | 44579.79 | 44579.79 | 44579.79 | 44579.79 | 44375.02 | | 271.53 |
| (B) KESCO | 2.02 | 2207.848 | 44579.79 | 44579.79 | 44579.79 | 44579.79 | 44375.02 | | 271.53 |
| (C) TPL | 2.86 | 11334.954 | 33868.26 | 6513.03 | 351770.2 | 351603.06 | 266214.33 | 32421.19 | 506915.84 |
| SUB TOTAL | | | | | | | | | |
| (A) NPCL | | | | | | | | | |
| (B) KESCO | | | | | | | | | |
| (C) TPL | | | | | | | | | |
| GRANT TOTAL | | | | | | | | | |

| CS-4 Report For Discom :DAKSHINANCHAL; Zone :-ALL-; Circle :-ALL-; Division :-ALL- For Month: March And Year: 2013 | | | | | | | | | | | | | | |
|--|--|-------------------|------------|----------------|---------------|-------------|----------|----------------|--------------------|--------------------------------|---------|---------------------------------|-----------|---------|
| Sl. No. | CATEGORY | RATE (Rs/UNIT) | UNITS SOLD | ENERGY CHARGES | MISC. REVENUE | ELECT. DUTY | TOTAL | REBATE ALLOWED | CURRENT ASSESSMENT | REAL-SATION CURRENT ASSESSMENT | ARREARS | REAL-SATION AGAINST PREV. YEARS | ARREARS | ARREARS |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 |
| 1 DOMESTIC LIGHT FAN & POWER (LMV-1) | | | | | | | | | | | | | | |
| (A) Consumer getting supply as per "Rural Schedule" | | | | | | | | | | | | | | |
| (i) | Un-metered | 1.29 | 667.846 | 8583.86 | 3410.04 | 1357.59 | 13351.49 | | 13351.49 | 5071.08 | 2128.88 | 1861.07 | 65354.04 | |
| (ii) | Metered | 2.25 | 901.556 | 20278.16 | 3178.22 | 773.28 | 24229.66 | | 24229.66 | 11195.07 | 2823.79 | 1811.82 | 74767.76 | |
| (B) Consumer getting supply "Other than Rural Schedule" | | | | | | | | | | | | | | |
| (i) | Supply at Single Point for Bulk Load | 3.63 | 78.105 | 2833.22 | 31.83 | 40.84 | 2905.88 | | 2905.88 | 2700.83 | 21.49 | | 187.75 | |
| (ii) | Other Metered Domestic Consumers | 3.1 | 1347.661 | 41718.81 | 2611.54 | 1399.75 | 45730.1 | | 45730.1 | 30465.97 | 323.43 | 5646.51 | 65701.51 | |
| (iii) | Life Line Consumers/BPL | 2.42 | 85.408 | 2064.72 | 179.69 | 85.31 | 2329.72 | | 2329.72 | 1329.58 | 332.79 | 30.93 | 9839.5 | |
| SUB TOTAL | | | | | | | | | | | | | | |
| | | 2.45 | 3080.576 | 75478.77 | 9411.32 | 3656.77 | 88546.86 | | 88546.86 | 50762.53 | 8540.38 | 9350.33 | 215850.58 | |
| 2 NON DOMESTIC LIGHT FAN & POWER (LMV-2) | | | | | | | | | | | | | | |
| (A) Consumer getting supply as per "Rural Schedule" | | | | | | | | | | | | | | |
| (i) | Un-metered | 2.83 | 5.175 | 146.62 | 27.1 | 18.28 | 192 | | 192 | 161.75 | 25.07 | 75.01 | 993.92 | |
| (ii) | Metered | 5.12 | 269.735 | 13799.29 | 1623.51 | 540.59 | 15963.38 | | 15963.38 | 10267.97 | 1876.81 | 1742.56 | 25836.58 | |
| (B) Private Advertising/Sign Post/Sign Board/Glow | | | | | | | | | | | | | | |
| (i) | Other Metered Non-Domestic Supply | 5.72 | 19.424 | 1110.7 | 146.72 | 64.01 | 1321.43 | | 1321.43 | 1138.25 | 173.19 | 302.83 | -341.53 | |
| SUB TOTAL | | | | | | | | | | | | | | |
| | | 5.93 | 306.424 | 18156.65 | 895.66 | 636.7 | 19689 | | 19689 | 16202.13 | 1385.32 | 3180.5 | 21090.79 | |
| 3 PUBLIC LAMPS (LMV-3) | | | | | | | | | | | | | | |
| (A) Un-metered Supply | | | | | | | | | | | | | | |
| (i) | Gram Panchayat | 4.1 | 12.477 | 512.19 | 129.42 | 48.36 | 689.97 | 22.52 | 667.45 | 123.33 | 131.82 | 24.58 | 7896.93 | 3723.61 |
| (ii) | Nagar Palika & Nagar Panchayat | 4.66 | 27.814 | 1296.58 | 330.49 | 168.39 | 1795.46 | | 1795.46 | 145 | 65.24 | 179.48 | | |
| (iii) | Nagar Nigam | 6.31 | 3.64 | 229.81 | | 25.41 | 255.22 | | 255.22 | | | | | |
| (B) Metered Supply | | | | | | | | | | | | | | |
| (i) | Gram Panchayat | 4.48 | 23.077 | 1033.32 | 102.66 | 117.81 | 1253.79 | | 1253.79 | 60.79 | 41.39 | 9.51 | 5696.37 | |
| (ii) | Nagar Palika & Nagar Panchayat | 4.52 | 5.955 | 268.95 | 32.19 | 38.86 | 332.19 | | 332.19 | 0.06 | 35 | 1542.78 | | |
| (iii) | Nagar Nigam | 4.58 | 72.963 | 3340.84 | 586.97 | 398.82 | 4326.63 | 22.52 | 4304.11 | 325.18 | 273.45 | 34.09 | 20434.43 | |
| SUB TOTAL | | | | | | | | | | | | | | |
| | | 5.05 | 225.791 | 11392.21 | 593.77 | 318.35 | 12304.34 | | 12304.34 | 9309.5 | 1775.39 | 425.26 | 7820.91 | |
| 4 LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 & 8) | | | | | | | | | | | | | | |
| (A) | Public Institution(LMV-4 A) | 5.05 | 72.71 | 3692.69 | 134.2 | 127.13 | 3954.02 | | 3954.02 | 3160.76 | 219.3 | 142.52 | 2563.46 | |
| (B) | Private Institution(LMV-4B) | 4.87 | 75.763 | 15084.9 | 727.97 | 445.48 | 16258.36 | | 16258.36 | 12470.26 | 1994.69 | 567.78 | 10384.37 | |
| SUB TOTAL | | | | | | | | | | | | | | |
| | | 5 | 301.553 | | | | | | | | | | | |
| 5 PRIVATE TUBE WELL/PUMPING SETS (LMV-5) | | | | | | | | | | | | | | |
| (A) Rural Schedule | | | | | | | | | | | | | | |
| (i) | Un metered Supply | 1.03 | 979.588 | 10063.29 | 4289.07 | 72.74 | 14425.1 | | 14425.1 | 6798.51 | 2757.86 | 2281.01 | 52084.98 | |
| (ii) | Metered Supply | 0.89 | 120.862 | 1077.4 | 600.05 | 25.21 | 1702.66 | | 1702.66 | 1365.97 | 85.37 | 35.95 | 2415.47 | |
| (B) Urban Schedule | | | | | | | | | | | | | | |
| (i) | Metered Supply | 0.91 | 950.363 | 8607.42 | 617.06 | 201.99 | 9426.47 | | 9426.47 | 6398.5 | 1484.07 | 1382.31 | 18780.82 | |
| SUB TOTAL | | | | | | | | | | | | | | |
| | | 0.96 | 2050.813 | 19748.11 | 5506.19 | 299.94 | 25554.24 | | 25554.24 | 14562.98 | 4327.3 | 3699.28 | 73281.27 | |
| 6 SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6) | | | | | | | | | | | | | | |
| (A) Small & Medium Power (Power Loan) | | | | | | | | | | | | | | |
| (i) | Rural Schedule | 5.78 | 82.244 | 4750.61 | 460.14 | 198.15 | 5408.89 | | 5408.89 | 3706.32 | 371.24 | 482.08 | 1548.72 | |
| (ii) | Urban Schedule | 5.61 | 50.831 | 2853.55 | 219.68 | 147.56 | 3220.78 | | 3220.78 | 2565.07 | 288.46 | 778.57 | 1746.08 | |
| (B) Small & Medium Power | | | | | | | | | | | | | | |
| (i) | Rural Schedule | 6.5 | 42.079 | 2730.45 | 196.79 | 119.3 | 3046.54 | | 3046.54 | 2141.54 | 324.07 | 292.15 | 3565.67 | |
| (ii) | Urban Schedule | 5.49 | 371.575 | 20394.52 | 1050.23 | 838.07 | 22282.82 | | 22282.82 | 18499.92 | 2017.46 | 1317.85 | 16397.68 | |
| SUB TOTAL | | | | | | | | | | | | | | |
| | | 5.62 | 546.678 | 30729.13 | 1926.83 | 1303.08 | 33959.03 | | 33959.03 | 26912.84 | 3001.22 | 2870.65 | 23258.14 | |
| 7 PUBLIC WATER WORKS (LMV-7) | | | | | | | | | | | | | | |
| (A) Rural Schedule | | | | | | | | | | | | | | |
| (i) | Jai Nigam | 2.36 | 45.56 | 1075.41 | 115.56 | 42.99 | 1233.96 | | 1233.96 | 34.26 | 80.57 | 8527.24 | | |
| (ii) | Jai Nigam | 3.73 | 26.385 | 984.24 | 258.99 | 32.11 | 1275.34 | | 1275.34 | 18.95 | | 7476.25 | | |
| (iii) | Jai Sanshan | 4.84 | 6.181 | 299.2 | 3.61 | 6.11 | 308.92 | | 308.92 | 8.07 | | 981.57 | | |
| (B) Urban Schedule | | | | | | | | | | | | | | |
| (i) | Jai Nigam | 3.3 | 39.444 | 1302.15 | 53.99 | 18.11 | 1374.25 | | 1374.25 | 94.56 | 85.07 | 6.46 | 5628.54 | |
| (ii) | Jai Sanshan | 4.01 | 72.401 | 2903.82 | 326.75 | 76.09 | 3306.65 | | 3306.65 | 11.15 | 1713.74 | 11.15 | 1713.74 | |
| (iii) | Others (Water Works) | 3.89 | 18.812 | 731.89 | 219.81 | 16.22 | 967.92 | | 967.92 | 35.68 | 86.74 | 19.98 | 4374 | |
| SUB TOTAL | | | | | | | | | | | | | | |
| | | 3.49 | 208.784 | 7296.72 | 978.71 | 191.62 | 8467.04 | | 8467.04 | 172.57 | 396.18 | 37.59 | 4412.3 | |
| 8 STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8) | | | | | | | | | | | | | | |
| (A) Metered Supply | | | | | | | | | | | | | | |
| (i) | STW, Panchayat Raj, WB, LDduh, P.Canals, Life/upto 100 BHP | 3.33 | 218.304 | 7278.96 | 971.12 | 415.14 | 8665.23 | | 8665.23 | 1109.8 | 25.98 | | 39718.28 | |
| (B) Un-metered Supply | | | | | | | | | | | | | | |
| (i) | STW, Panchayat Raj, WB, LDduh, P.Canals, Life/upto 100 BHP | 3.58 | 300.711 | 10752.26 | 314.48 | 221.03 | 11287.77 | | 11287.77 | 1375.38 | 922.67 | | 44606.7 | |
| SUB TOTAL | | | | | | | | | | | | | | |
| | | 2.92 | 6.213 | 181.41 | 172.45 | 3.46 | 357.32 | | 357.32 | 2585.18 | 948.65 | | 1010.5 | |
| 9 TEMPORARY SUPPLY (LMV-9) | | | | | | | | | | | | | | |
| (A) Metered Supply | | | | | | | | | | | | | | |
| (i) | Individual Residential Consumers | 5.03 | 1.417 | 71.32 | 0.05 | 4.52 | 75.88 | | 75.88 | 76.54 | 4.56 | | -1.5 | |
| (ii) | Others | 5.79 | 4.915 | 284.53 | 0.68 | 11.73 | 296.94 | | 296.94 | 275.41 | 12.15 | | 35.85 | |
| (B) Un-metered Supply | | | | | | | | | | | | | | |
| (i) | Ceremonies | 4.97 | 1.7 | 84.56 | | 2.67 | 87.23 | | 87.23 | 74.95 | | | 12 | |

| | | | | | | | | | |
|---|-------|----------|-----------|---------|---------|----------|-----------|----------|----------|
| (i) Temporary Shops | | | | | | | | | |
| SUB TOTAL | | | | | | | | | |
| 10 DEPARTMENTAL EMPLOYEES (LMV-10) | | | | | | | | | |
| (A) Serving | | | | | | | | | |
| (i) Class IV Employees | 2.27 | 28.477 | 646.32 | 7.46 | 13.19 | 666.97 | 666.97 | 197.55 | 18.37 |
| (ii) Class III Employees | 0.74 | 9.37 | 68.88 | | 9.71 | 78.59 | 78.59 | 76.71 | 3.26 |
| (iii) Junior Engineers & Equivalent | 1.89 | 2.893 | 54.65 | 4.88 | 2.85 | 62.37 | 62.37 | 13.75 | 0.82 |
| (iv) Assistant Engineers & Equivalent | 1.05 | 2.275 | 23.97 | | 1.9 | 25.87 | 25.87 | 25.39 | 0.54 |
| (v) Executive Engineers & Equivalent | 0.55 | 0.871 | 4.81 | | 0.8 | 5.61 | 5.61 | 5.36 | 0.31 |
| (vi) Deputy General Manager & Equivalent | 0.77 | 0.091 | 0.71 | | 0.07 | 0.78 | 0.78 | 0.73 | 0.05 |
| (vii) Chief General Manager, GM, & Equivalent | 0.76 | 0.107 | 0.81 | | 0.06 | 0.87 | 0.87 | 0.87 | 0.01 |
| (viii) Total Pensioner Family Pensioner | 0.5 | 51.143 | 254.99 | 0.46 | 15.43 | 270.88 | 270.88 | 263.36 | 17.83 |
| SUB TOTAL | | | | | | | | | |
| 11 NON INSURTRIAL BULK LOADS (HV-1) | | | | | | | | | |
| (A) Urban Schedule | | | | | | | | | |
| (i) For supply at 11 kV | 5.68 | 120.2 | 682.44 | 59.21 | 263.29 | 7144.93 | 7144.93 | 7244.81 | 3.54 |
| (ii) For supply above 11kV and upto & including 66kV | 5.18 | 7.026 | 364.05 | 3.46 | 10.21 | 377.72 | 377.72 | 362.37 | 19.4 |
| (iii) For supply above 66kV and upto & including 132kV | 5.43 | 4.518 | 245.26 | | 10.32 | 255.58 | 255.58 | 255.58 | -77.62 |
| SUB TOTAL | | | | | | | | | |
| (B) Rural Schedule | | | | | | | | | |
| (i) For supply at 11 kV | 5.55 | 12.194 | 676.98 | 0.07 | 22.54 | 699.59 | 699.59 | 670.94 | 73.32 |
| (ii) For supply above 11kV and upto & including 66kV | 5.63 | 143.938 | 8108.74 | 62.74 | 306.36 | 8477.83 | 8477.83 | 8533.7 | 27.63 |
| SUB TOTAL | | | | | | | | | |
| 12 LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2) | | | | | | | | | |
| (A) Urban Schedule | | | | | | | | | |
| (i) For supply at 11 kV | 6.2 | 839.038 | 57002.91 | 260.71 | 2253.29 | 54516.92 | 54516.92 | 53747.61 | 519.46 |
| (ii) For supply above 11kV and upto & including 66kV | 5.29 | 648.749 | 34304.74 | 108.3 | 1499.11 | 35912.16 | 35912.16 | 34045.27 | 1468.11 |
| (iii) For supply above 66kV and upto & including 132kV | 5.2 | 192.191 | 9986.79 | -5.82 | 418.82 | 10399.79 | 10399.79 | 10804.01 | 13957.82 |
| (iv) For supply | 4.85 | 188.791 | 9161.54 | | 512.27 | 9673.81 | 9673.81 | 8611.93 | -1689.26 |
| SUB TOTAL | | | | | | | | | |
| (B) Rural Schedule | | | | | | | | | |
| (i) For supply at 11 kV | 6.26 | 54.743 | 3425.83 | 10.91 | 85.15 | 3521.89 | 3521.89 | 3055.69 | 3.8 |
| (ii) For supply above 11kV and upto & including 66kV | 5.66 | 1923.512 | 108881.82 | 374.11 | 4768.64 | 114024.6 | 114024.56 | 110264.5 | 1098.07 |
| SUB TOTAL | | | | | | | | | |
| 13 RAILWAY TRACTION (HV-3) | | | | | | | | | |
| (A) For supply at & the above 132kV | 4.91 | 119.501 | 5864.55 | | | 5864.55 | 5864.55 | 5864.55 | 25.15 |
| (B) For supply below 132kV | 5.68 | 76.956 | 4368.88 | | | 4368.88 | 4368.88 | 4368.88 | 23.28 |
| (C) For Metro Traction | | | | | | | | | -1252.52 |
| SUB TOTAL | | | | | | | | | |
| 14 LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4) | | | | | | | | | |
| (A) For supply at 11 kV | 2.9 | 113.707 | 3293.98 | 1596.17 | 172.69 | 5062.84 | 5062.84 | 10233.43 | 3333.56 |
| (B) For supply above 11kV and upto 66kV | 6.56 | 2.455 | 160.97 | | 7.78 | 168.75 | 168.75 | 168.75 | 11.26 |
| (C) For supply above 66kV and upto 132kV | 10.71 | 9.678 | 1036.62 | | 49.4 | 1086.02 | 1086.02 | 1086.02 | 1428.35 |
| SUB TOTAL | | | | | | | | | |
| 15 EXTRA STATE CONSUMERS | | | | | | | | | |
| | 3.57 | 125.84 | 4491.57 | 1596.17 | 229.87 | 6317.61 | 6317.61 | 3344.82 | 25689.08 |



| Sl. No. | CATEGORY | RATE (Rs/UNIT) | UNITS SOLD | ENERGY CHARGES | MISC. REVENUE | ELECT. DUTY | TOTAL | REBATE ALLOWED | CURRENT ASSESSMENT | ARREARS | REALISATION AGAINST PREV. YEARS | ARREARS WAIVED | ARREARS |
|---------|---|-------------------|------------|----------------|---------------|-------------|-----------|----------------|--------------------|----------|---------------------------------|----------------|-----------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 |
| 1 | 1 DOMESTIC LIGHT FAN & POWER (LMV-1) | | | | | | | | | | | | |
| | (A) Consumer getting supply as per "Rural Schedule" | | | | | | | | | | | | |
| | (i) Un-metered | 1.38 | 794.611 | 10978.99 | 2998.01 | 1503.49 | 15480.5 | | 15480.5 | 6138.14 | 1759.06 | 3369.57 | 69567.76 |
| | (ii) Metered | 2.56 | 1064.281 | 27249.46 | 3680.54 | 1272.62 | 32202.62 | | 32202.62 | 16732.93 | 3330.28 | 6565.6 | 80341.59 |
| | (B) Consumer getting supply "Other than Rural Schedule" | | | | | | | | | | | | |
| | (i) Supply at Single Point for Bulk Load | 3.96 | 112.05 | 4433.84 | 49.24 | 151.14 | 4634.22 | | 4634.22 | 3952.54 | 326.08 | 118.94 | 424.41 |
| | (ii) Other Metered Domestic Consumers | 3.29 | 1397.844 | 45967.15 | 2816.38 | 267.29 | 51550.81 | | 51550.81 | 36209.34 | 4588.97 | 7489.09 | 68564.93 |
| | (iii) Life Line Consumers/BPL | 2.5 | 88.314 | 2209.26 | 131.42 | 99.44 | 2440.12 | | 2440.12 | 1344.01 | 305.59 | 134.83 | 10095.18 |
| | SUB TOTAL | 2.63 | 3457.1 | 90838.69 | 9675.59 | 5393.98 | 105908.26 | | 105908.26 | 64376.96 | 10309.98 | 17678.04 | 229393.87 |
| 2 | 2 NON DOMESTIC LIGHT FAN & POWER (LMV-2) | | | | | | | | | | | | |
| | (A) Consumer getting supply as per "Rural Schedule" | | | | | | | | | | | | |
| | (i) Un-metered | 2.88 | 4.423 | 127.44 | 15.58 | 14.42 | 157.45 | | 157.45 | 142.75 | 21.31 | 58.86 | 928.45 |
| | (ii) Metered | 5.5 | 294.997 | 16220.63 | 1870.83 | 1094.69 | 19186.16 | | 19186.16 | 12900.28 | 2504.58 | 2844.06 | 26773.83 |
| | (B) Private Advertising/Sign Post/Sign Board/Glow | 6.52 | 21.695 | 1414.79 | 205.92 | 114.41 | 1735.12 | | 1735.12 | 1486.95 | 207.35 | 289.27 | -589.98 |
| | (C) Other Metered Non-Domestic Supply | 6.7 | 331.967 | 22257.16 | 1114.91 | 1569.46 | 24941.53 | | 24941.53 | 21055.54 | 1892.25 | 4084.02 | 19000.51 |
| | SUB TOTAL | 6.13 | 653.083 | 40020.03 | 3207.24 | 2792.99 | 46020.27 | | 46020.27 | 35585.52 | 4625.48 | 7276.22 | 46117.82 |
| 3 | 3 PUBLIC LAMPS (LMV-3) | | | | | | | | | | | | |
| | (A) Un-metered Supply | | | | | | | | | | | | |
| | (i) Gram Panchayat | 3.86 | 17.515 | 675.85 | 70.64 | 817.97 | | | 817.97 | 296.67 | 1578.52 | 0.18 | 2666.21 |
| | (ii) Nagar Palika & Nagar Panchayat | 6.2 | 29.295 | 1815.8 | 362.49 | 221.09 | 2399.37 | | 2399.37 | 2892.59 | 2028.55 | 5408.75 | 5408.75 |
| | (iii) Nagar Nigam | 6.89 | 6.186 | 426.13 | 7.34 | 71.51 | 504.99 | | 504.99 | 436.8 | 1086.19 | 661.48 | 661.48 |
| | (B) Metered Supply | | | | | | | | | | | | |
| | (i) Gram Panchayat | 3.4 | 1.195 | 40.67 | 7.13 | 3 | 50.8 | | 50.8 | 2582.37 | 15.22 | 247.94 | 4092.49 |
| | (ii) Nagar Palika & Nagar Panchayat | 4.37 | 23.922 | 1044.34 | 103.54 | 93.76 | 1241.64 | | 1241.64 | 339.22 | 339.22 | 1519.36 | 1519.36 |
| | (iii) Nagar Nigam | 6.42 | 5.547 | 356.14 | 7.72 | 39.86 | 403.72 | | 403.72 | 87.92 | 5047.7 | 248.13 | 14294.35 |
| | SUB TOTAL | 5.21 | 83.661 | 4358.93 | 558.87 | 500.7 | 5418.5 | | 5418.5 | 6296.34 | 5047.7 | 248.13 | 14294.35 |
| 4 | 4 LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 A&B) | | | | | | | | | | | | |
| | (A) Public Institution(LMV-4 A) | 6.23 | 223.772 | 13936.38 | 881.98 | 764.2 | 15582.57 | | 15582.57 | 12541.98 | 1181.1 | 1942.59 | 7737.81 |
| | (B) Private Institution(LMV-4B) | 5.54 | 78.794 | 4368.16 | 200.44 | 276.61 | 4845.22 | 2 | 4843.22 | 3410.9 | 693.34 | 548.5 | 2753.94 |
| | SUB TOTAL | 6.05 | 302.567 | 18304.55 | 1082.42 | 1040.82 | 20427.79 | 2 | 20425.79 | 15952.88 | 1874.44 | 2491.09 | 10491.76 |
| 5 | 5 PRIVATE TUBE WELL/PUMPING SETS (LMV-5) | | | | | | | | | | | | |
| | (A) Rural Schedule | 1.09 | 1174.752 | 12772.36 | 3723.3 | 46.49 | 16542.15 | | 16542.15 | 6616.16 | 2636.66 | 5604.47 | 53769.85 |
| | (i) Un-metered Supply | 0.8 | 128.676 | 1025.58 | 497.2 | 75.42 | 1598.2 | | 1598.2 | 1372.78 | 42.39 | 353.29 | 2245.21 |
| | (i) Metered Supply | | | | | | | | | | | | |
| | (B) Urban Schedule | 1 | 1010.241 | 10135.42 | 619.4 | 602.99 | 11357.8 | | 11357.8 | 6458.53 | 1609.77 | 2277.66 | 19792.66 |
| | (i) Metered Supply | 1.03 | 2313.669 | 23933.36 | 4839.9 | 724.9 | 29498.16 | | 29498.16 | 14447.47 | 4288.82 | 8235.42 | 75807.72 |
| 6 | 6 SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6) | | | | | | | | | | | | |
| | (A) Small & Medium Power (Power Loom) | | | | | | | | | | | | |
| | (i) Rural Schedule | 5.67 | 55.119 | 3125.52 | 405.63 | 238.66 | 3769.82 | | 3769.82 | 2372.99 | 447.06 | 531.71 | 1966.78 |
| | (ii) Urban Schedule | 6.39 | 49.046 | 3135.34 | 289.61 | 251.62 | 3676.58 | | 3676.58 | 3024.93 | 453.13 | 389.33 | 1555.25 |
| | (B) Small & Medium Power | 6.65 | 53.718 | 3571.86 | 347.48 | 269.74 | 4189.08 | | 4189.08 | 2953.76 | 387.4 | 907 | 3506.58 |
| | (i) Rural Schedule | 6.73 | 364.378 | 24516.68 | 1372.48 | 1781.67 | 27670.83 | | 27670.83 | 23105.07 | 2261.15 | 3727.9 | 14974.59 |
| | (ii) Urban Schedule | 6.58 | 522.261 | 34349.4 | 2415.2 | 2541.7 | 39306.3 | | 39306.3 | 31456.76 | 3548.75 | 5555.94 | 22003 |
| 7 | 7 PUBLIC WATER WORKS (LMV-7) | | | | | | | | | | | | |
| | (A) Rural Schedule | 4.16 | 37.79 | 1573.17 | 131.16 | 93.41 | 1797.74 | | 1797.74 | 197.59 | 146.67 | 1.61 | 9979.11 |
| | (i) Jal Nigam | 5.12 | 39.024 | 1997.71 | 176.98 | 116.72 | 2291.41 | | 2291.41 | 66.03 | 315.52 | 9386.12 | 9386.12 |
| | (ii) Jal Sansthan | 5.48 | 5.875 | 322.17 | 4.22 | 18.49 | 344.88 | | 344.88 | 20.41 | 33.83 | 1272.6 | 1272.6 |
| | (i) Others (Water Works) | | | | | | | | | | | | |
| | (B) Urban Schedule | 3.87 | 51.098 | 1975.03 | 70.48 | 61.83 | 2107.35 | | 2107.35 | 333.36 | 612.36 | 6817.3 | 6817.3 |
| | (i) Jal Nigam | 4.48 | 94.66 | 4243.89 | 354.14 | 186.39 | 4784.42 | | 4784.42 | 421.01 | 1416.5 | 10 | 19726.18 |
| | (ii) Jal Sansthan | 4.06 | 19.577 | 794.57 | 187.39 | 36.99 | 1018.96 | | 1018.96 | 45.95 | 179.39 | 9.49 | 5158.83 |
| | (iii) Others (Water Works) | 4.4 | 248.025 | 10906.55 | 924.38 | 513.83 | 12344.76 | | 12344.76 | 1484.35 | 2704.27 | 21.1 | 52340.14 |
| | SUB TOTAL | 4.4 | | | | | | | | 12266.5 | 2600.82 | 33418.37 | 33418.37 |
| 8 | 8 STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8) | | | | | | | | | | | | |
| | (A) Metered Supply | 2.7 | 280.69 | 7575.21 | 523.45 | 442.77 | 8541.43 | | 8541.43 | 1266.5 | 20149.5 | 32008.21 | 32008.21 |
| | (B) Un-metered Supply | 4.02 | 337.201 | 13549.9 | 553.68 | 575.83 | 14679.41 | | 14679.41 | 6528.47 | 20149.5 | 32008.21 | 32008.21 |
| | (i) STW, Panchayat Raj, WB, Ldch, P Canals, Life/l upto 100 BHP | 2.98 | 4.924 | 146.88 | 65.19 | 9.81 | 221.88 | | 221.88 | 406.33 | 406.33 | 826.07 | 826.07 |
| | (ii) Laghu Dal Nahar above 100 BHP | 3.42 | 622.815 | 21271.99 | 1142.32 | 1028.4 | 23442.71 | | 23442.71 | 18794.96 | 23156.65 | 66852.64 | 66852.64 |
| 9 | 9 TEMPORARY SUPPLY (LMV-9) | | | | | | | | | | | | |
| | (A) Metered Supply | 6.97 | 1.416 | 98.76 | 2.68 | 12.02 | 113.45 | | 113.45 | 94.18 | 1.25 | 2.44 | 16.1 |
| | (i) Individual Residential Consumers | 6.38 | 3.728 | 237.79 | 6.7 | 19.11 | 263.61 | | 263.61 | 248.89 | 12.35 | 35.71 | 35.71 |
| | (B) Un-metered Supply | 9.64 | 0.27 | 26.03 | 0.16 | 0.39 | 26.58 | | 26.58 | 26.57 | 12.81 | 12.81 | 12.81 |
| | (i) Ceremonies | | | | | | | | | | | | |

| | | | | | | | | | |
|---|-------|-----------|-----------|----------|----------|-----------|-----------|-----------|----------|
| (ii) Temporary Shops | | | | | | | | | |
| SUB TOTAL | | | | | | | | | |
| 10 DEPARTMENTAL EMPLOYEES (LMV-10) | | | | | | | | | |
| (A) Serving | | | | | | | | | |
| (i) Class IV Employees | 2.1 | 16.698 | 350.78 | 5.94 | 16.28 | 373 | 373 | 249.26 | 718.38 |
| (ii) Class III Employees | 0.93 | 12.414 | 115.22 | 1.47 | 10.02 | 126.72 | 126.72 | 126.24 | 0.78 |
| (iii) Junior Engineers & Equivalent | 1.02 | 1.482 | 15.08 | 0.12 | 1.94 | 17.15 | 17.15 | 16.7 | 0.41 |
| (iv) Assistant Engineers & Equivalent | 1.29 | 2.102 | 27.05 | 0.06 | 1.72 | 28.84 | 28.84 | 28.51 | 0.36 |
| (v) Executive Engineers & Equivalent | 0.74 | 0.825 | 6.11 | 0.03 | 0.78 | 6.91 | 6.91 | 6.79 | 0.18 |
| (vi) Deputy General Manager & Equivalent | 1.18 | 0.09 | 1.06 | 0 | 0.1 | 1.16 | 1.16 | 1.07 | 0.04 |
| (vii) Chief General Manager, GM, & Equivalent | 0.83 | 0.051 | 0.42 | 0 | 0.04 | 0.46 | 0.46 | 0.41 | 0.06 |
| (viii) Total Pensioner Family Pensioner | 0.76 | 47.422 | 362.32 | 7.52 | 42.82 | 412.66 | 412.66 | 406.67 | -17.78 |
| SUB TOTAL | | | | | | | | | |
| (B) Total Pensioner Family Pensioner | 1.08 | 81.083 | 878.05 | 15.14 | 71.7 | 966.9 | 966.9 | 835.65 | 25.6 |
| 11 NON INDUSTRIAL BULK LOADS (HV-1) | | | | | | | | | |
| (A) Urban Schedule | | | | | | | | | |
| (i) For supply at 11 kV | 7 | 180.537 | 12630.82 | 329.83 | 853.72 | 13814.37 | 13814.37 | 14040.3 | 371.72 |
| (ii) For supply above 11kV and upto & including 132kV | 7.43 | 3.528 | 261.98 | 7.24 | 17.51 | 286.73 | 286.73 | 367.59 | 1.73 |
| (B) Rural Schedule | | | | | | | | | |
| (i) For supply at 11 kV | 7.66 | 1.303 | 99.81 | 0.2 | 7.18 | 107.19 | 107.19 | 107.23 | 73.28 |
| (ii) For supply above 11kV and upto & including 66kV | 7.01 | 185.368 | 12992.62 | 337.26 | 878.41 | 14208.29 | 14208.29 | 14515.13 | 27.63 |
| SUB TOTAL | | | | | | | | | |
| (A) Urban Schedule | 6.89 | 979.599 | 67531.4 | 1076.75 | 4675.56 | 73283.71 | 73283.71 | 71512.97 | 385.32 |
| (i) For supply at 11 kV | 6.36 | 673.604 | 42823.35 | 801.93 | 2906.09 | 46531.38 | 46531.38 | 46137.26 | 330.85 |
| (ii) For supply above 11kV and upto & including 132kV | 6.11 | 197.205 | 12039.47 | 140.89 | 890.47 | 13070.83 | 13070.83 | 12761.94 | -1380.37 |
| (iii) For supply above 66kV and upto & including 132kV | 5.7 | 217.949 | 12429.26 | 922.63 | 922.63 | 13351.88 | 13351.88 | 13085.8 | 37.43 |
| (B) Rural Schedule | | | | | | | | | |
| (i) For supply at 11 kV | 7.11 | 35.615 | 2531.24 | 25.15 | 204.99 | 2761.39 | 2761.39 | 2763.28 | -104.23 |
| (ii) For supply above 11kV and upto & including 66kV | 8.74 | 0.274 | 23.96 | 0.26 | 1.8 | 26.02 | 26.02 | 23.18 | -1249.68 |
| SUB TOTAL | | | | | | | | | |
| (A) Urban Schedule | 6.53 | 2104.246 | 137378.68 | 2044.98 | 9601.55 | 149025.21 | 149025.21 | 146284.43 | 960.82 |
| 13 RAILWAY TRACTION (HV-3) | | | | | | | | | |
| (A) For supply at & the above 132kV | 6.27 | 135.418 | 8487.25 | 167.35 | 8654.6 | 8654.6 | 8654.6 | 854.6 | 1946.89 |
| (B) For supply below 132kV | 7.34 | 80.134 | 5879.01 | 14.46 | 5893.47 | 5893.47 | 5893.47 | 5865.35 | 1217.42 |
| (C) For Metro Traction | | | | | | | | | |
| SUB TOTAL | | | | | | | | | |
| (A) For supply at & the above 132kV | 6.66 | 215.552 | 14366.27 | 181.81 | 14548.08 | 14548.08 | 14548.08 | 14519.96 | 3164.31 |
| 14 LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4) | | | | | | | | | |
| (A) For supply at 11 kV | 3.28 | 130.495 | 4275.79 | 713.22 | 213.74 | 5202.75 | 5202.75 | 7506.47 | 4214.48 |
| (B) For supply above 11kV and upto 66kV | 9.62 | 0.108 | 10.43 | 0.76 | 11.19 | 11.19 | 11.19 | 0.92 | 43.88 |
| (C) For supply above 66kV and upto 132kV | 10.27 | 11.073 | 1136.71 | 31.58 | 72.75 | 1241.04 | 1241.04 | 2087.08 | 582.31 |
| SUB TOTAL | | | | | | | | | |
| (A) For supply at & the above 132kV | 3.83 | 141.676 | 5422.93 | 744.8 | 287.25 | 6454.98 | 6454.98 | 9594.46 | 4258.35 |
| 15 EXTRA STATE CONSUMERS | | | | | | | | | |
| (A) EXTRA STATE CONSUMERS | | | | | | | | | |
| 16 BULK SUPPLY | | | | | | | | | |
| (A) NPCL | 2.83 | 2206.243 | 63477.52 | 62477.52 | 62477.52 | 62477.52 | 62477.52 | 66145.51 | -9110.37 |
| (B) KESCO | 2.83 | 2206.243 | 63477.52 | 62477.52 | 62477.52 | 62477.52 | 62477.52 | 66145.51 | -9110.37 |
| (C) TPL | 3.64 | 13148.045 | 47811.04 | 27182.99 | 25429.15 | 530783.19 | 530781.19 | 440930.8 | 43251.59 |
| SUB TOTAL | | | | | | | | | |
| GRANT TOTAL | | | | | | | | | |
| 2 | | | | | | | | | |
| 43251.59 545999.01 | | | | | | | | | |

| Sl. No. | CATEGORY | BATE (Rs/UNIT) | UNITS SOLD | ENERGY CHARGES | REGULATORY SURCHARGE | MISC. REVENUE | ELECT. DUTY | TOTAL | REBATE ALLOWED | CURRENT ASSESSMENT | SURCHARGE | REALISATION AGAINST REGULATORY AREAS | REALISATION AGAINST PREV. YEARS AREAS | AREAS WANTED | AREAS |
|--|---|-------------------|------------|----------------|----------------------|---------------|-------------|----------|----------------|--------------------|-----------|---|--|--------------|----------|
| 1 DOMESTIC LIGHT FAN & POWER (LMV-1) | | | | | | | | | | | | | | | |
| (i) | Consumer getting supply as per "Rural Schedule" | | | | | | | | | | | | | | |
| (i) | Un-metered | 1.38 | 866.026 | 13341.29 | 1101.46 | 2976.51 | 1549.81 | 18869.07 | | 18869.07 | 9074.29 | 383.71 | 3452.87 | 5410.95 | 67516.46 |
| (ii) | Metered | 2.35 | 1391.051 | 30335.03 | 830.63 | 4905.87 | 1740.23 | 37811.76 | | 37811.76 | 21365.64 | 450.7 | 4384.26 | 7113.4 | 85016.98 |
| (B) | Consumer getting supply "Other than Rural Schedule" | | | | | | | | | | | | | | |
| (i) | Supply at Single Point for Bulk Load | 4.27 | 104.649 | 4472.71 | 112.21 | 36.55 | 184.96 | 4806.42 | | 4806.42 | 4282.04 | 51.58 | 336.49 | 6005.25 | 74532.08 |
| (ii) | Other Metered Domestic Consumers | 3.4 | 1625.97 | 55214.32 | 1626.66 | 3101.11 | 2868.68 | 62810.77 | | 62810.77 | 45397.61 | 1117.98 | 738.26 | 785.26 | 785.26 |
| (iii) | Life Line Consumers/BPL | 2.68 | 3997.204 | 107078.4 | 3728.33 | 11289.12 | 202.5 | 4244 | | 4244 | 2497.76 | 25.53 | 352.32 | 728.26 | 11229.5 |
| SUB TOTAL | | | | | | | | | | | | | | | |
| 2 NON DOMESTIC LIGHT FAN & POWER (LMV-2) | | | | | | | | | | | | | | | |
| (A) | Consumer getting supply as per "Rural Schedule" | | | | | | | | | | | | | | |
| (i) | Un-metered | 3.21 | 8.674 | 278.19 | 7.71 | 19.37 | 25.73 | 331 | | 331 | 269.8 | 9.76 | 171.1 | 53.86 | 754.92 |
| (ii) | Metered | 5.66 | 282.8 | 13597.74 | 413.09 | 1350.78 | 1071.91 | 19133.52 | 28.63 | 19104.89 | 11457.78 | 265.28 | 1835.18 | 2718.8 | 29597.71 |
| (B) | Private Advertising/Sign Post/Sign Board/Show | 6.85 | 29.078 | 1511.71 | 43.78 | 193.27 | 114.61 | 1863.37 | | 1863.37 | 1366.69 | 37.95 | 189.79 | 119.86 | 442.9 |
| (C) | Other Metered Non-Domestic Supply | 6.61 | 351.257 | 23214.79 | 473.45 | 1469.83 | 1711.89 | 26549.96 | | 26549.96 | 421.76 | 421.76 | 316.71 | 3159.15 | 16133.1 |
| SUB TOTAL | | | | | | | | | | | | | | | |
| 3 PUBLIC LIGHTS (LMV-3) | | | | | | | | | | | | | | | |
| (A) | Un-metered Supply | 4.94 | 6.31 | 311.53 | 9.52 | 95.70 | 28.97 | 445.72 | | 445.72 | 44.73 | 0.98 | 101.09 | 22.36 | 3044.84 |
| (i) | Gram Panchayat | 6.14 | 30.366 | 1863.23 | 35.4 | 532.15 | 212.51 | 2643.3 | | 2643.3 | 63.62 | | 785.45 | 36.1 | 777.34 |
| (ii) | Nagar Palika & Nagar Panchayat | 7.3 | 8.546 | 623.91 | 14.43 | 4.53 | 84.46 | 727.33 | | 727.33 | | | 661.47 | | |
| (iii) | Nagar Nigam | | | | | | | | | | | | | | |
| (B) | Metered Supply | 5.36 | 14.904 | 799.19 | 4.47 | 5.71 | 70.54 | 879.91 | | 879.91 | 70.26 | | 1200.18 | 175.55 | 4395.53 |
| (i) | Gram Panchayat | 4.75 | 30.38 | 1442.25 | 26.08 | 117.14 | 148.6 | 1734.07 | | 1734.07 | 70.26 | 0.93 | 1200.18 | 175.55 | 4395.53 |
| (ii) | Nagar Palika & Nagar Panchayat | 7.08 | 5.195 | 368.07 | 39.83 | 3.64 | 39.83 | 421.81 | | 421.81 | 1.28 | | 1919.46 | | |
| (iii) | Nagar Nigam | 5.65 | 95.701 | 5408.18 | 100.16 | 758.88 | 584.92 | 6852.14 | | 6852.14 | 178.61 | 3.19 | 1962.74 | 234.01 | 18788.59 |
| SUB TOTAL | | | | | | | | | | | | | | | |
| 4 LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 & 4B) | | | | | | | | | | | | | | | |
| (A) | Public Institution (LMV-4 A) | 6.22 | 251.394 | 16500.51 | 277.08 | 1004.53 | 876.98 | 17789.1 | 3.1 | 17786 | 12208.76 | 236.2 | 1579.65 | 445.31 | 11070.36 |
| (B) | Private Institution (LMV-4 B) | 6.19 | 87.93 | 5449.34 | 178.45 | 175.76 | 362.48 | 6156.43 | 6.95 | 6149.48 | 4688.58 | 126.46 | 443.05 | 333.3 | 3300.02 |
| SUB TOTAL | | | | | | | | | | | | | | | |
| 5 PRIVATE TUBE WELL/PUMPING SETS (LMV-5) | | | | | | | | | | | | | | | |
| (A) | Rural Schedule | 1.11 | 1394.534 | 15427.1 | 785.84 | 3169.71 | 46.74 | 19429.38 | | 19429.38 | 11396.29 | 38.6 | 5680.31 | 9718.98 | 48705.5 |
| (i) | Un-metered Supply | 1.15 | 127.549 | 1404.43 | 281.69 | 166.52 | 67.89 | 1920.53 | | 1920.53 | 1420.11 | 50.84 | 132.9 | 377.78 | 483.66 |
| (B) | Urban Schedule | 1.01 | 1238.639 | 12579.06 | 390.72 | 709.55 | 832.25 | 14461.59 | | 14461.59 | 10222.73 | 306.2 | 2199.24 | 4560.51 | 16962.16 |
| SUB TOTAL | | | | | | | | | | | | | | | |
| 6 SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6) | | | | | | | | | | | | | | | |
| (A) | Small & Medium Power (Power Loan) | | | | | | | | | | | | | | |
| (i) | Rural Schedule | 5.43 | 42.957 | 2322.87 | 113.5 | 246.65 | 164.29 | 2859.81 | | 2859.81 | 2145.61 | 78.05 | 221.62 | 312.16 | 2016.66 |
| (ii) | Urban Schedule | 6.61 | 78.526 | 5188.7 | 133.03 | 274.50 | 379.01 | 5995.25 | | 5995.25 | 5061.1 | 113.06 | 207.29 | 349.72 | 1483.68 |
| (B) | Small & Medium Power (Power Loan) | | | | | | | | | | | | | | |
| (i) | Rural Schedule | 6.7 | 74.637 | 27683.09 | 125.61 | 375.59 | 339.49 | 5838.58 | 27.21 | 5811.37 | 3848.79 | 69.73 | 734.68 | 1150.17 | 3514.58 |
| (ii) | Urban Schedule | 6.86 | 330.746 | 22683.89 | 444.86 | 1118.16 | 1662.96 | 25909.07 | | 25909.07 | 20517.97 | 343.26 | 2160.02 | 3154.17 | 15184.42 |
| (iii) | Others (Water Works) | 6.68 | 526.866 | 35202.55 | 837.01 | 2016.90 | 2546.25 | 40602.71 | 27.21 | 40575.5 | 31573.48 | 604.1 | 3323.62 | 4966.21 | 22199.35 |
| SUB TOTAL | | | | | | | | | | | | | | | |
| 7 PUBLIC WATER WORKS (LMV-7) | | | | | | | | | | | | | | | |
| (A) | Rural Schedule | 4.62 | 83.337 | 3850.37 | 126.82 | 83.65 | 223.97 | 4284.81 | | 4284.81 | 75.82 | | 20.3 | 1247.82 | 12919.98 |
| (i) | Jal Nigam | 5.14 | 56.316 | 2892.75 | 78.52 | 187.90 | 225.58 | 3384.75 | | 3384.75 | 148.42 | | 301.11 | 379.96 | 11822.8 |
| (ii) | Jal Sansthan | 5.54 | 14.958 | 829.24 | 20.94 | 1.91 | 44.69 | 896.78 | | 896.78 | | | | 2162.15 | |
| (iii) | Others (Water Works) | | | | | | | | | | | | | | |
| (B) | Urban Schedule | 4.44 | 52.444 | 2328.88 | 28.74 | 33.76 | 141.69 | 2533.07 | | 2533.07 | 5.67 | 3.74 | 818.06 | 216.9 | 8306.01 |
| (i) | Jal Nigam | 4.44 | 87.389 | 3879.2 | 252.2 | 4493.14 | 352.2 | 4493.14 | | 4493.14 | 54.27 | 1.3 | 1711.38 | 71.16 | 22369.23 |
| (ii) | Jal Sansthan | 5.14 | 20.007 | 1038.7 | 12.48 | 169.87 | 1280.91 | 1280.91 | | 1280.91 | 88 | | 2860.85 | 1915.84 | 64600.42 |
| (iii) | Others (Water Works) | 4.71 | 314.851 | 1483.71 | 337.38 | 762.93 | 954.43 | 16873.46 | | 16873.46 | 372.18 | 5.04 | 2860.85 | 1915.84 | 64600.42 |
| SUB TOTAL | | | | | | | | | | | | | | | |
| 8 STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8) | | | | | | | | | | | | | | | |
| (A) | Un-metered Supply | 3.98 | 282.683 | 11252.51 | 182.7 | 752.41 | 584.91 | 12772.54 | | 12772.54 | 705.61 | | 11007.03 | 42.69 | 34435.58 |
| (i) | Un-metered Supply | | | | | | | | | | | | | | |
| (ii) | STW, Panchayat Raj, WB, LD, etc. | 4.91 | 337.541 | 16584.1 | 317.61 | 1548.44 | 1199.23 | 19649.38 | | 19649.38 | | | 3676.05 | 48622.15 | |
| (iii) | P. Canals, Upto upto 100 BHP | 6.59 | 2.761 | 181.84 | 1.75 | 1.60 | 4.39 | 189.57 | | 189.57 | 705.61 | | 11007.03 | 1015.64 | |
| (iv) | Lighu Dal Nahar above 100 BHP | 4.5 | 622.985 | 28018.45 | 502.06 | 2302.45 | 1788.53 | 32611.5 | | 32611.5 | | | | 3718.74 | 84073.37 |
| SUB TOTAL | | | | | | | | | | | | | | | |
| 9 TEMPORARY SUPPLY (LMV-9) | | | | | | | | | | | | | | | |
| (A) | Metered Supply | 7.27 | 1.777 | 129.14 | 7.14 | 7.70 | 11.47 | 155.45 | | 155.45 | 132.5 | 0.64 | 1.03 | 0.22 | 37.56 |
| (i) | Individual Residential Consumers | 6.79 | 4.203 | 285.57 | 7.74 | 3.13 | 21.51 | 317.94 | | 317.94 | 394.23 | 7.36 | 0.28 | 0.28 | 48.14 |
| (ii) | Others | | | | | | | | | | | | | | |
| (B) | Un-metered Supply | 9.58 | 0.249 | 23.81 | 0.07 | | 0.17 | 24.05 | | 24.05 | 24.02 | 0.03 | 20.66 | 2.25 | 0.7 |
| (i) | Ceremonies | 6.27 | 0.246 | 212.82 | 5.88 | | 23.22 | 241.91 | | 241.91 | 214.84 | 5.38 | 21.68 | 2.75 | 2.94 |
| (ii) | Temporary Shops | 6.82 | 9.545 | 651.94 | 20.82 | 10.83 | 56.37 | 739.36 | | 739.36 | 765.59 | 13.4 | | | |
| SUB TOTAL | | | | | | | | | | | | | | | |
| 10 DEPARTMENTAL EMPLOYEES (LMV-10) | | | | | | | | | | | | | | | |
| (A) | Saving | 2.13 | 17.63 | 374.73 | 4.56 | 5.55 | 35.3 | 420.14 | 1.17 | 418.96 | 388.99 | 3.72 | 1 | 1.89 | 66.18 |
| (i) | Class IV Employees | 1.08 | 13.097 | 141.39 | 3.44 | 0.43 | 11.24 | 156.51 | | 156.51 | | 1.73 | 10.64 | 10.64 | |
| (ii) | Class III Employees | 1.73 | 1.98 | 34.34 | 1.02 | 0.15 | 3.29 | 38.8 | | 38.8 | 31.09 | 0.34 | 54.05 | 54.05 | |
| (iii) | Junior Engineers & Equivalent | 1.73 | 2.662 | 45.96 | 0.48 | 0.05 | 3.77 | 50.26 | | 50.26 | 16.02 | 0.24 | 144.07 | 144.07 | |
| (iv) | Assistant Engineers & Equivalent | 1.44 | 0.992 | 14.3 | 0.34 | 0.03 | 1.36 | 16.02 | | 16.02 | 3.62 | 0.08 | 1.51 | 1.51 | |
| (v) | Executive Engineers & Equivalent | 2.22 | 0.181 | 4.02 | 0.09 | | 0.42 | 4.53 | | 4.53 | 3.62 | 0.04 | 0.9 | 0.9 | |
| (vi) | Deputy General Manager & Equivalent | 2.2 | 0.052 | 1.15 | 0.04 | 0.22 | 0.17 | 1.55 | | 1.55 | 1.17 | 0.04 | -17.75 | -17.75 | |
| (vii) | Chief Engineer, OM, & Equivalent | 1.21 | 53.883 | 645.81 | 11.04 | 0.22 | 92.85 | 749.94 | 1.32 | 748.62 | 731.99 | 7.31 | 14.68 | 6.24 | 6.24 |
| (B) | Total Pensioner Family Pensioner | 1.21 | 53.183 | 645.81 | 11.04 | 0.22 | 92.85 | 749.94 | 1.32 | 748.62 | 731.99 | 7.31 | 14.68 | 6.24 | 6.24 |
| SUB TOTAL | | | | | | | | | | | | | | | |
| 11 NON INDUSTRIAL BULK LOADS (HV-1) | | | | | | | | | | | | | | | |
| (A) | Urban Schedule | 1.41 | 89.777 | 1261.69 | 21.04 | 6.42 | 148.41 | 1437.57 | 2.5 | 1435.07 | 1347.93 | 14.17 | | 8.13 | -142.87 |
| (i) | Urban Schedule | | | | | | | | | | | | | | |
| (ii) | For supply above 11kV and upto & include | 7.55 | 124.218 | 9374.62 | 280.57 | 110.73 | 650.74 | 10416.73 | 0.14 | 10416.58 | 10660.79 | 155.94 | 160.6 | -380.3 | 160.6 |
| (iii) | For supply above 11kV and upto & include | 6.53 | 13.176 | 860.94 | 29.75 | 14.80 | 51.32 | 956.81 | | 956.81 | 751.9 | 22.18 | | 50.5 | 50.5 |

| | | | | | | | | | | |
|--|-------|-----------|-----------|----------|----------|-----------|-----------|-----------|-----------|----------|
| (iii) For supply above 66kV and upto & include | 7.87 | 0.663 | 52.2 | 1.95 | 2.92 | 57.08 | 43.01 | 57.08 | 43.01 | -43.56 |
| (iv) For supply above 132kV | 8.73 | 0.097 | 8.47 | 0.54 | 0.48 | 9.49 | 15.31 | 9.49 | 15.31 | -5.82 |
| (B) Rural Schedule | | | | | | | | | | |
| (i) For supply at 11 kV | 6.53 | 8.168 | 533.61 | 1.6 | 37.89 | 594.41 | 632.3 | 594.41 | 632.3 | 24.04 |
| (ii) For supply above 11kV and upto & include | 7.96 | 1.214 | 96.67 | 1.07 | 6.56 | 111.3 | 221.43 | 111.3 | 221.43 | -83.57 |
| (iii) For supply above 66kV and upto & include | 7.41 | 147.536 | 10926.52 | 312.99 | 749.92 | 12145.81 | 11775.74 | 12145.81 | 11775.74 | -459.07 |
| SUB TOTAL | | | | | | | | | | |
| (A) Urban Schedule | | | | | | | | | | |
| (i) For supply at 11 kV | 7.08 | 1012.104 | 71644.51 | 1480.41 | 4844.2 | 79524.09 | 77512.04 | 79524.09 | 77512.04 | 1721 |
| (ii) For supply above 11kV and upto & include | 6.72 | 477.284 | 4605.38 | 851.24 | 2726.68 | 49568.83 | 47181.01 | 49568.83 | 47181.01 | 184.72 |
| (iii) For supply above 66kV and upto & include | 5.35 | 1545.82 | 1387.59 | 66.11 | 63.25 | 9099.18 | 9026.75 | 9099.18 | 9026.75 | 67.94 |
| (iv) For supply above 132kV and upto & include | 5.77 | 266.694 | 15401.54 | 526.62 | 1076.99 | 17095.16 | 15426.12 | 17095.16 | 15426.12 | 1504.39 |
| (B) For supply at 11 kV | 7.25 | 85.164 | 6178.46 | 171.94 | 416.48 | 6481.5 | 7189.89 | 6481.5 | 7189.89 | -562.14 |
| (ii) For supply above 11kV and upto & include | 7 | 0.315 | 22.05 | 0.79 | 1.66 | 24.5 | 25.71 | 24.5 | 25.71 | -1249.68 |
| (iii) For supply above 66kV and upto & include | 6.69 | 2198.714 | 147138.15 | 3107.12 | 9689.27 | 162105.06 | 150359.53 | 162105.06 | 150359.53 | 14182.84 |
| SUB TOTAL | | | | | | | | | | |
| (A) For supply at & the above 132kV | 6.81 | 182.938 | 12454.71 | 238.69 | 33.83 | 12866.72 | 12801.04 | 12866.72 | 12801.04 | 1600.31 |
| (B) For supply below 132kV | 8.19 | 73.516 | 6017.72 | 73.4 | 6091.12 | 6091.12 | 5772.66 | 6091.12 | 5772.66 | 4.96 |
| (C) For Metro Traction | | | | | | | | | | |
| SUB TOTAL | | | | | | | | | | |
| (A) For supply at 11 kV | 7.2 | 256.454 | 18472.42 | 312.09 | 33.83 | 18957.84 | 18523.7 | 18957.84 | 18523.7 | 3150.4 |
| (B) For supply above 11kV and upto 66kV | 3.19 | 130.207 | 4158.38 | 40.59 | 311.98 | 5344.85 | 5344.85 | 5344.85 | 5344.85 | 5381.89 |
| (C) For supply above 66kV and upto 132kV | 10.58 | 14.54 | 13.08 | 0.5 | 0.98 | 14.57 | 37.85 | 14.57 | 37.85 | 942.17 |
| (D) For supply above 132kV and upto 132kV | 10.58 | 12.719 | 1451.72 | 51.96 | 67.54 | 1571.22 | 1571.22 | 1571.22 | 1571.22 | 2153.53 |
| SUB TOTAL | | | | | | | | | | |
| (A) For supply above 66kV and upto 132kV | 3.9 | 144.08 | 5623.08 | 93.06 | 382.51 | 6930.64 | 6930.64 | 6930.64 | 6930.64 | 5419.23 |
| 15 EXTRA STATE CONSUMERS | | | | | | | | | | |
| (A) EXTRA STATE CONSUMERS | | | | | | | | | | |
| 16 BULK SUPPLY | | | | | | | | | | |
| (A) NINCL | | | | | | | | | | |
| (B) KESCO | 3.14 | 2114.555 | 66338.62 | 560 | 66898.62 | 66898.62 | 68247.25 | 66898.62 | 68247.25 | 571.92 |
| (C) TPL | 3.14 | 2114.555 | 66338.62 | 560 | 66898.62 | 66898.62 | 68247.25 | 66898.62 | 68247.25 | 571.92 |
| SUB TOTAL | | | | | | | | | | |
| GRAND TOTAL | 3.73 | 14277.924 | 532371.38 | 12883.87 | 28591.1 | 602431.59 | 448132.28 | 602431.59 | 448132.28 | 58687.92 |

2

ANNEXURE-H

Tariff Hike FY 2014-15

| Consumer Categories | Tariff Hike |
|---------------------------------|--------------------|
| LMV-1: Domestic | 11.73% |
| LMV-2: Non-Domestic | 6.25% |
| LMV-3: Public Lamps | 2.37% |
| LMV-4: Institutions | 2.24% |
| LMV-5: Private Tube Wells | 9.32% |
| LMV 6: Small and Medium Power | 11.03% |
| LMV-7: Public Water Works | 10.49% |
| LMV-8: State Tube Wells | 17.00% |
| LMV-9: Temporary Supply | 9.85% |
| LMV-10: Departmental Employees | 37.76% |
| HV-1: Non-Industrial Bulk Loads | 9.36% |
| HV-2: Large and Heavy Power | 6.39% |
| HV-3: Railway Traction | 4.29% |
| HV-4: Lift Irrigation | 8.39% |
| Total | 8.85% |



ANNEXURE-I

| Sl. No. | CATEGORY | RATE (RS/UNIT) | UNITS SOLD | ENERGY CHARGES | REGULATORY SUBCHARGE | MISC. REVENUE | ELECT. DUTY | TOTAL | REBATE ALLOWED | CURRENT ASSESSMENT | REALISATION AGAINST REGULATORY SURCHARGE | REALISATION AGAINST PREV. YEARS ARREARS | ARREARS WAIVED | ARREARS |
|-----------|---|----------------|------------|----------------|----------------------|---------------|-------------|-----------|----------------|--------------------|--|---|----------------|----------|
| 1 | DOMESTIC LIGHT FAN & POWER (LMV-1) | | | | | | | | | | | | | |
| (A) | Consumer getting supply as per "Rural Schedule" | | | | | | | | | | | | | |
| (i) | Un-metered | 1.38 | 966,026 | 13,341.29 | 110.46 | 2976.51 | 1549.81 | 18969.07 | | 18969.07 | | 383.71 | 5074.29 | 5410.95 |
| (ii) | Metered | 2.55 | 1191,051 | 30,335.03 | 830.63 | 4905.87 | 1740.23 | 37811.76 | | 37811.76 | | 450.7 | 21865.64 | 7119.4 |
| (B) | Consumer getting supply "Other than Rural Schedule" | | | | | | | | | | | | | |
| (i) | Supply at Single Point for Bulk Load | 4.27 | 104,649 | 4472.71 | 112.21 | 36.55 | 184.96 | 4806.42 | | 4806.42 | | 53.58 | 4282.04 | 8.2 |
| (ii) | Other Metered Domestic Consumers | 3.4 | 1625.97 | 55214.32 | 1626.66 | 3101.11 | 2868.68 | 62810.77 | | 62810.77 | | 117.98 | 7808.09 | 6005.25 |
| (iii) | Life Line Consumers/BPL | 3.39 | 109,508 | 3715.05 | 57.37 | 269.08 | 202.5 | 4244 | | 4244 | | 252.32 | 728.26 | 74352.08 |
| SUB TOTAL | | 2.68 | 3997,204 | 107078.4 | 3778.33 | 11289.12 | 6546.17 | 128642.02 | | 128642.02 | | 2031.5 | 1571206 | 1229.5 |
| 2 | NON DOMESTIC LIGHT FAN & POWER (LMV-2) | | | | | | | | | | | | | |
| (A) | Consumer getting supply as per "Rural Schedule" | | | | | | | | | | | | | |
| (i) | Un-metered | 3.21 | 8,674 | 278.19 | 7.71 | 19.37 | 25.73 | 331 | | 269.8 | | 9.76 | 53.86 | 754.92 |
| (ii) | Metered | 5.66 | 282.8 | 15997.74 | 1071.91 | 1913.52 | 1071.91 | 1913.52 | | 1913.52 | | 1835.18 | 2181.8 | 25997.71 |
| (B) | Consumer getting supply "Other than Rural Schedule" | | | | | | | | | | | | | |
| (i) | Supply for Sign Board/Glow | 6.85 | 27,018 | 1511.71 | 45.78 | 193.27 | 114.61 | 1863.37 | | 1863.37 | | 37.95 | 1368.69 | 119.86 |
| (ii) | Other Metered Non-Domestic Supply | 6.61 | 351,527 | 12141.79 | 473.46 | 1149.83 | 1711.89 | 26549.96 | | 26549.96 | | 421.76 | 3216.71 | 16133.1 |
| SUB TOTAL | | 6.17 | 664,809 | 41002.43 | 1038.63 | 2913.25 | 2934.15 | 4787.85 | | 4787.85 | | 734.75 | 35778.87 | 6651.67 |
| 3 | PUBLIC LAMPS (LMV-3) | | | | | | | | | | | | | |
| (A) | Un-metered Supply | 4.94 | 6.31 | 311.53 | 9.52 | 95.70 | 28.97 | 445.72 | | 445.72 | | 0.98 | 22.36 | 3044.84 |
| (i) | Gram Panchayat | 6.14 | 30,366 | 1863.23 | 35.4 | 532.15 | 212.51 | 2643.3 | | 2643.3 | | 7835.45 | 101.09 | 36.1 |
| (ii) | Nagar Palika & Nagar Panchayat | 7.3 | 8,546 | 623.91 | 14.43 | 4.53 | 84.46 | 727.33 | | 727.33 | | 661.47 | 777.34 | |
| (B) | Metered Supply | | | | | | | | | | | | | |
| (i) | Gram Panchayat | 5.36 | 14,504 | 799.19 | 4.47 | 5.71 | 70.54 | 879.91 | | 879.91 | | 9.93 | 1734.07 | 825.07 |
| (ii) | Nagar Palika & Nagar Panchayat | 4.75 | 30,38 | 1442.25 | 26.08 | 117.14 | 148.6 | 1734.07 | | 1734.07 | | 1.28 | 1200.18 | 175.55 |
| (iii) | Nagar Nigam | 7.08 | 5,195 | 368.07 | 10.26 | 3.64 | 39.83 | 421.81 | | 421.81 | | 3.19 | 199.46 | 199.46 |
| SUB TOTAL | | 5.65 | 95,701 | 5408.18 | 100.16 | 758.88 | 584.92 | 6852.14 | | 6852.14 | | 178.61 | 1962.74 | 234.01 |
| 4 | LIGHT FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 A&B) | | | | | | | | | | | | | |
| (A) | Public Institution (LMV-4 A) | 6.17 | 231,394 | 15630.51 | 277.08 | 1004.53 | 876.98 | 17789.1 | | 17789.1 | | 236.2 | 12208.76 | 445.31 |
| (B) | Private Institution (LMV-4 B) | 6.19 | 87.93 | 2815.74 | 178.45 | 175.76 | 362.48 | 6156.43 | | 6156.43 | | 126.46 | 4688.58 | 33.3 |
| SUB TOTAL | | 6.21 | 319,324 | 21070.25 | 455.54 | 1180.29 | 1239.46 | 23945.53 | | 23945.53 | | 362.66 | 16897.34 | 449.05 |
| 5 | PRIVATE TUBE WELL/PUMPING SETS (LMV-5) | | | | | | | | | | | | | |
| (A) | Rural Schedule | 1.11 | 1394,534 | 15427.1 | 785.84 | 3169.71 | 46.74 | 19429.38 | | 19429.38 | | 388.6 | 5680.71 | 9718.98 |
| (i) | Un-metered Supply | 1.15 | 122,549 | 1404.43 | 281.69 | 166.52 | 67.89 | 1920.53 | | 1920.53 | | 50.84 | 1420.11 | 48706.5 |
| (B) | Urban Schedule | 1.01 | 1238,639 | 12529.06 | 390.72 | 709.55 | 832.25 | 14461.59 | | 14461.59 | | 306.2 | 10222.73 | 152.9 |
| SUB TOTAL | | 1.07 | 2755,723 | 29360.6 | 1458.24 | 4045.77 | 946.88 | 33811.5 | | 33811.5 | | 780.63 | 23639.13 | 6032.85 |
| 6 | SMALL & MEDIUM POWER (LPTD 100 HP (75) (LMV-6) | | | | | | | | | | | | | |
| (A) | Small & Medium Power (Power Loan) | | | | | | | | | | | | | |
| (i) | Un-metered | 5.43 | 42,957 | 2332.87 | 113.5 | 248.65 | 164.79 | 2859.81 | | 2859.81 | | 78.05 | 2145.61 | 312.16 |
| (ii) | Urban Schedule | 6.61 | 78,526 | 5188.7 | 153.03 | 274.50 | 379.01 | 5995.25 | | 5995.25 | | 113.06 | 5061.1 | 207.29 |
| (B) | Small & Medium Power | | | | | | | | | | | | | |
| (i) | Rural Schedule | 6.7 | 74,637 | 4992.89 | 125.61 | 375.59 | 339.49 | 5838.58 | | 5811.37 | | 69.73 | 3848.79 | 2051.97 |
| (ii) | Urban Schedule | 6.86 | 330,746 | 22683.09 | 444.86 | 1118.16 | 1662.96 | 25907.07 | | 25907.07 | | 343.26 | 31573.48 | 3323.62 |
| SUB TOTAL | | 6.68 | 526,866 | 35202.55 | 837.01 | 2016.90 | 2546.25 | 40022.71 | | 40575.5 | | 604.1 | 31573.48 | 4966.21 |
| 7 | PUBLIC WATER WORKS (LMV-7) | | | | | | | | | | | | | |
| (A) | Rural Schedule | 4.62 | 81,337 | 3850.37 | 126.82 | 83.65 | 223.97 | 4284.81 | | 4284.81 | | 70.3 | 142.82 | 12919.98 |
| (i) | Jai Nigam | 5.14 | 56,316 | 2892.75 | 78.52 | 187.90 | 225.58 | 3384.75 | | 3384.75 | | 301.11 | 11822.8 | 11822.8 |
| (ii) | Jai Sansthan | 5.54 | 14,958 | 829.24 | 20.94 | 1.91 | 44.69 | 896.78 | | 896.78 | | 379.96 | 2162.15 | 2162.15 |
| (B) | Urban Schedule | 4.44 | 52,444 | 2328.88 | 28.74 | 33.76 | 141.69 | 2533.07 | | 2533.07 | | 3.74 | 5.67 | 216.9 |
| (i) | Jai Nigam | 4.44 | 87,389 | 3979.2 | 69.88 | 285.85 | 254.22 | 4493.14 | | 4493.14 | | 1.3 | 54.27 | 23369.23 |
| (ii) | Jai Sansthan | 4.71 | 12,027 | 1038.27 | 12.48 | 169.87 | 60.29 | 1280.91 | | 1280.91 | | 71.16 | 6480.24 | 6480.24 |
| SUB TOTAL | | 4.71 | 314,651 | 14818.71 | 337.38 | 762.93 | 954.43 | 16873.46 | | 16873.46 | | 5.04 | 372.18 | 28660.85 |
| 8 | STATE TUBE WELLS & PUMPS CANAL (LPTD 100 HP (LMV-8) | | | | | | | | | | | | | |
| (A) | Un-metered Supply | 3.98 | 282,683 | 11252.51 | 182.7 | 752.41 | 584.91 | 12772.54 | | 12772.54 | | 11007.03 | 42.69 | 34435.58 |
| (B) | Metered Supply | 4.91 | 337,541 | 16584.1 | 317.61 | 1548.44 | 1199.23 | 19649.38 | | 19649.38 | | 3676.05 | 48622.15 | 48622.15 |
| (i) | STW, Panchayat Raj, WB, Ldch, P. Canals, Life/L. upto 100 Bhp | 6.59 | 2,761 | 181.84 | 502.06 | 2302.45 | 4.39 | 189.57 | | 189.57 | | 1.03 | 132.5 | 37.56 |
| (ii) | Laghu Dal Nahar above 100 Bhp | 4.5 | 622,985 | 28018.45 | 502.06 | 2302.45 | 1788.53 | 32611.5 | | 32611.5 | | 7.36 | 394.23 | 7.36 |
| SUB TOTAL | | 7.27 | 1,777 | 129.14 | 7.14 | 7.70 | 11.47 | 155.45 | | 155.45 | | 0.64 | 132.5 | 0.22 |
| 9 | TEMPORARY SUPPLY (LMV-9) | | | | | | | | | | | | | |
| (A) | Metered Supply | 6.79 | 4,203 | 285.57 | 7.74 | 3.13 | 21.51 | 317.94 | | 317.94 | | 0.28 | 37.56 | 37.56 |
| (i) | Individual Residential Consumers | 8.58 | 2,981 | 23.81 | 0.07 | | 0.17 | 24.05 | | 24.05 | | 0.03 | 24.02 | 0.03 |
| (ii) | Others | 6.42 | 3,216 | 214.76 | 5.88 | 241.91 | 23.22 | 241.91 | | 241.91 | | 5.38 | 214.84 | 214.84 |
| (B) | Un-metered Supply | 6.82 | 9,545 | 651.34 | 20.82 | 10.83 | 56.37 | 739.36 | | 739.36 | | 13.4 | 765.59 | 765.59 |
| SUB TOTAL | | 7.27 | 1,777 | 129.14 | 7.14 | 7.70 | 11.47 | 155.45 | | 155.45 | | 0.64 | 132.5 | 0.22 |
| 10 | DEPARTMENTAL EMPLOYEES (LMV-10) | | | | | | | | | | | | | |
| (A) | Serving | 2.13 | 17,63 | 374.73 | 4.56 | 5.55 | 35.3 | 420.14 | | 418.96 | | 1.89 | 388.99 | 388.99 |
| (i) | Class IV Employees | 1.08 | 13,097 | 141.39 | 3.44 | 0.43 | 11.24 | 156.51 | | 156.51 | | 1.75 | 145.92 | 145.92 |
| (ii) | Class III Employees | 1.73 | 1,98 | 34.34 | 1.02 | 0.15 | 3.29 | 38.8 | | 38.8 | | 0.34 | 31.09 | 31.09 |
| (iii) | Junior Engineers & Equivalent | 1.73 | 2,662 | 45.96 | 0.48 | 0.05 | 3.77 | 50.26 | | 50.26 | | 0.23 | 45.17 | 45.17 |
| (iv) | Assistant Engineers & Equivalent | 1.44 | 0,992 | 14.3 | 0.34 | 0.03 | 1.36 | 16.02 | | 16.02 | | 0.08 | 13.83 | 13.83 |
| (v) | Executive Engineers & Equivalent | 2.22 | 0,181 | 4.02 | 0.09 | | 0.42 | 4.53 | | 4.53 | | 0.04 | 3.62 | 3.62 |
| (vi) | Senior General Manager & Equivalent | 1.21 | 0,052 | 1.15 | 0.04 | | 0.19 | 1.37 | | 1.37 | | 0.04 | 1.37 | 1.37 |
| (vii) | Chief General Manager, G.M. & Equivalent | 1.21 | 33,183 | 645.81 | 11.07 | 0.22 | 92.85 | 749.94 | | 749.94 | | 7.31 | 717.99 | 717.99 |
| (viii) | Joint General Manager, G.M. & Equivalent | 1.41 | 89,777 | 3261.69 | 21.04 | 6.42 | 148.41 | 1437.57 | | 1437.57 | | 14.17 | 1347.93 | 1347.93 |
| SUB TOTAL | | 7.55 | 124,218 | 9374.62 | 280.57 | 110.29 | 650.74 | 10416.73 | | 10416.73 | | 155.94 | 10660.79 | 10660.79 |
| 11 | NON INDUSTRIAL BULK LOADS (NW-1) | | | | | | | | | | | | | |
| (A) | Urban Schedule | 6.53 | 13,176 | 860.94 | 29.75 | 14.80 | 51.32 | 956.81 | | 956.81 | | 22.18 | 751.9 | 751.9 |
| (i) | For supply at 11 KV | | | | | | | | | | | 44.71 | 10660.79 | 10660.79 |
| (ii) | For supply above 11KV and upto & include | | | | | | | | | | | 22.18 | 751.9 | 751.9 |

| | | | | | | | | | | | |
|---|-------|-----------|-------------------|----------|-----------|-----------|-----------|-----------|--|--|--|
| (ii) For supply above 66kV and upto & include | | | | | | | | | | | |
| (iv) For supply above 132kV | 0.663 | 52.2 | 1.95 | 2.32 | 57.08 | 57.08 | 43.01 | -63.56 | | | |
| (B) Rural Schedule | 8.73 | 8.47 | 0.54 | 0.48 | 9.49 | 9.49 | 15.31 | -5.82 | | | |
| (i) For supply at 11 kV | 6.53 | 533.61 | 1.6 21.31 | 37.89 | 594.41 | 594.41 | 633.3 | 10.35 | | | |
| (ii) For supply above 11kV and upto & include | 1.214 | 96.67 | 1.07 7.00 | 6.56 | 111.3 | 111.3 | 221.43 | 24.04 | | | |
| SUB TOTAL | 7.41 | 10296.52 | 312.99 156.39 | 749.92 | 12145.81 | 12145.67 | 11725.74 | 483.57 | | | |
| 12 LARGE & HEAVY POWER ABOVE 100 BHP (75 MW) (HV-2) | | | | | | | | 160.6 | | | |
| (A) Urban Schedule | | | | | | | | 55.06 | | | |
| (i) For supply at 11 kV | 7.08 | 71644.51 | 1489.41 1546.76 | 6844.2 | 79525.88 | 79524.09 | 77512.04 | 581.43 | | | |
| (ii) For supply above 11kV and upto & include | 6.72 | 45903.89 | 851.24 488.91 | 377.98 | 50668.83 | 49568.83 | 47181.01 | 471.57 | | | |
| (B) Rural Schedule | 5.35 | 156.852 | 66.11 22.23 | 623.35 | 968.68 | 969.18 | 9606.75 | 798.8 | | | |
| (i) For supply at 11 kV | 5.77 | 266.694 | 526.62 | 1076.99 | 17905.16 | 17905.16 | 15426.12 | 184.72 | | | |
| (ii) For supply above 11kV and upto & include | 7.25 | 85.164 | 171.94 114.62 | 416.48 | 6881.5 | 6881.5 | 7189.89 | 67.94 | | | |
| SUB TOTAL | 7 | 22.05 | 0.79 | 1.66 | 24.5 | 24.5 | 23.71 | 285.24 | | | |
| 13 RAILWAY TRACTION (HV-3) | 6.69 | 2198.714 | 3107.12 2170.52 | 9689.27 | 162105.06 | 162103.26 | 156359.53 | 1504.39 | | | |
| (i) For supply at & the above 132kV | 6.81 | 12404.71 | 238.69 139.50 | 33.83 | 12866.72 | 12866.72 | 12801.04 | 145.118 | | | |
| (ii) For supply above 132kV | 8.19 | 6017.72 | 73.4 | 6091.12 | 6091.12 | 6091.12 | 5722.66 | 179.17 | | | |
| (C) For Metro Traction | 7.2 | 256.454 | 312.09 139.50 | 33.83 | 18957.84 | 18957.84 | 18523.7 | 4.96 | | | |
| SUB TOTAL | 3.19 | 4158.28 | 40.59 831.99 | 313.98 | 5344.85 | 5344.85 | 5381.89 | 184.13 | | | |
| 14 LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75MW) (HV-4) | 3.19 | 130.207 | 40.59 831.99 | 313.98 | 5344.85 | 5344.85 | 5381.89 | 3150.4 | | | |
| (A) For supply at 11 kV | 8.48 | 0.154 | 0.5 | 0.98 | 14.57 | 14.57 | 37.34 | 5381.89 | | | |
| (B) For supply above 11kV and upto 66kV | 10.58 | 13.719 | 51.96 | 67.54 | 1571.22 | 1571.22 | 37.85 | 37.85 | | | |
| (C) For supply above 66kV and upto 132kV | 3.9 | 144.08 | 91.06 831.99 | 382.51 | 6930.64 | 6930.64 | 5419.23 | 942.17 | | | |
| SUB TOTAL | | | | | | | | 2153.53 | | | |
| 15 EXTRA STATE CONSUMERS | | | | | | | | 17425.8 | | | |
| (A) EXTRA STATE CONSUMERS | | | | | | | | 5710.41 | | | |
| 16 BULK SUPPLY | | | | | | | | | | | |
| (A) NPCL | | | | | | | | | | | |
| (B) KESCO | 3.14 | 2114.555 | 560 | 66898.62 | 66898.62 | 66898.62 | 68247.25 | 571.92 | | | |
| (C) KESCO | 3.14 | 2114.555 | 560 | 66898.62 | 66898.62 | 66898.62 | 68247.25 | 571.92 | | | |
| SUB TOTAL | 3.73 | 14277.524 | 12881.87 26585.24 | 28591.1 | 602431.59 | 602381.26 | 448132.28 | 317 | | | |
| GRAND TOTAL | | | | | | | | 575531.84 | | | |

ANNEXURE-J

संख्या- 28/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 04.04.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2014-15 के अंतरिम बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष लेखानुदान अबाधि में उक्त प्राविधानित धनराशि के 1/3 भाग अर्थात् रुपये 13,00,00,00,000/- (तीन सौ करोड़ मात्र) में से अप्रैल, 2014 के लिए रुपये 500.00 करोड़ (रुपये पाँच सौ करोड़ मात्र) की धनराशि अवमुक्त किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 07 अप्रैल, 2014

विषय-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि के संबंध में

महोदय,

उपयुक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 28/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 04.04.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2014-15 के अंतरिम बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष लेखानुदान अबाधि में उक्त प्राविधानित धनराशि के 1/3 भाग अर्थात् रुपये 13,00,00,00,000/- (तीन सौ करोड़ मात्र) में से अप्रैल, 2014 के लिए रुपये 500.00 करोड़ (रुपये पाँच सौ करोड़ मात्र) की धनराशि अवमुक्त किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सहाय प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, गाउचर संख्या, आहरण की तिथि, लेखाशोधक आदि तथा आहरित धनराशि के संबंध में उपयोजित प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विधिवत शर्तों का अनुपालन निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

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8- इस संवत्स में इसी तरह अन्य वित्तीय वर्ष 2013-14 के अन्तर्गत संख्या-8 के अन्तर्गत लेखाधीन 12801-विजली-38-संवत्स एवं वित्त-811-अन्तर्गत 04-वित्त प्रबंध कार्य-अन्तर्गत वि० की प्रतियुक्ति अनुभाग- आयोजना-21-नाम के द्वारा कार्यवाही।

8- यह आवेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू० ओ० - 7/2014, दिनांक 07 अप्रैल, 2014 में प्राप्त उनकी सहमति से कार्य किये जा रहे हैं।

भवदीय,

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(सुरेश कुमार शर्मा)

संयुक्त सचिव

संख्या- 40/799(1)/24-1-14. तद्विनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 3000 सरोजनी नाथरू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केंद्रीय सैक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त संसाधन (सामान्य) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

लखनऊ : दिनांक २४ अप्रैल, 2014

ऊर्जा अनुभाग-1

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 320/मप्र(वित्त)/विप-2/253/बजट/2014-15, दिनांक 22.04.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के अंतरिम बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष लेखानुदान की अवधि में उक्त प्राविधानित धनराशि के 1/3 भाग अर्थात् रुपये 13,00,00,00,000/- (तेरह सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54/02 टी०सी०-1 दिनांक 07/04/2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब लेखानुदान अवधि में अवशेष प्राविधानित धनराशि रुपये 800,00,00,000/- (रुपये आठ सौ करोड़ मात्र) के सापेक्ष रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की धनराशि माह मई, 2014 में आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कांसागर का नाम उहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता पत्रावली-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

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5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुसंधान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य वितरण" के अन्तर्गत 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनोत्तर-27-राष्ट्रीय नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू० ओ० - 77 दिनांक 28 अप्रैल, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

233

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- /849(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30 प्र० सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30 प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाडे बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

शिव श्याम मिश्र,
विशेष सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 30 मई, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति
अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 391/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 21.05.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के अंतरिम बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) तथा शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। लेखानुदान अवधि के सापेक्ष रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) की धनराशि आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं। उक्त धनराशि का आहरण दिनांक 02.06.2014 के पूर्व नहीं किया जायेगा।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

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5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुसंधान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य" के अंतर्गत 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू० ओ० -90/दस-20 दिनांक 30 मई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(शिव श्याम मिश्र)
विशेष सचिव।

संख्या- 48/1142(1)/24-1-14. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(शिव श्याम मिश्र)
विशेष सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 06 जून, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (दिनांक 04.06.2014) उत्तर प्रदेश पावर कारपोरेशन लि० के मद संख्या- 430/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 04.06.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के अंतरिम बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब लेखानुदान अवधि के सापेक्ष रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) की धनराशि आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में व्ययविवरण प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ इलाहाबाद और ऊर्जा विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस आदेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि. पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-300-अ. 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजन-27-सं. नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू० ओ० -97/ दिनांक 06 जून, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

(33)
(सुरेश कुमार)
संयुक्त सचिव

संख्या-51/1317(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, ज. 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड फ़ाइल।

आज्ञा से,

(सुरेश कुमार)
संयुक्त सचिव

पेशक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 24 जुलाई, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति
अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 535/मप्र(वित्त)/विप्र-2/253/बजट/14-15, दिनांक 14.07.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या- 40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28/04/2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) अर्थात् कुल धनराशि रुपये 14,00,00,00,000/- (रुपये एक हजार चार सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 25,00,00,00,000/- (रुपये दो हजार पाँच सौ करोड़ मात्र) में से रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

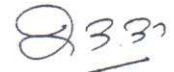
2- उपरोक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण माह जुलाई, 2014 में किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0-124 /दस-2014, दिनांक 24 जुलाई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(सुरेश कुमार शर्मा)


संयुक्त सचिव।

संख्या-57/1611(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0. छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,


(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 01 अगस्त, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।
नहोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 571/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/14-15, दिनांक 30.07.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या- 40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28/04/2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24/07.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) अर्थात् कुल धनराशि रुपये 19,00,00,00,000/- (रुपये एक हजार नौ सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 20,00,00,00,000/- (रुपये दो हजार करोड़ मात्र) में से रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपर्युक्त प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू० ओ०-129/दस-2 दिनांक 01.08.2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

33/1

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 62/1705(1)/24-1-14. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30 प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30 प्र०, छठवां तल केन्द्रीय क्षेत्र, सेक्टर-एच. अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 13 अगस्त, 2014

विषय-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति
अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 609/पीएसडीएफ/2014, दिनांक 11.08.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या- 40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24.07.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) एवं शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) अर्थात् कुल धनराशि रुपये 24,00,00,00,000/- (रुपये दो हजार चार सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 15,00,00,00,000/- (रुपये एक हजार पाँच सौ करोड़ मात्र) में से रुपये 100,00,00,000/- (रुपये सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण एक्सचेंज से बिजली क्रय हेतु ही किया जायेगा।

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- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के जाहरण हेतु कारपोरेशन के सक्षम द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपर्युक्त प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू० ओ०-135/दस-2 दिनांक 13 अगस्त, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

8331

(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 66/1807(1)/24-1-14. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हक्कदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्रीय भवन, लखनऊ, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 27 अगस्त, 2014

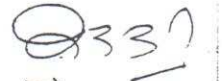
विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।
महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 629/म०प्र०वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 22.08.2014 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24.07.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) एवं शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी०सी०-1 दिनांक 13.08.2014 द्वारा रुपये 100,00,00,000/- (रुपये सौ करोड़ मात्र) अर्थात् कुल धनराशि रुपये 25,00,00,00,000/- (रुपये दो हजार पाँच सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 14,00,00,00,000/- (रुपये एक हजार चार सौ करोड़ मात्र) में से रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

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- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जा-
4- प्रस्तर-1 में स्वीकृत धनराशि का आहरण दिनांक 01 सितम्बर, 2014 के किया जायेगा तथा आहरित धनराशि के सापेक्ष समय-समय पर व्यय की गयी धन सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उप प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अ संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी नामे डाला जायेगा।
7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0-138/दस-2 दिनांक 27 अगस्त, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें हैं।


भवदीय,


(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 67/1899(1)/24-1-14 तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-
- 1- महालेखाकार (लेखा एवं वित्त) प्रधान, 30प्र0 सरोजनी नाथ, मार्ग, इलाहाबाद 211001।
 - 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
 - 3- मुख्य कोषाधिकारी, लखनऊ।
 - 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
 - 5- गार्ड बुक।

आज्ञा से,


(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 22 सितम्बर, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-714/म०प्र०वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 16.09.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24.07.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी०सी०-1 दिनांक 13.08.2014 द्वारा रुपये 100,00,00,000/- (रुपये सौ करोड़ मात्र) एवं शासनादेश संख्या-67/1899/24-1-14-54पी/02 टी०सी०-1 दिनांक 27.08.2014 द्वारा रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) अर्थात् कुल धनराशि रुपये 27,00,00,00,000/- (रुपये दो हजार सात सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 12,00,00,00,000/- (रुपये एक हजार दो सौ करोड़ मात्र) के सापेक्ष रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण दिनांक 01.10.2014 के पूर्व नहीं किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

23/9

- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, ओवरड्राफ्ट तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखा उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-153/स-2014, दिनांक 22 सितम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

8331

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 75/2104(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

लेपक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

उपलब्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 17 अक्टूबर, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति निर्गत किये जाने विषयक।
महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 778/उ०प्र० वित्त/विप-2/253/भाष-व्ययक/2014-15 दिनांक 12.10.2014 के पत्र में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24.07.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी०सी०-1 दिनांक 13.08.2014 द्वारा रुपये 100,00,00,000/- (रुपये सौ करोड़ मात्र), शासनादेश संख्या-67/1899/24-1-14-54पी/02 टी०सी०-1 दिनांक 27.08.2014 द्वारा रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) एवं शासनादेश संख्या-75/2104/24-1-14-54पी/02 टी०सी०-1 दिनांक 22.09.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) अर्थात् कुल धनराशि रुपये 32,00,00,00,000/- (रुपये तीन हजार दो सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 700,00,00,000/- (रुपये सात सौ करोड़ मात्र) के सापेक्ष रुपये 100,00,00,000/- (रुपये एक सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के पत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित पत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

- 3- पस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-170/दस-2014, दिनांक 17 अक्टूबर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या-81/2286(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 31 अक्टूबर, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 793/म०प्र० वित्त/विप्र-1/253/आय-व्ययक/2014-15 दिनांक 28.10.2014 के पत्र में मुझे कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24.07.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी०सी०-1 दिनांक 13.08.2014 द्वारा रुपये 100,00,00,000/- (रुपये सौ करोड़ मात्र), शासनादेश संख्या-67/1899/24-1-14-54पी/02 टी०सी०-1 दिनांक 27.08.2014 द्वारा रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र), शासनादेश संख्या-75/2104/24-1-14-54पी/02 टी०सी०-1 दिनांक 22.09.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) एवं शासनादेश संख्या-81/2286/24-1-14-54पी/02 टी०सी०-1 दिनांक 17.10.2014 द्वारा रुपये 100,00,00,000/- (रुपये एक सौ करोड़ मात्र) अर्थात् कुल धनराशि रुपये 33,00,00,00,000/- (रुपये तीन हजार तीन सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 600,00,00,000/- (रुपये छः सौ करोड़ मात्र) के सापेक्ष रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426 दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सविस्तर विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरित तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखा उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-185/दस-2014, दिनांक 31 अक्टूबर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

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(सुरेश कुमार शर्मा)

संयुक्त सचिव

संख्या- 83/2402(1)/24-1-14. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से

(सुरेश कुमार शर्मा)

संयुक्त सचिव

प्रपक:

सुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

लखनऊ : दिनांक 01 नवम्बर, 2014

ऊर्जा अनुभाग-1

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 796/म०प्र० वित्त (वि०-2/253/मातृ-व्ययक/2014-15, दिनांक 31.10.2014 के अन्तर्गत में प्रेषित करने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24.07.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी०सी०-1 दिनांक 13.08.2014 द्वारा रुपये 100,00,00,000/- (रुपये सौ करोड़ मात्र), शासनादेश संख्या-67/1899/24-1-14-54पी/02 टी०सी०-1 दिनांक 27.08.2014 द्वारा रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र), शासनादेश संख्या-75/2104/24-1-14-54पी/02 टी०सी०-1 दिनांक 22.09.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-81/2286/24-1-14-54पी/02 टी०सी०-1 दिनांक 17.10.2014 द्वारा रुपये 100,00,00,000/- (रुपये एक सौ करोड़ मात्र) एवं शासनादेश संख्या-74/2402/24-1-14-54पी/02 टी०सी०-1 दिनांक 31.10.2014 द्वारा रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) अर्थात् कुल धनराशि रुपये 35,00,00,00,000/- (रुपये तीन हजार पाँच सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 400,00,00,000/- (रुपये चार सौ करोड़ मात्र) के सापेक्ष रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

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- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426. दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक 2801-बिजली-08-लंदरग एवं वितरण-300-अन्य व्यय- 18-समाप्त करीब पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजन-27-सब्सिडी के नाम डाला जायेगा।
- 6- यह आदेश वित्त विभाग के भशासकीय संख्या-ई-10-यूओ-189/द.स-2014. दिनांक 01 नवम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

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(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या-88/2419(1)/24-1-14, तददिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से.

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

दिनांक 04 दिसम्बर, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।
महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 847/म0प्र0वित्त/विप्र-2/253/बजट/2014-15, दिनांक 25.11.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में सामान्य बजट में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) एवं अनुपूरक मांग के माध्यम से रुपये 427,00,00,000/- (रुपये चार सौ सत्ताईस करोड़ मात्र) अर्थात् कुल रूपये 43,27,00,00,000/- (रुपये तिरालिस सौ सत्ताईस करोड़ मात्र) के सापेक्ष धनराशि रुपये 37,00,00,00,000/- (रुपये तीन हजार सात सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 6,27,00,00,000/- (रुपये छः सौ सत्ताईस करोड़ मात्र) के सापेक्ष रूपये 250,00,00,000/- (रुपये दौ सौ पचास करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धन के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसृत उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि. 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्यय अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण 800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ-209/दस-20 दिनांक 04 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

33
(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 93/2695(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) पथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 201001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्यय) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 31 दिसम्बर, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० के राजस्व

क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 940/म०प्र०वित्त/विप्र-2/253/बजट/2014-15, दिनांक 24.12.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में सामान्य बजट में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) एवं अनुपूरक मांग के माध्यम से रुपये 427,00,00,000/- (रुपये चार सौ सत्ताईस करोड़ मात्र) अर्थात् कुल रूपाये 43,27,00,00,000/- (रुपये तिरालिस सौ सत्ताईस करोड़ मात्र) के सापेक्ष धनराशि रुपये 39,50,00,00,000/- (रुपये तीन हजार नौ सौ पचाँस करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष धनराशि रुपये 3,77,00,00,000/- (रुपये तीन सौ सतहत्तर करोड़ मात्र) में से धनराशि रुपये 150,00,00,000/- (रुपये एक सौ पचाँस करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर माह जनवरी, 2015 में आहरित किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धन के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि. 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्यय अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वित्त 800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनु आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0- 228 / 2014, दिनांक 31 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे

भवदीय,

33/

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 103 /2935(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मा इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, उठवा तल केन्द्र भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्यय) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 02 फरवरी, 2015

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।
महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 67/ म०प्र० वित्त/ विप्र -2 / 253/ आय-व्ययक / 2014-15, दिनांक 23.01.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में सामान्य बजट में प्राविधानित धनराशि रुपये 43,27,00,00,000/- (रुपये तिरालिस सौ सत्ताईस करोड़ मात्र) के सापेक्ष धनराशि रुपये 41,00,00,00,000/- (रुपये चार हजार एक सौ करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष धनराशि रुपये 2,27,00,00,000/- (रुपये दो सौ सत्ताईस करोड़ मात्र) में से रुपये 115,00,00,000/- (रुपये एक सौ पन्द्रह करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

20

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान-आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०- 26 /दस-2015, दिनांक 02 फरवरी, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें हैं।

भवदीय,

331
(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 10/206(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार (लेखा एवं हकदारी) प्रथम उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 10 मार्च, 2015

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 135/ म०प्र० वित्त/ विप्र -2/ 253/ आय-व्ययक / 2014-15, दिनांक 25.02.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 43,27,00,00,000/- (रुपये तिरालिस सौ सत्ताईस करोड़ मात्र) के सापेक्ष धनराशि रुपये 4,215,00,00,000/- (रुपये चार हजार दो सौ पन्द्रह करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष धनराशि रुपये रुपये 112,00,00,000/- (रुपये एक सौ बारह करोड़ मात्र), को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय के धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धन के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपकरणे की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक वित्त 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्यय अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वित्त 800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनु आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-42/दस-20 दिनांक 10 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(सुरेश कुमार शर्मा)

संयुक्त सचिव

संख्या- 17/420(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू महालेखाकार 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवा तल के भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्यय) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 02 मई, 2014

विषय:-वित्तीय वर्ष 2014-15 में पावरलूम बुनकरों को विद्वुत दरों में दी जाने वाली छूट की प्रतिपूर्ति हेतु धनराशि अवमुक्त करने के संबंध में।

संदर्भ:-

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 286/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 04.04.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि उत्तर प्रदेश पावर कारपोरेशन लि० को वित्तीय वर्ष 2014-15 में पावरलूम बुनकरों को विद्वुत दरों में दी जाने वाली छूट की प्रतिपूर्ति हेतु सब्सिडी के रूप में प्राविधानित धनराशि रुपये 120,00,00,000/- (रुपये एक सौ बीस करोड़ मात्र) का प्राविधान किया गया है। जिसके सापेक्ष वर्ष 2014-15 के लेखानुदान हेतु धनराशि रुपये 40,00,00,000/- (रुपये चालीस करोड़ मात्र) को आहरित कर व्यय किये जाने की श्री राज्यपाल सहर्ष अनुमति प्रदान करते हैं।

2- उक्त धनराशि में से रु० 20,00,00,000/- (रुपये बीस करोड़ मात्र) का आहरण मई, 2014 में किया जायेगा तथा जून, 2014 एवं जुलाई, 2014 में रु० 10,00,00,000/- (रुपये दस करोड़ मात्र) प्रतिमाह की किश्तों का आहरण किया जायेगा।

3- उपर्युक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वास्तविक आवश्यकता होने पर ही किया जायेगा। यह भी सुनिश्चित कर लिया जाय कि इस मद में पूर्व में स्वीकृत धनराशि व्यय कर ली गयी है तथा इसका प्रमाण-पत्र भी शासन को उपलब्ध करा दिया जाय।

4- उपर्युक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

5- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

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7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के अनुदान संख्या-9 के "2801विजली-05-संचरण एवं वितरण- 800-अन्य व्यय-08-पावरलूम बुनकरों को विद्युत कूट की प्रतिपूर्ति- आयोजनेत्तर-27-सब्सिडी के नामे डाला जायेगा।

8- यह ओदश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-80 /दस-2014, 02 मई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें।

भवदीय,

233

(सुरेश कुमार)

संयुक्त सचिव

संख्या- 45/798(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- ग्रामीण विद्युतीकरण निगम लि0, कोर-4, स्कोप कॉम्प्लेक्स, 7-लोधी रोड, नई दिल्ली 110003।
- 2- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय सेक्टर- एच, अलीगंज लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/
- 6- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 24 जुलाई, 2014

विषय:- वित्तीय वर्ष 2014-15 में पावरलूम बुनकरों को विद्वुत दरों में दी जाने वाली छूट की प्रतिपूर्ति हेतु धनराशि अवमुक्त करने के संबंध में।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के संख्या- 540/नप्र(वित्त)/विप्र-2/253/बजट/2014-15, दिनांक 14.07.2014 के सदभ म मुझ यह कहन का निदेश हुआ है कि उत्तर प्रदेश पावर कारपोरेशन लि० को वित्तीय वर्ष 2014-15 में पावरलूम बुनकरों को विद्वुत दरों में दी जाने वाली छूट की प्रतिपूर्ति हेतु सब्सिडी के रूप में धनराशि रुपये 120,00,00,000/- (रुपये एक सौ बीस करोड़ मात्र) का प्राविधान किया गया है। जिसके सापेक्ष धनराशि रुपये 40,00,00,000/- (रुपये चालीस करोड़ मात्र) की स्वीकृति शासनादेश संख्या- 45/798/24-1-14-1255/2008, दिनांक 02.05.2014 द्वारा प्रदान की गयी थी। अब अवशेष धनराशि रुपये 80,00,00,000/- (रुपये अस्सी करोड़ मात्र) को आहरित कर व्यय किये जाने की श्री राज्यपाल सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृति धनराशि चार समान किशतों में क्रमशः माह अगस्त, 2014, अक्टूबर, 2014, दिसम्बर, 2014 एवं फरवरी, 2015 में रुपये 20,00,00,000/- (रुपये बीस करोड़ मात्र) की प्रतिमाह की किशतों में आहरित की जायेगी।

3- उपर्युक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वास्तविक आवश्यकता होने पर ही किया जायेगा। यह भी सुनिश्चित कर लिया जाय कि इस मद में पूर्व में स्वीकृत धनराशि व्यय कर ली गयी है तथा इसका प्रमाण-पत्र भी शासन को उपलब्ध करा दिया जाय।

4- उपर्युक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

5- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

83e

7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के अनुदान संख्या-9 के लेखाशीर्षक-"2801बिजली-05-संचरण एवं वितरण- 800-अन्य व्यय-08-पावरलूम बुनकरों को विद्युत दरों में छूट की प्रतिपूर्ति- आयोजनेत्तर-27-सब्सिडी के नामे डाला जायेगा।

8- यह ओदश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-121/दस-2014, दिनांक 24 जुलाई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें।

भवदीय,

833

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या-60/1616(1)/24-1-14, तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-
- 1- ग्रामीण विद्युतीकरण निगम लि0, कोर-4, स्कोप कॉम्प्लेक्स, 7-लोधी रोड, नई दिल्ली-110003।
 - 2- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
 - 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर- एच, अलीगंज लखनऊ।
 - 4- मुख्य कोषाधिकारी, लखनऊ।
 - 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/
 - 6- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

तारीख : दिनांक 31 मार्च, 2015

विषय:- वित्तीय वर्ष 2014-15 में उ०प्र० पावर कारपोरेशन लि० को विद्युत कर वसूली के विरुद्ध समायोजन हेतु क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति के सम्बंध में।

महोदय,

उपर्युक्त विषयक वित्त (व्यय-नियंत्रण) अनुभाग-10 के पत्र संख्या- ई-10-42/दस-2015-642/2013, दिनांक 31 मार्च, 2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि उ०प्र० पावर कारपोरेशन लि० को वित्तीय वर्ष 2014-15 में विद्युत कर वसूली के विरुद्ध समायोजन हेतु क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 850,00,00,000/- (रुपये आठ सौ पचास करोड़ मात्र) को श्री राज्यपाल महोदय स्वीकृति करने की सहर्ष अनुमति प्रदान करते हैं। यह धनराशि उ०प्र० पावर कारपोरेशन लि० को नगद आहरण न कर दिनांक 31 मार्च, 2015 तक उनके द्वारा वसूल की गयी विद्युत कर की धनराशि के विरुद्ध पुस्तक समायोजन द्वारा अवमुक्त किया जायेगा।

2- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।





- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- उक्त व्यय वित्तीय वर्ष 2014-15 के अनुदान संख्या-9 के लेखाशीर्षक " 280-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-10- 30प्र0 पावर कारपोरेशन लि0 के विद्युत कर की भुगतान की गयी धनराशि के विरुद्ध राजस्व क्षतिपूर्ति अनुदान आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा तथा यह भुगतान पुस्तक समायोजन द्वारा प्राप्त लेखाशीर्षक " 0043-विजली कर एवं शुल्क-101-विद्युत के उपभोग और विक्री पर कर" के अनतर्गत जमा किया जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0- 39/दस-2015 दिनांक 31 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

333

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 35/782(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग 10/ वित्त (आय-व्यय) अनुभाग-1
- 5- गार्ड बुक।

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 27 अगस्त, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण
स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 629/म0प्र0वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 22.08.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रुपये 2,932,00,00,000/- (रुपये दो हजार नौ सौ बत्तीस करोड़ मात्र) के सापेक्ष रुपये 932,00,00,000/- (रुपये नौ सौ बत्तीस करोड़ मात्र) शासनादेश दिनांक 24.07.2014 द्वारा निर्गत किये जा चुके हैं। अब अवशेष धनराशि में से रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि का आहरण दिनांक 01 सितम्बर, 2014 के पूर्व नहीं किया जायेगा तथा आहरित धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषान्तर का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशेषक "2801-विजली-05-संचरण एवं वितरण-800-अन्य 05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजन सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू० ओ०-137/दिनांक 27 अगस्त, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

8/33?

(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 68/1898(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- आई. टी. ऑफिस।

आज्ञा से

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रेषक.

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 24 जुलाई, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण

कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 536/पी0एस0डी0एफ0/2014, दिनांक 14.07.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रुपये 2,932,00,00,000/- (रुपये दो हजार नौ सौ बत्तीस करोड़ मात्र) में से रुपये 932,00,00,000/- (रुपये नौ सौ बत्तीस करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उपरोक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण दो किस्तों में क्रमशः माह जुलाई, 2014 में रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) एवं माह अगस्त, 2014 में रुपये 432,00,00,000/- (रुपये चार सौ बत्तीस करोड़ मात्र) किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ0प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

83

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0-108/दस-2014, दिनांक 24 जुलाई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

8331

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या-58/1612(1)/24-1-14. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 22 सितम्बर, 2014

विषय- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वत वितरण
कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय
स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-
715/मप्र वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 16.09.2014 के संदर्भ में मुझे
यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर
कारपोरेशन लि0 को विद्वत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-
व्ययक में प्राविधानित धनराशि रुपये 2,932,00,00,000/- (रुपये दो हजार नौ सौ बत्तीस
करोड़ मात्र) के सापेक्ष रुपये 932,00,00,000/- (रुपये नौ सौ बत्तीस करोड़ मात्र)
शासनादेश दिनांक 24.07.2014 द्वारा एवं रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़
मात्र) शासनादेश दिनांक 27.08.2014 द्वारा अर्थात् कुल रुपये 1432,00,00,000/- (रुपये
चौदह सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि के सापेक्ष
रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित
किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण माह सितम्बर, 2014 में किया
जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी
द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426,
दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी
बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वा संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपरोक्त प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उपावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्त सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू०ओ०-152/दस-20 दिनांक 22 सितम्बर 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

23/31

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 74/2105(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, उत्तर प्रदेश केन्द्रीय भवन, लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-794/मप्र वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 28.10.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रुपये 2,932,00,00,000/- (रुपये दो हजार नौ सौ बत्तीस करोड़ मात्र) के सापेक्ष रुपये 932,00,00,000/- (रुपये नौ सौ बत्तीस करोड़ मात्र) शासनादेश दिनांक 24.07.2014 द्वारा, रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश दिनांक 27.08.2014 द्वारा एवं रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश दिनांक 22.09.2014 द्वारा अर्थात् कुल रुपये 1932,00,00,000/- (रुपये उन्नीस सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि के सापेक्ष रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

839

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजन सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू०ओ०-184/ दिनांक 31 अक्टूबर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें हैं।

भवदीय

२३३

(सुरेश कुमार)

संयुक्त सचिव

संख्या- 84/2403(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्रीय लेखा परीक्षा भवन, लखनऊ।
- 3- मुख्य कोषागार, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

लग्ननरु : दिनांक 01 नवम्बर, 2014

विषय: नवम्बर 2014 में उ0प्र0 पावर कारपोरेशन लि0 की विपणन कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 797/मप्र वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 31.10.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रुपये 2,932,00,00,000/- (रुपये दो हजार नौ सौ बत्तीस करोड़ मात्र) के सापेक्ष रुपये 932,00,00,000/- (रुपये नौ सौ बत्तीस करोड़ मात्र) शासनादेश दिनांक 24.07.2014 द्वारा, रुपये 500,00,00,000/- (रुपये पांच सौ करोड़ मात्र) शासनादेश दिनांक 27.08.2014 द्वारा, रुपये 500,00,00,000/- (रुपये पांच सौ करोड़ मात्र) शासनादेश दिनांक 22.09.2014 द्वारा एवं रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) शासनादेश दिनांक 31.10.2014 अर्थात् कुल रुपये 2132,00,00,000/- (रुपये इक्कीस सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि के सापेक्ष रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहण अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-03-हार्डवेयर" के तहत निम्न वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत निम्न वितरण कम्पनियों के नामों पर किया जायेगा- आर्जेडिआ, 20-मदायक अनुदान-सामान्य (गैर वेतन)" के नाम डाला जायेगा।
- 6- यह आदेश वित्त विभाग के भशासकीय संख्या- ई- 10-यूओओ-188/दस-2014, दिनांक 01 नवम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

330

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 85/2418(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से.

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लगनरू . दिनांक 21 नवम्बर 2014

कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 832/मप्र वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 18.11.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रुपये 2,932,00,00,000/- (रुपये दो हजार नौ सौ बत्तीस करोड़ मात्र) के सापेक्ष कुल रुपये 2332,00,00,000/- (रुपये तेईस सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि रुपये 600,00,00,000/- (रुपये 3: सौ करोड़ मात्र) में से रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

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- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य 05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अ विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-स अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ-200/दिनांक 21 नवम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीये,

2332

(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 89/2573(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड फ़ाइल।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रपत्रक:

सुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 04 दिसम्बर, 2014

विषय- विनियम वर्ष 2014-15 के अन्तर्गत उत्तर प्रदेश पावर कारपोरेशन लि० के सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 846/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 25.11.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि अनुपूरक मांग के माध्यम से वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 540,00,00,000/- (रुपये पाँच सौ चालिस करोड़ मात्र) में से धनराशि रुपये 270,00,00,000/- (रुपये दो सौ सत्तर करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि

के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इल
और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियन्त्रित
उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (उ
30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्यय
अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वि
800-अन्य व्यय- 13-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वि
पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस
2012-13) की फण्डिंग- आयोजनेत्तर-20- सहायक अनुदान-सामान्य (गैर
के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई. 10-यू0ओ0-207
2014, दिनांक 04 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये
हैं।

भवदीय

833

(सुरेश कुमार)

संयुक्त सचिव

संख्या-91/2694(1)/24-1-14 तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित

- 1- महालेखाकार (लेखा एवं दफ्तारी), पथम 30प्र0 मरोजनी नाथ
उलहास 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल
भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से

(सुरेश कुमार)

संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ - दिनांक 04 दिसम्बर 2014

विषय: वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० की विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 848/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 25.11.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रुपये 2,932,00,00,000/- (रुपये दो हजार नौ सौ बत्तीस करोड़ मात्र) के सापेक्ष कुल रुपये 2532,00,00,000/- (रुपये पचचसी सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अनुदान-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20 अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ-208/ दिनांक 04 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

23/31

(सुरेश कुमार)

संयुक्त सचिव

संख्या- 92/2696(1)/24-1-14. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इ- 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 31 दिसम्बर, 2014

कम्पनियों के आपरेशनल लांस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 941/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 24.12.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्युत वितरण कम्पनियों के आपरेशनल लांस की फण्डिंग हेतु सामान्य बजट में प्राविधानित धनराशि रुपये 2,932,00,00,000/- (रुपये दो हजार नौ सौ वत्तीस करोड़ मात्र) एवं अनुपूरक मद में प्राविधानित धनराशि रुपये 800,00,00,000/- (रुपये आठ सौ करोड़ मात्र) अर्थात् कुल रुपये 3732,00,00,000/- (रुपये सैंतीस सौ वत्तीस करोड़ मात्र) में से धनराशि रुपये 2832,00,00,000/- (रुपये अठ्ठाईस सौ वत्तीस करोड़ मात्र) की वित्तीय स्वीकृति निर्गत किये जा चुकी हैं। अब अवशेष धनराशि रुपये 900,00,00,000/- (रुपये नौ सौ करोड़ मात्र) में से धनराशि रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर माह जनवरी, 2015 में किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

830

- 4- एम्बर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वार्षिक संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयुक्त प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य-व्यय-05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 227 /दस-2014 दिनांक 31 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

331

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 102/2934(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, उत्तर प्रदेश केन्द्रीय भवन, लखनऊ।
- 3- मुख्य कार्यालय, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 02 फरवरी, 2015

विषय: वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० की विद्वत वितरण कम्पनियों के अपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की विवृत स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 68/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 23.01.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्वत वितरण कम्पनियों के अपरेशनल लॉस की फण्डिंग हेतु सामान्य बजट में प्राविधानित धनराशि रुपये 3732,00,00,000/- (रुपये सैंतीस सौ बत्तीस करोड़ मात्र) में से धनराशि रुपये 3132,00,00,000/- (रुपये इक्कतीस सौ बत्तीस करोड़ मात्र) की वित्तीय स्वीकृति निर्गत की जा चुकी है। अब अवशेष धनराशि रुपये 600,00,00,000/- (रुपये छः सौ करोड़ मात्र) में से रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय संहर्ष अनुमति प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

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5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू०ओ०- 27 /दस-2015, दिनांक 02 फरवरी, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या-09/205(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड फाइल।

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा.

संयुक्त सचिव.

उOप्रO शासन।

सेवा में.

✓प्रबन्ध निदेशक.

उOप्रO पावर कारपोरेशन लिO.

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 13 फरवरी, 2015

विषय: वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लिO को विद्युत वितरण

स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लिO के पत्र संख्या- 101/मप्र (वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 10.02.2015 का संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लिO को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3732,00,00,000/- (रुपये सैंतीस सौ बत्तीस करोड़ मात्र) में से धनराशि रुपये 3432,00,00,000/- (रुपये चौतीस सौ बत्तीस करोड़ मात्र) को वित्तीय स्वीकृति निर्गत की जा चुकी है। अब अवशेष धनराशि रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) में से रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 428 दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी पत्र ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, ताकत संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगित प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग तथा वित्त भाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

- 5- इस शासनादेश में निर्धारित विशिष्ट धर्तों का अनुपालन निदेशक (वित्त), 30 प्र 0 पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य" तथा 05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-सामान्य अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ- 34 /दस-2015 दिनांक 16 फरवरी, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 14 /308(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30 प्र 0 सरोजनी नायडू मार्ग, इलाहाबाद, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30 प्र 0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 10 मार्च, 2015

विषय: वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्वत वितरण कंपनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि का वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 137/मप्र (वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 25.02.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्वत वितरण कंपनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3732,00,00,000/- (रुपये सैंतीस सौ बत्तीस करोड़ मात्र) में से धनराशि रुपये 3632,00,00,000/- (रुपये छत्तीस सौ बत्तीस करोड़ मात्र) की वित्तीय स्वीकृति निर्गत की जा चुकी है। अब अवशेष धनराशि रुपये 100,00,00,000/- (रुपये एक सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त भाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

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- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजन सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 43/ दिनांक 10 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

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(सुरेश कुमार शर्मा)

संयुक्त सचिव

संख्या- 18 /419(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से.

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 26 मार्च, 2015

का विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त) उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 163/मप्र (वित्त)/विप्र-2/253/बजट/2014-15, दिनांक 12.03.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु लेखाशीर्षक- "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-11-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की पुनर्गठन योजना के अन्तर्गत जारी बन्ध पत्रों पर व्याज के भुगतान हेतु यू०पी०पी०सी०एल० को अनुदान- आयोजनेत्तर-20-सहायक अनुदान- सामान्य (गैर वेतन) में प्राविधानित धनराशि में से अवशेष धनराशि रुपये 20,88,83,000/- (रुपये उनतीस करोड़ अठ्ठासी लाख तिरासी हजार मात्र) को बी०एम०-9 प्रपत्र के अनुसार लेखाशीर्षक- "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय- 13-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग- आयोजनेत्तर-20- सहायक अनुदान-सामान्य (गैर वेतन)" में पुनर्वियोग के माध्यम से स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहाय अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर धिल बनाया जायेगा तथा तत्संबंधी दित ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

836

- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी सन्पूर्ण विवरण यथा कौषाकार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपर्युक्त प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा विभाग, उत्तर प्रदेश शासन को निचमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य" 13-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग- आयोजन 20- सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ- 61 /दस-2 दिनांक 26 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

0331

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 31/758(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्र, लखनऊ।
- 3- मुख्य काष्ठापकार, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड फाइल।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रत्यय की गयी
आहरित की गयी
प्राप्ति के संबंध में
र ऊर्जा विभाग
बाध्यता होगी
न निदेशक (वि-

आय-व्यय
वितरण-800

गठन योजना
फंडिंग-आ

23-10-61
है है।

भयद्वारा

23-3

सुरेश कुमार

संयुक्त

प्रेमि-

ह मांगी

उवां तल

अनुदान संख्या व नाम 089, ऊर्जा विभाग

| निम्नलिखित निधियों से प्रस्तावित संक्रमण | | | | वित्त विभाग द्वारा भरा जायेगा | | | |
|--|---------------------|-------------------------|---------------------------|-------------------------------|-------------|---------------------------------------|------|
| आवेदन दिनांक | पत्र देने के दिनांक | आवेदन पत्र पर उपलब्ध पर | आवेदन पत्र देने के दिनांक | संक्रमण हेतु अनुमोदित धनराशि | जाने जायेगा | संक्रमण के पश्चात अनुदान/विनियोग(2-5) | विषय |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 05-विजली-05-संरक्षण एवं वितरण - 800-अन्य व्यय-11-सार्वजनिक क्षेत्र की विकास कम्पनियों की पुनर्गठन योजना के अन्तर्गत जारी वष पत्रों पर व्याज के भुगतान हेतु यूएफआईडीएल को अनुदान- आयोजन-20-सहायता अनुदान-अन्य (पर वेतन) | 16734400 | 298883 | 16734400 | 298883 | 16435517 | | |
| योग- | 6734400 | 298883 | 6734400 | 298883 | 16435517 | | |
| निम्नलिखित निधियों से प्रस्तावित संक्रमण | | | | वित्त विभाग द्वारा भरा जायेगा | | | |
| विजली-05-संरक्षण एवं वितरण - 800-अन्य व्यय-13-सार्वजनिक क्षेत्र की विकास कम्पनियों की पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आंतरिक तौर (2012-2013) की फंडिंग- आयोजन-20-सहायता अनुदान-अन्य (पर वेतन) | 5400000 | 9 | 5400000 | 11 | 12 | | |
| योग- | 5400000 | 9 | 5400000 | 298883 | 569883 | | |
| योग- | 5400000 | 9 | 5400000 | 298883 | 569883 | | |

रतम-3 में उपलब्ध वचन का कारण निम्नानुसार है:-

रतम-8 में निम्नलिखित उपलब्ध अनुदान में अंशित अधिक व्यय निम्नलिखित कारणों से है:-

रतम-10 में निम्नलिखित उपलब्ध अनुदान में अंशित अधिक व्यय निम्नलिखित कारणों से है:-

रतम-15 में निम्नलिखित उपलब्ध अनुदान में अंशित अधिक व्यय निम्नलिखित कारणों से है:-

रतम-20 में निम्नलिखित उपलब्ध अनुदान में अंशित अधिक व्यय निम्नलिखित कारणों से है:-

रतम-25 में निम्नलिखित उपलब्ध अनुदान में अंशित अधिक व्यय निम्नलिखित कारणों से है:-

रतम-30 में निम्नलिखित उपलब्ध अनुदान में अंशित अधिक व्यय निम्नलिखित कारणों से है:-

रतम-35 में निम्नलिखित उपलब्ध अनुदान में अंशित अधिक व्यय निम्नलिखित कारणों से है:-

रतम-40 में निम्नलिखित उपलब्ध अनुदान में अंशित अधिक व्यय निम्नलिखित कारणों से है:-

रतम-45 में निम्नलिखित उपलब्ध अनुदान में अंशित अधिक व्यय निम्नलिखित कारणों से है:-

रतम-50 में निम्नलिखित उपलब्ध अनुदान में अंशित अधिक व्यय निम्नलिखित कारणों से है:-

रतम-55 में निम्नलिखित उपलब्ध अनुदान में अंशित अधिक व्यय निम्नलिखित कारणों से है:-

वित्तीय वर्ष 2014-15 (निम्नलिखित हजार रु० में)

संख्या-आर/08/10-यू/ओ/दर-2015, दिनांक 26 मार्च, 2015

सेवा में,

महोदय (व्यक्ति एवं दफ्तरी) प्रथम, उत्तर 1-1-होबाद।

हस्ताक्षर

नाम व पदनाम


वित्त विभाग

23-3

हस्ताक्षर
नाम व पदनाम:- श्री सुरेश कुमार शर्मा व संयुक्त सचिव,
प्रशासकीय विभाग-ऊर्जा विभाग

संख्या:-694 (1)/24-1-15-23/15, दिनांक 26 मार्च, 2015

- 1- प्रतिलिपि निम्नलिखित के लिए एवं आवश्यक कर्मचारी हेतु प्रेषित-
प्रबन्ध निदेशक, 3050 गा. र. सांख्यिकी वि०, लखनऊ।
- 2- मुख्य/चरित कोषाधिकार के लिए।
- 3- निदेशक, शिवाजी साहिब, 11, देवालय, जगह भवन, लखनऊ।
- 4- चित्त (व्यय-निर्माण) अनु. 10
- 5- चित्त (आय-व्यय) अनु. 10 (सं. प्रतियों में)।
- 6- गार्ड फ़ाइल।

हस्ताक्षर 
नाम- सुरेश कुमार शर्मा
पदनाम- सहायक सचिव
प्रशासकीय विभाग- कर्मा विभाग।

कुमार शर्मा,
उक्त सचिव,
प्र० शासन।

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

अनुभाग-1

लखनऊ : दिनांक 31 दिसम्बर, 2014

प्रयः-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि का वित्तीय स्वाकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 942/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 24.12.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि अनुपूरक मांग के माध्यम से वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 540,00,00,000/- (रुपये पाँच सौ चालिस करोड़ मात्र) में से शासनादेश संख्या- 91/2694/24-1-14-2376/2014, दिनांक 04 दिसम्बर, 2014 द्वारा धनराशि रुपये 270,00,00,000/- (रुपये दो सौ सत्तर करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि रुपये 270,00,00,000/- (रुपये दो सौ सत्तर करोड़ मात्र) में से रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

240

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुसंधान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य" के अन्तर्गत 13-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग- आयोजन 20- सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ- 226 /दस-20 दिनांक 31 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भयदीय.

833
(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 101/2933(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्र भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड फ़ाइल।

आज्ञा से.

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

| Remarks | As per Transfer Scheme No. 2974/24P-2-2010 dt. 23-12-10 | Trifid from UP Power Trading Corp. | Audited (Investment of UPPCL) | Audited | Audited | Audited | Audited | Audited | Audited | As per Final Transfer Scheme | सुरेश कुमार शर्मा | संयुक्त सचिव | 30 प्र० शासना |
|---------|---|------------------------------------|-------------------------------|---------|---------|---------|---------|---------|---------|------------------------------|-------------------|--------------|---------------|
|---------|---|------------------------------------|-------------------------------|---------|---------|---------|---------|---------|---------|------------------------------|-------------------|--------------|---------------|

सेवा में,

प्रबन्ध निदेशक,

30 प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 02 फरवरी, 2015

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 69/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 23.01.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 540,00,00,000/- (रुपये पाँच सौ चालिस करोड़ मात्र) में से 420,00,00,000/- (रुपये चार सौ बीस करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि रुपये 120,00,00,000/- (रुपये एक सौ बीस करोड़ मात्र) में से रुपये 60,00,00,000/- (रुपये साठ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।


4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30 प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

032

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-13-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग-आयोजनेत्तर-20- सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 25 /दस-2015, दिनांक 02 फरवरी, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,


(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 08/204(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,


(सुरेश कुमार शर्मा)
संयुक्त सचिव।

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सुरेश कुमार शर्मा,
संयुक्त सचिव,
30प्र0 शासन।
सेवा में,
✓ प्रबन्ध निदेशक,
30प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 10 मार्च, 2015

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 134/मप्र (वित्त)/विप्र-2/253/आय-व्यय/2014-15, दिनांक 25.02.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 540,00,00,000/- (रुपये पाँच सौ चालिस करोड़ मात्र) में से 480,00,00,000/- (रुपये चार सौ अस्सी करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशिष्ट धनराशि रुपये 60,00,00,000/- (रुपये साठ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

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- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 13-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की को आयोजनेत्तर-20- सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 41 /दस-2 दिनांक 10 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 16/422(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ0प्र0 सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ0प्र0, छठवां तल केन्द्र भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रपत्रक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 16 सितम्बर, 2014

14

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परिवर्तित किये जाने के सम्बंध में।

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उपर्युक्त विषयक निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० के पत्र संख्या-539/म०प्र०वित्त/विप्र-2/253/बजट/2014-15, दिनांक 14.07.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत 2013-14 में ऑपरेशनल लॉस की फण्डिंग हेतु यू०पी०पी०सी०एल० को प्रदत्त अंशपूँजी का विनिवेश की मद में प्राविधानित धनराशि रु० 1000,00,00,000/- (रु० एक हजार करोड़ मात्र) की धनराशि की स्वीकृति श्री राज्यपाल महोदय सहर्ष प्रदान करते हैं। यह धनराशि उ०प्र० पावर कारपोरेशन लि० को नगद आहरण न कर पुस्तक समायाजन द्वारा अवमुक्त की जायेगी।

2- प्रस्तर- 1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

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5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के अनुदान संख्या-09 के लेखाशीर्षक "2801-बिजली -05-संचरण एवं वितरण-आयोजनेत्तर-800-अन्य व्यय- 12-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत 2013-14 में आपरेशनल लॉस की फन्डिंग हेतु यू0पी0पी0सी0एल0 को प्रदत्त अंशपूँजी का विनिवेश- 20-विनिवेश " के नामे डाला जायेगा तथा यह भुगतान नगद न होकर पुस्तक समायोजन के माध्यम से अनुदान संख्या:- 09 के पूँजी लेखे के भाग-4 के लेखाशीर्षक "4801-बिजली परियोजना पर पूँजीगत परिव्यय-80-सामान्य-आयोजनेत्तर-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-99- घटाइये वापसिपर" में जमा दिखाया जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-125/दस-2014, दिनांक 08 दिसम्बर, 2014 में जारी करी गयी है।

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(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या-70/1615(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ0प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ0प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-4/राज्य योजना आयोग अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 12-2-2014-बजट 3/2010

प्रेषक,

इन्द्रदेव पटेल,

संयुक्त सचिव,

उत्तर प्रदेश शासन।

सेवा में,

कृषि निदेशक,

उत्तर प्रदेश, लखनऊ।

कृषि अनुभाग-2

लखनऊ दिनांक 15 सितम्बर, 2014

विषय: अनुदान संख्या-11 के लेखाशीर्षक 2401 के अन्तर्गत कृषि उत्पादन में वृद्धि के लिए कृषकों के निजी नलकूपों को विद्युत आपूर्ति हेतु उत्तर प्रदेश विद्युत निगम को अनुदान योजना के अन्तर्गत वित्तीय वर्ष 2014-15 के आय-व्ययक में प्राविधानित धनराशि की स्वीकृति

सम्बन्धित विषयक आपके पत्र संख्या भभि0/286/लेखा निजी नल0/2014-15 दिनांक 07 जुलाई, 2014 तथा शासनादेश संख्या: 1214/12-2-2013-बजट 3/2010 दिनांक 16 मई, 2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि श्री राज्यपाल अनुदान संख्या-11 के लेखाशीर्षक 2401-फसल कृषि कर्म-आयोजनेत्तर-102-खाद्यान्नों की फसलें-05-कृषि उत्पादन में वृद्धि के लिए कृषकों के निजी नलकूपों को विद्युत आपूर्ति हेतु उत्तर प्रदेश विद्युत निगम को अनुदान योजना के मानक मद-27-सब्सिडी के अन्तर्गत वित्तीय वर्ष 2014-15 के आय-व्ययक में प्राविधानित धनराशि रू0 2400000 हजार के सापेक्ष अवशेष धनराशि 16000000 हजार (रूपया एक अरब साठ करोड मात्र) की स्वीकृति इस शर्त के अधीन प्रदान करते हैं कि स्वीकृत धनराशि का आहरण एक मुश्त नहीं किया जायेगा। प्रतिमाह रू0 20.00 करोड की वित्तीय स्वीकृति निर्गत की जायेगी और गत माह हेतु भुगतान की गयी अनुदान की धनराशि का उपयोगिता प्रमाण पत्र प्राप्त होने के पश्चात ही अगले माह की वित्तीय स्वीकृति निर्गत की जायेगी।

2. इस प्रकार जारी वित्तीय स्वीकृतियों के अन्तर्गत कोषागार से धन का आहरण विद्यमान व्यवस्था के अनुसार व्यय की आवश्यकता होने पर ही किया जायेगा।

3. यह भी सुनिश्चित किया जाये कि प्रश्नगत कार्य किसी अन्य योजना से स्वीकृत नहीं हुआ/हो रहा। उक्त स्वीकृत धनराशि का उपयोग किसी भिन्न प्रयोजन के लिए किसी भी दशा में नहीं किया जायेगा।

4. शासकीय व्यय में मितव्ययिता नितान्त आवश्यक है। व्यय प्रबंधन एवं शासकीय व्यय में मितव्ययिता के सम्बन्ध में वित्त विभाग द्वारा समय-समय पर जारी आदेशों का विशेष रूप से अनुपालन सुनिश्चित किया जाये। इसके साथ-साथ राजकीय धन व्यय करने में उत्तर प्रदेश

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बजट मैनुअल के प्रस्तर-12 में दी गयी शर्तों की पूर्ति तथा वित्तीय औचित्य के मानकों (स्टैंडर्ड्स आफ फाइनेन्शियल प्रोण्डेंटी) का अनुपालन भी सुनिश्चित किया जाये।

5. यह स्पष्ट किया जाता है कि धनराशि का पदेशन (एलाटमेंट) मात्र किसी प्रकार के व्यय करने का प्राधिकार नहीं देता है। व्यय करने के पूर्व यदि आवश्यक हो तो सक्षम प्राधिकारी की स्वीकृति अवश्य प्राप्त कर ली जाये।

6. उक्त मद में होने वाला चालू वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-11 के लेखाशीर्षक 2401-फसल कृषि कर्म-आयोजनेत्तर-102-खाद्यान्नों की फसलें-05-कृषि उत्पादन में वृद्धि के लिए कृषकों के निजी नलकूपों को वियुत आपूर्ति हेतु उत्तर प्रदेश वियुत निगम को अनुदान योजना के मानक मद-27-सप्लायी योजनान्तर्गत सुसंगत प्राथमिक इकाईयों के नामों डाला जायेगा।

7. यह आदेश वित्त (आय-व्ययक) अनुभाग-1, उत्तर प्रदेश शासन के कार्यालय जाप संख्या- बी-1-2457-दस/2014-231/2014 दिनांक 22 जुलाई 2014 द्वारा प्रसिद्धित ~~आदेशों के अन्तर्गत लागू किए गए हैं।~~ ~~उक्त आदेशों के अन्तर्गत अनुपालन सुनिश्चित किया जाये।~~

भयदीय,

(इन्द्रदेव पटेल)

संयुक्त सचिव।

संख्या: 2398 (1)/12-2-2014 तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. महालेखाकार (लेखा एवं हकदारी)-प्रथम/द्वितीय/प्रधान महालेखाकार (सिविल/आडिट)-प्रथम/द्वितीय, उत्तर प्रदेश, इलाहाबाद।
2. निदेशक, स्थानीय निधि लेखा परीक्षा विभाग, उत्तर प्रदेश, इलाहाबाद।
3. प्रमुख सचिव, ऊर्जा विभाग, उत्तर प्रदेश शासन।
4. वित्त नियंत्रक, कृषि भवन, उत्तर प्रदेश, लखनऊ।
5. मुख्य कोषाधिकारी, जवाहर भवन द्वारा कृषि निदेशक, उत्तर प्रदेश, लखनऊ।
6. अध्यक्ष एवं प्रबंध निदेशक, उत्तर प्रदेश पावर कारपोरेशन, लखनऊ।
7. वित्त (व्यय नियंत्रण) अनुभाग-1/बजट अनुभाग-1/2/कृषि अनुभाग-5/नियोजन अनुभाग-3
8. गार्ड फाईल।

आजा से.

(इन्द्रदेव पटेल)

संयुक्त सचिव।

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किये जा रहे

प्रेषक:

सुरेश कुमार शर्मा,

संयुक्त सचिव 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,

30प्र0 पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

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कार्यवाही हेतु

रोजनी नाथ

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 28 अप्रैल, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति

अनुदान के मद में प्राविधानित धनराशि का विवरण

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-220/म0प्र0 वित्त/विप्र-2/268/बजट/2015-16, दिनांक 30.03.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये बयालिस सौ करोड़ मात्र) में से रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

यंत्रण) अनुभाग

(सुरेश

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2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि माह अप्रैल, 2015 में आहरित की जायेगी।

4- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के पत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

5- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशोधक आदि तथा आहरित धनराशि के संबंध में उपयोगिता पमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

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- 6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेश 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण 800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ-91 दिनांक 28 अप्रैल, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

(सुरेश कुमार)
संयुक्त

संख्या- 43/922(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित की जा रही है।

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-विवरण) अनुभाग-10 वित्त (आय-व्यय) अनुभाग
- 5- ग्राहक सेवा

(सुरेश कुमार)
संयुक्त

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 07 मई, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि को वित्तियत करने के लिए।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-290/म०प्र० वित्त/विप्र-1/268/आय-व्ययक/2015-16, दिनांक 29.04.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये ब्यालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 4050,00,00,000/- (रुपये चालीस सौ पचास करोड़ मात्र) में से रुपये 350,00,00,000/- (रुपये तीन सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि माह मई, 2015 में आहरित की जायेगी।

4- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

5- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

जे.के.

- 6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-8 व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजन सब्सिडी" के नामे डाला जायेगा।
- 8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-104/ दिनांक 07 मई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

(सुरेश कुमार)

संयुक्त स

संख्या- 46/992(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी ना इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां त भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- कार्ड बुक

आज्ञा

(सुरेश कुमार)

संयुक्त स

23/

प्रेषण:

सुरेश कुमार शर्मा,

संयुक्त सचिव 30प्र0 शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

30प्र0 पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 22 मई, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-329/म0प्र0 वित्त/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 15.05.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये चार सौ करोड़ मात्र) में से रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) को शासनादेश संख्या- 43/922/24-1-15-54पी/02टीसी-1, दिनांक 28.04.2015 एवं धनराशि रुपये 350,00,00,000/- (रुपये तीन सौ पचास करोड़ मात्र) को शासनादेश संख्या- 46/992/24-1-15-54पी/02टीसी-1, दिनांक 07.05.2015 द्वारा अर्थात् कुल धनराशि रुपये 500,00,00,000/- (रुपये पांच सौ करोड़ मात्र) की स्वीकृत प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

23

4- प्रस्ताव-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आ गयी है, वाच्य संख्या, अहरण की तिथि, लेखाशीर्षक आदि तथा आवृत्ति के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नि उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आयु अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं 800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ-115/ दिनांक 22 मई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

23/5

(सुरेश कुमार)

संयुक्त

संख्या-50/1132(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनाय एवं आवश्यक कार्यवाही हेतु प्रेषित

महालेखाकार, लेखा एवं इन्वेंटरी, उत्तर प्रदेश, लखनऊ।

इस संख्या-50/1132(1)/24-1-15

2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां भवन, सेक्टर-एच, अलीगंज लखनऊ।

3- मुख्य कोषाधिकारी, लखनऊ।

4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग

5- गाई बुक।

आ

(सुरेश कुमार)

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तथा त

उपलब्ध

प्रेषक:

सुरेश कुमार शर्मा,

संयुक्त सचि उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 24 जून, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि को स्वीकृति प्रदान करने के संबंध में।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-373/म०प्र० (वित्त)/विप्र-1/268/आय-व्ययक/2015-16, दिनांक 03.06.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये चार सौ करोड़ मात्र) में से रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) को शासनादेश संख्या- 43/922/24-1-15-54पी/02टीसी-1, दिनांक 28.04.2015 धनराशि रुपये 350,00,00,000/- (रुपये तीन सौ पचास करोड़ मात्र) को शासनादेश संख्या- 46/992/24-1-15-54पी/02टीसी-1, दिनांक 07.05.2015 द्वारा एवं धनराशि रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) को शासनादेश संख्या- 50/1132/24-1-15-54पी/02टीसी-1, दिनांक 22.05.2015 द्वारा अर्थात् कुल धनराशि रुपये 800,00,00,000/- (रुपये आठ सौ करोड़ मात्र) की स्वीकृत प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के संचालक अधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर दिये गये आदेशों तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताकर हेतु प्रेषित कराया जायेगा।

4- पस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आकर गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरण के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमा उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्यय अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वित्त 800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनु आयोजनेत्तर-27-सर्विसी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-134/वस- दिनांक 24 जून, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भयदीय,

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(सुरेश कुमार शर्मा)

संयुक्त सचिव

संख्या- 58 /1268(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु भेजित:

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 मंगेजनी नायडू इन्फ्रास्ट्रक्चर लि0।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तलक भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड फुल।

आज्ञा से

(सुरेश कुमार शर्मा)

संयुक्त सचिव

२३३

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 09 जुलाई, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति
अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।
महोदय,

उपयुक्त निषेध निदेशक (नित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र
संख्या-428/म०प० (वित्त)/विप-1/268/आय-व्ययक/2015-16, दिनांक 29.06.2015
के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में
उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित
धनराशि रुपये 4200,00,00,000/- (रुपये ब्यालिस सौ करोड़ मात्र) के सापेक्ष अवशेष
धनराशि रुपये 3150,00,00,000/- (रुपये इक्कतीस सौ पचास करोड़ मात्र) में से
रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित
किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया
जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम
प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र
संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा
तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध
कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि
का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है,
वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में
उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा
विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की
बाध्यता होगी।

(सुरेश कुमार शर्मा)
संयुक्त सचिव

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजन सविस्डी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई 10-यू०ओ०-150/दिनांक 09 जुलाई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

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(सुरेश कुमार)
संयुक्त सचिव

संख्या-65(1)/1421(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नगर इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तलक भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड फ़ाइल।

आज्ञा
(सुरेश कुमार)
संयुक्त सचिव

बा
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प्रेषक:

श्री. कुमार शर्मा,
संयुक्त सचिव,
30प्र0 शासन।

सेवा में।

✓ प्रबन्ध निदेशक,

30प्र0 पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1।

लखनऊ : दिनांक 25 अगस्त, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

संख्या-067/म0प्र0 (वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 30.07.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये वयालिस सौ करोड़ मात्र) के सापेक्ष अग्रशेष धनराशि रुपये 2900,00,00,000/- (रुपये उनतीस सौ करोड़ मात्र) में से रुपये 350,00,00,000/- (रुपये तीन सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सड़प अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-3 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष सनच-सनच पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशोधक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन का नियमानुसार उपलब्ध कराने की वाध्यता होगी।

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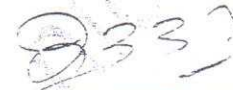
~

5- इस शान्तनवश स निर्धारित विधिगत शर्तों का अनुपालन निर्देशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-03-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनोत्तर-27-सप्लिडी" के नामे डाल जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०- 184 /वस-2015, दिनांक 25 अगस्त, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 78 /1643(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नयडू नाम, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल कन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-11
- 5- गार्ड फाइल।

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 07 सितम्बर, 2015

विषय: वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० की क्षतिपूर्ति अनुदान के अन्तर्गत प्राविधानिक धनराशि का वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-564/म०प्र० (वित्त)/विप्र-2/268/आय-व्ययके/2015-16, दिनांक 31.08.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० की क्षतिपूर्ति अनुदान के अन्तर्गत प्राविधानिक धनराशि रुपये 4200,00,00,000/- (रुपये बयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 2550,00,00,000/- (रुपये दो हजार पाँच सौ पचास करोड़ मात्र) में से रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारों द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

2/26

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-209/दस-2015, दिनांक 04 सितम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या-83/1997(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अमीराज लखनऊ।
- 3- मुख्य कोषाधिकारी लखनऊ।
- 4- वित्त (व्यय नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रपत्रक:

सुरेश कुमार शर्मा.

संयुक्त सचिव.

उ0प्र0 शासन।

सेवा में.

✓ प्रवन्ध निदेशक.

उ0प्र0 पावर कारपोरेशन लि0.

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 05 अक्टूबर, 2015

विषय-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 का क्षतिपूर्ति

अनुदान के रूप में स्वीकृत करने के लिए।

महोदय.

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-564/म0प्र0 (वित्त)/विप्र-2/268/आय-व्ययक/2015-16. दिनांक 31.08.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200.00,00,000/- (रुपये चार सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 2300.00,00,000/- (रुपये दो हजार तीन सौ करोड़ मात्र) में से रुपये 200.00,00,000/- (रुपये दो सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशोर्पक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

216

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि. पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजन सचिवालय" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ- 215 / दिनांक 05 अक्टूबर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदी

33
(सुरेश कुमार)
संयुक्त स

संख्या-95/2065(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नाथ इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाई बुक।

भाजा स

(सुरेश कुमार)
संयुक्त स

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव.
उ०प्र० शासन।

सेवा में.

प्रबन्ध निदेशक.

उ०प्र० पावर कारपोरेशन लि०.

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 03 नवम्बर, 2015

विषय:-

अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-725/म०प्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 26.10.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200.00.00.000/- (रुपये ब्यालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 2100.00.00.000/- (रुपये इक्कीस सौ करोड़ मात्र) में से धनराशि रुपये 450.00.00.000/- (रुपये चार सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशोर्पक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि
पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक
संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण
व्यय-04-उत्तर-प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोज
सचिपडी" के भी डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ-242/
दिनांक 03 नवम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भव

03
(सुरेश कुमार)
संयुक्त

संख्या-107/2362(4)/24-1-15, तददिनांक।

प्रतिनिधि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित

- 1- महालेखाकार, (लेखा एवं हकदारी प्रथम) 30प्र० सरोजनी न
इलेक्ट्रिकल 11001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां त
भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाँधी बुक

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(सुरेश कुमार)
संयुक्त

सेवा में:

सुरेश कुमार शर्मा,

विशेष सचिव,

उ०प्र० शासन।

सेवा में.

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ: दिनांक 04 दिसम्बर, 2015

विषय-वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० के वित्तीय

अनुदान का अनुदान प्रदान करने के लिए निदेशक को सूचित।

महोदय,

उपयुक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-800/म०प्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 27.11.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200.00,00,000/- (रुपये चार सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 1650.00,00,000/- (रुपये सोलह सौ पचास करोड़ मात्र) में से धनराशि रुपये 250.00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस आदेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि. पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजन सविस्दी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०- 253, दिनांक 04 दिसम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भव

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(सुरेश कुमार)

विशेष स

संख्या- 111 /2547(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नगर, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छात्रावास, भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 3- मुख्य कौषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-वितरण) अनुभाग 10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड फाइल।

(सुरेश कुमार)

विशेष स

प्रपत्र:

सुरेश कुमार शर्मा,

विशेष सचिव,

उपप्रो शासन।

सेवा में,

प्रबन्ध निदेशक,

उपप्रो पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 28 दिसम्बर, 2015

विषय: वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति

महोदय,

उपयुक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-828/मोप्रो(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 07.12.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200.00.00.000/- (रुपये चार सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 1400.00.00.000/- (रुपये चौदह सौ करोड़ मात्र) में से धनराशि रुपये 150.00.00.000/- (रुपये एक सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

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- 5- इस शान्तादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में दिये गये व्यय वित्तीय वर्ष 2015-16 के आय-व्यय संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजना सप्लिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-263/ दिनांक 28 दिसम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

संख्या- 115 /2601(1)/24-1-15, तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नगर इलाहाबाद 211001।
 - 2- महालेखाकार, (आर्थिक एवं सजस्व लेखा परीक्षा), 30प्र०, छठवां तम भवन, सेक्टर-एच, अलीगंज लेखनऊ।
 - 3- मुख्य कोषाधिकारी, लेखनऊ।
 - 4- वित्त (व्यय-निर्गमन) अनुभाग-10/वित्त (आय-व्यय) अनुभाग-1।
 - 5- गार्ड बक।

(सुरेश कुमार)
विशेष स

प्रेषक:

सुरेश कुमार शर्मा,

विशेष सचिव.

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 08 जनवरी, 2016

विषय: वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० का वित्तीय

अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-895/म०प्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 31.12.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये ब्यालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 1250,00,00,000/- (रुपये बाहर सौ पचास करोड़ मात्र) में से धनराशि रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जौ/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (विपावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्यय संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयो सव्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ- 02 दिनांक 08 जनवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

संख्या- 03/2754(1)/24-1-15, तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी न इलाहाबाद 211001।
 - 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां त भवन, सेक्टर-एच, अलीगंज लखनऊ।
 - 3- मुख्य कोषाधिकारी, लखनऊ।
 - 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्यय) अनुभाग-1
 - 5- गार्ड बुक।

(सुरेश कुमार)
विशेष स

प्रेषक:

सुरेश कुमार शर्मा,

विशेष सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 22 जनवरी, 2016

विषय: वित्तीय

अनुदान क मद म प्राविधानत धनराश का वित्ताय स्वाकृत।

महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-31/म०प्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 13.01.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये बयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 1000,00,00,000/- (रुपये एक हजार करोड़ मात्र) में से धनराशि रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशोर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

23/

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-19/दस-2016 दिनांक 22 जनवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

331

(सुरेश कुमार शर्मा)

विशेष सचिव।

संख्या- 05/87(1)/24-1-16. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

(सुरेश कुमार शर्मा)

विशेष सचिव।

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प्रेषक:

सुरेश कुमार शर्मा,

विशेष सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 10 फरवरी, 2016

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० के अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-82/म०प्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 28.01.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये ब्यालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 800,00,00,000/- (रुपये आठ सौ करोड़ मात्र) में से धनराशि रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशोर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की आवश्यकता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त). 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0- 19 /दस-2016, दिनांक 10 फरवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

33

(सुरेश कुमार शर्मा)

विशेष सचिव।

संख्या- 12/275(1)/24-1-16, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

(सुरेश कुमार शर्मा)

विशेष सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
विशेष सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 26 फरवरी, 2016

विषय: वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति

अनुदान क मद में प्राविधानत धनराशि का वित्तीय स्वाकृति।

महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-138/म०प्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 23.02.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये बयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 550,00,00,000/- (रुपये पाँच सौ पचाँस करोड़ मात्र) में से धनराशि रुपये 250,00,00,000/- (रुपये दो सौ पचाँस करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता

होगी।

- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-80 व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजन सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-38/दिनांक 26 फरवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

(सुरेश कुमार)
विशेष सचिव

संख्या- 15/525(1)/24-1-16, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नारायण इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा

(सुरेश कुमार)
विशेष सचिव

(वित्त)

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(सुरेश)

विशेष

सुरेश कुमार शर्मा,

विशेष सचिव,

उपप्रदेश शासन।

सेवा में,

प्रबन्ध निदेशक,

उपप्रदेश पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 06 मार्च, 2016

विषय: वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को प्रतिपूर्ति

अनुदान के पत्र के संबंध में।

महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-155/मोप्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 29.02.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के तहत में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये ब्यालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विलय बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है वाउचर संख्या, आहरण की तिथि, लेखाशोधक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

22/3

3- इस आदेश के निर्धारित दिनांक (15) के अनुदान के लिए
जब कार्यालय लि० द्वारा मुनिबिन् किया जाएगा।

6- इस सूची में होने वाले व्यवसाय दिनांक वर्ष 2013-14 के अन्तर्गत
संख्या-3 के अन्तर्गत संख्या-2801-विनोद-05-नयाग एवं विनोद-2
व्यव-04-उत्तर प्रदेश पावर कारपोरेशन लि० को कतिपय अनुदान- अन्तर्गत
सर्विसी के नामों डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-चुओ-57/16
दिनांक 06 मार्च, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भयद

33

(सुरेश कुमार)
विशेष स

संख्या- 31/585(1)/24-1-16, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनाएं एवं आवश्यक कार्यवाही हेतु प्रेषित

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 तरोजनी न
इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां त
भयन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आग-व्यय) अनुभाग-1।
- 5- गार्ड बक।

(सुरेश कुमार)
विशेष स

प्रेषक:

सुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 28 अप्रैल 2015

विषय: वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० की विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 195/मप्र (वित्त)/विप्र-2/268/बजट/2015-16, दिनांक 25.03.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि रुपये 90,00,00,000/- (रुपये नब्बे करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त भाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

20

6- इस संबंध में होने वाला प्रथम वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-300-05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20 अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ-90/ दिनांक 28 अप्रैल, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदी

38

(सुरेश कुमार)

संयुक्त स

संख्या- 42/924(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा

सुरेश कुमार

संयुक्त स

2

प्रपत्र

मुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 28 अप्रैल, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 221/मप्र (वित्त)/विप्र-2/268/बजट/2015-16, दिनांक 30.03.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000.00.00.000/- (रुपये तीन हजार करोड़ मात्र) में से 110.00.00.000/- (रुपये एक सौ दस करोड़ मात्र) अवमुक्त किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

2- प्रस्तर-1 में स्वीकृत धनराशि माह अप्रैल, 2015 में आहरित की जायेगी।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीपंक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

8/4/15

- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फंडिंग- 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओ-78 दिनांक 28 अप्रैल, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदे

(सुरेश कुमार)
संयुक्त

संख्या- 44/923(1)/24-1-15. तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग 211001।
 - 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0. छठवां भवन, सेक्टर-एच, अलोगंज लखनऊ।
 - 3- मुख्य कोषाधिकारी, लखनऊ।
 - 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
 - 5- गार्ड बुक।

आवे

(सुरेश कुमार)
संयुक्त

पेष्ठ

सुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 07 मई, 2015

विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कंपनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कंपनियों के आपरेशनल लॉस (वर्ष 2015-16) को कानूनन रूप में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 291/मप्र (वित्त)/विप्र-1/268/आय-व्ययक/2015-16, दिनांक 29.04.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कंपनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कंपनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000,00,00,000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 2890,00,00,000/- (रुपये अठ्ठाईस सौ नब्बे करोड़ मात्र) में से 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) अवमुक्त किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

- 2- प्रस्तर-1 में स्वीकृत धनराशि माह मई, 2015 में आहरित की जायेगी।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशेषक आदि तथा आहरित धनराशि के संबंध में उक्त विवरण प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्यय संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-07-सार्वजनिक क्षेत्र की विद्युत वितरण कंपनियों की वित्तीय पुनर्गठन अन्तर्गत विद्युत वितरण कंपनियों के आपरेशनल लॉस (वर्ष 2015-16) के आयोजनेत्तर-20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओ0-103 दिनांक 07 मई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदी

8/3
(सुरेश कुमार)
संयुक्त

संख्या-47/993(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नाचडू मार्ग 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाइ बुक।

आप्त

(सुरेश कुमार)
संयुक्त

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 01 जून, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-1527/पीएसडीएफ/2015, दिनांक 22.05.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000,00,00,000/- (रुपये तीन हजार करोड़ मात्र) में से शासनादेश संख्या-44/923/24-1-15-785(वजट)/2015, दिनांक 28.04.2015 द्वारा 110,00,00,000/- (रुपये एक सौ दस करोड़ मात्र) एवं शासनादेश संख्या-47/993/24-1-15-785(वजट)/2015, दिनांक 07.05.2015 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) अर्थात् कुल रुपये 260,00,00,000/- (रुपये दो सौ साठ करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रुपये 400,00,00,000/- (रुपये चार सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्तांतर हेतु उपलब्ध कराया जायेगा।

80

- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी संख्या, आहरण की तिथि, लेखाशीर्षक आवि तथा आहरित धनराशि के संबंध में प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निर्देशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग-आय 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 यूओओ- 119 / दिनांक 01 जून, 2015 में प्राप्त उनकी सहमति से जारी किया जा रहे हैं।

भवदीय

(सुरेश कुमार)
संयुक्त

संख्या- 54 /1167(1)/24-1-15 संवर्दिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेख एवं हकदारा) प्रधान, 30प्र० सराजना, रायब्रू मार्ग, लखनऊ।
- 2- महालेखाकार, (नियंत्रण एवं सार्वजनिक लेख परीक्षा), 30प्र०, लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा

(सुरेश कुमार)
संयुक्त

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपयुक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-2040/पीएसडीएफ/2015, दिनांक 13.07.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000.00.00.000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 2340.00.00.000/- (रुपये तेइस सौ चालीस करोड़ मात्र) में से रुपये 250.00.00.000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संवध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीपंक "2801-विजली-05-संचरण एवं वितरण-800-अन्तः 07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आयोजन 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ- 162 /दस्तावेज दिनांक 15 जुलाई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

0331

(सुरेश कुमार)

संयुक्त सचिव

संख्या- 67 /1498(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनाथ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल, भवन, सेक्टर-एच, अलौगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा

(सुरेश कुमार)

संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा.

संयुक्त सचिव.

उपप्रो शासन।

सेवा में,

प्रबन्ध निदेशक.

उपप्रो पावर कारपोरेशन लि०.

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 30 जुलाई, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-374/मप्र(वित्त)/विप्र-1/268/आय-व्ययक/2015-16, दिनांक 03.06.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000,00,00,000/- (रुपये तीन हजार करोड़ मात्र) में से शासनादेश संख्या-44/923/24-1-15-785(बजट)/2015, दिनांक 28.04.2015 द्वारा 110,00,00,000/- (रुपये एक सौ दस करोड़ मात्र), शासनादेश संख्या-47/993/24-1-15-785(बजट)/2015, दिनांक 07.05.2015 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-54/1167/24-1-15-785(बजट)/2015, दिनांक 01.06.2015 द्वारा रुपये 400,00,00,000/- (रुपये चार सौ करोड़ मात्र) शासनादेश संख्या-67/1498/24-1-2015-785 (बजट)/2015 टी०सी० दिनांक 15 जुलाई, 2015 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) अर्थात् कुल रुपये 910,00,00,000/- (रुपये नौ सौ दस करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धन सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तत्त्व विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग-आय 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ- 171 / दिनांक 30 जुलाई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

033

(सुरेश कुमार)

संयुक्त स

संख्या- 71 /1269(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल, भवन, सेक्टर-1, अलीगढ़ जिला।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा

(सुरेश कुमार)

संयुक्त स

प्रेषक:

सुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 21 अगस्त, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) को फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के प संख्या-501/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 31.07.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) के फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000.00.00.000/- (रुपये तीन हजार करोड़ मात्र) में से शासनादेश संख्या-44/923/24-1-15-785(बजट)/2015, दिनांक 28.04.2015 द्वारा 110.00.00.000/- (रुपये एक सौ दस करोड़ मात्र), शासनादेश संख्या-47/993/24-1-15-785(बजट)/2015, दिनांक 07.05.2015 द्वारा रुपये 150.00.00.000/- (रुपये एक सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-54/1167/24-1-15-785(बजट)/2015 दिनांक 01.06.2015 द्वारा रुपये 400.00.00.000/- (रुपये चार सौ करोड़ मात्र) शासनादेश संख्या-67/1498/24-1-2015-785 (बजट)/2015 टी०सी० दिनांक 15 जुलाई, 2015 द्वारा रुपये 250.00.00.000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-71/1269/24-1-2015-785 (बजट)/2015 दिनांक 30 जुलाई, 2015 द्वारा रुपये 250.00.00.000/- (रुपये दो सौ पचास करोड़ मात्र) अर्थात् कुल रुपये 1160.00.00.000/- (रुपये ग्यारह सौ साठ करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रुपये 300.00.00.000/- (रुपये तीन सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहित अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को पतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ, इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग-आयोजनेत्तर-20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-य0ओ0-182/दस-2015, दिनांक 21 अगस्त, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

330

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 77/1660(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य लेखाधिकारी लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

दिनांक 03 सितम्बर 2015

ऊर्जा अनुभाग-1

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० का सावधानिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-565/नप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 31.08.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000,00,00,000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष प्राविधानित धनराशि रुपये 1540,00,00,000/- (रुपये पन्द्रह सौ चालिस करोड़ मात्र) में से रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल

ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताकर हेतु उपलब्ध कराया जायेगा।
3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आयोजनेत्तर-20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ- 208/वस-2015, दिनांक 03 सितम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 82 /1996(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा.

संयुक्त सचिव.

उ०प्र० शासन।

सेवा में.

प्रबन्ध निदेशक.

उ०प्र० पावर कारपोरेशन लि०.

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ, दिनांक 06 अक्टूबर, 2015

विषय: वित्तिय पत्र 2015-16 न उत्तर प्रदेश पावर कारपोरेशन लि० का सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय.

उपर्युक्त विषयक निदेशक (वित्त): उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-662/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16. दिनांक 01.10.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000.00.00.000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष प्राविधानित धनराशि रुपये 1240.00.00.000/- (रुपये बारह सौ चालिस करोड़ मात्र) में से रुपये 200.00.00.000/- (रुपये दो सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426. दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीपंक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

06/10

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीपक "2801-विजली-05-संचरण एवं वितरण-800-अन्य 07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपूर्तिशर्त लॉस (वर्ष 2015-16) की फण्डिंग- आयो 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ- 229 /व दिनांक 06 अक्टूबर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

33

(सुरेश कुमार)

संयुक्त सचिव

संख्या- 96 /2225(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाई बुक।

आज्ञा हे

(सुरेश कुमार)

संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,

विशेष सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ, दिनांक 26 नवम्बर, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-726/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 26.10.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000.00,00,000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष प्राविधानित धनराशि रुपये 1040.00,00,000/- (रुपये दस सौ चालिस करोड़ मात्र) में से रुपये 200.00,00,000/- (रुपये दो सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की गध्यता होगी।

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्तर्गत 07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आय-व्ययक 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ-241/ दिनांक 24 नवम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय
35
(सुरेश कुमार)
विशेष सचिव

संख्या-108/2361(1)/24-1-15. तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, 211001।
 - 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल, भवन, सेक्टर-एच, अलीगंज, लखनऊ।
 - 3- मुख्य कोषाधिकारी, लखनऊ।
 - 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
 - 5- गार्ड बुक।

आज्ञा
(सुरेश कुमार)
विशेष सचिव

(वि)

4- इस आदेश में निर्दिष्ट विहित बातों का अनुपालन निम्नलिखित प्रावधानों के अन्तर्गत होना आवश्यक है।

5- इस संदर्भ में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशेपंक "2801-वेजली-05-नियंत्रण एवं विवरण-100-अन्य 07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉन्स (वर्ष 2015-16) की फण्डिंग- आय 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ- 254 /दस्तावेज दिनांक 10 दिसम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

34

(सुरेश कुमार)

विशेष सचिव

संख्या- 113/2548(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, ई- 211001।
- 2- महालेखाकार, (आर्थिक एवं सजस्व लेखा परीक्षा), 30प्र0, छठवां तल, भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-
- 5- गार्ड फाइल।

(सुरेश कुमार)

विशेष सचिव

प्रेषक:

सुरेश कुमार शर्मा,

विशेष सचिव,

उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ, दिनांक 03 जनवरी, 2016

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त) उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-870/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 22.12.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000,00,00,000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 640.00,00,000/- (रुपये छः सौ चालिस करोड़ मात्र) में से रुपये 200.00,00,000/- (रुपये दो सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

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- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कार्रगैरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यव वित्तीय वर्ष 2015-16 के आय-व्ययक नं० संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्व 07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्व विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आयो 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-288/क दिनांक 04 जनवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

33

(सुरेश कुमार)

विशेष सचिव

संख्या- 01 /2721(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इ 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा है

(सुरेश कुमार)

विशेष सचिव

प्रेषक:

सुरेश कुमार शर्मा,
विशेष सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अंशभाग-1

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-81/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 28.01.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000.00,00,000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 440.00,00,000/- (रुपये चार सौ चालिस करोड़ मात्र) में से रुपये 250.00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयुक्त प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की प्राथमिकता होगी।

Dr

4- इस आदेश में निर्धारित विशिष्ट शर्तों का अनुपालन निम्नलिखित विधि द्वारा कार्यालय द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीपंक "2801-विजली-05-संचरण एवं वितरण-800-अन्य 07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फंडिंग- आयोजना 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ- 30 /दस्तावेज दिनांक 09 फरवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

330
(सुरेश कुमार)
विशेष सचिव

संख्या- 10 /274(1)/24-1-16. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तलक भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से

(सुरेश कुमार)
विशेष सचिव

सुरेश कुमार शर्मा

विशेष सचिव

उपरो शासन।

सेवा में

प्रबन्ध निदेशक

उपरो पावर कारपोरेशन लि०

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 06 मार्च, 2016

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-149/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16 दिनांक 27.02.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सांविजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000,00,00,000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 190,00,00,000/- (रुपये एक सौ नव्वे करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संदर्भ बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशेयक आदि तथा आहरित धनराशि के मध्य में उपयुक्त प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ, इलाहाबाद और उड़ी विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

836

5- इस आदेश में निर्धारित दिनांक शर्तों का अनुपालन निदेशक वित्त
मंत्रालय के द्वारा सुनिश्चित किया जाएगा।

6- इस संबंध में होने वाला व्यय विनियम 2013-14 के आय-व्ययक
संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजले-03-संचरण एवं वितरण-800-अन्य
सार्वजनिक क्षेत्र की विद्युत वितरण कंपनियों की वित्तीय पुनर्गठन योजना के
विद्युत वितरण कंपनियों के आपरेशनल लांस (वर्ष 2015-16) की कम्पिग- आय
20- सहायता अनुदान-सामान्य (गैर वेंतन)" के तहत डाला जाएगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ- 58/2016
दिनांक 06 मार्च, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

33

(सुरेश कुमार)

विशेष सचिव

संख्या- 30/571(1)/24-1-16, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 50प्र0 सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 50प्र0, छठवां तल
भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड फाइल।

(सुरेश कुमार)

विशेष सचिव

प्रपत्रक:

सुरेश कुमार शर्मा,

विशेष सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 11 मार्च, 2016

विषय:- वित्तीय वर्ष 2015-16 में उ०प्र० पावर कारपोरेशन लि० को विद्युत कर प्रस्ताव के विरुद्ध समायोजन हेतु क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति के सम्बंध में।

महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उ०प्र० पावर कारपोरेशन लि० के संख्या-164/मु०म०प्र००9(वित्त)/निधि सामान्य/इ०डी०/विद्युत कर/2014-15, दिनांक 02 मार्च, 2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि उ०प्र० पावर कारपोरेशन लि० को वित्तीय वर्ष 2015-16 में विद्युत कर वसूली के विरुद्ध समायोजन हेतु क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 1000.00.00.000/- (रुपये एक हजार करोड़ मात्र) को श्री राज्यपाल महोदय स्वीकृति करने की सहप अनुमति प्रदान करते हैं। यह धनराशि उ०प्र० पावर कारपोरेशन लि० को नगद आहरण न कर दिनांक 31 मार्च, 2016 तक उनके द्वारा वसूल की गयी विद्युत कर की धनराशि के विरुद्ध पुस्तक समायोजन द्वारा अवमुक्त किया जायेगा।

2- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा विहित नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

१२१

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निर्देशक (वि) 30प्र0 पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- उक्त व्यय वित्तीय वर्ष 2015-16 के अनुदान संख्या-9 के लेखाशीर्षक "28 विजली-05-संचरण एवं वितरण-800-अन्य व्यय-10- 30प्र0 पावर कारपोरेशन लि० विद्युत कर की भुगतान की गयी धनराशि के विरुद्ध राजस्व क्षतिपूर्ति अनु आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा तथा यह भुगतान पुस्तक समाप्त द्वारा प्राप्त लेखाशीर्षक " 0043-विद्युत कर तथा शुल्क-101-विद्युत के उपभोग विक्री पर कर-01-विद्युत के उपभोग और विक्री पर कर" के अन्तर्गत जमा जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ- 54 /दस दिनांक 09 मार्च, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहें हैं।

भवदीय

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(सुरेश कुमार)

विशेष सचिव

संख्या- 34 /612(1)/24-1-16. तददिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, कटवा तलाब भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त लेखा-नियंत्रण, अनुदान-10, वित्त (आप-व्ययक) अनुभाग।
- 5- गार्ड बुक।

आज्ञा से

(सुरेश कुमार)

विशेष सचिव

प्रक,

हरिशंकर भट्ट
उप सचिव
उत्तर प्रदेश शासन।

मेरा में,

आयुक्त एवं निदेशक,
हथकरघा एवं वस्त्रोद्योग,
उ0प्र0, कानपुर।

हथकरघा वस्त्रोद्योग अनुभाग

लखनऊ : दिनांक: 15 मार्च, 2016

विषय:-

पावरलूम बुनकरों को विद्युत दर में छूट की प्रतिपूर्ति के सम्बन्ध में वित्तीय स्वीकृति।

प्रहोदय,

उपर्युक्त विषयक अध्यक्ष, उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ के पत्र संख्या-अ0शा0 पत्र संख्या-576/पीएसडीएफ/2015 दिनांक 01.09.2015 के सम्बन्ध में मुझे यह कहने का निदेश दिया है कि साल वित्तीय वर्ष 2015-16 में पावरलूम बुनकरों को विद्युत दर में छूट की प्रतिपूर्ति का पत्र में उपलब्ध धनराशि रु 150 करोड़ (रुपया एक अरब पचास करोड़ मात्र) को वित्तीय स्वीकृति श्री राज्यपाल प्रदान करते हैं।

उक्त प्रस्तर-1 में स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा। उक्त धनराशि का उपभोग ऊर्जा अनुभाग-3 द्वारा पूर्व निर्गत शासनादेश संख्या-1969/24-पी-3-2006 दिनांक 14.06.2006 में निहित शर्तों के अनुसार किया जायेगा तथा स्वीकृत धनराशि का उपयोगिता प्रमाण पत्र प्राप्त करके 01 माह में शासन के सम्बन्धित विभागों को उपलब्ध कराया जायेगा। उक्त धनराशि का सदुपयोग सुनिश्चित करने का पूर्ण उत्तरदायित्व उत्तर प्रदेश पावर कारपोरेशन लिमिटेड, 14-अशोक मार्ग, शक्ति भवन, लखनऊ का होगा।

प्रस्तर-1 में स्वीकृत धनराशि रु 150 करोड़ (रुपया एक अरब, पचास करोड़ मात्र) को चालू वित्तीय वर्ष 2015-16 के आय-व्ययक की अनुदान संख्या-6 (आयोजनेत्तर) के अधीन लेखाशीर्षक-"2851-ग्राम तथा लघु उद्योग-108-विजली तथा उद्योग-04-पावरलूम बुनकरों को विद्युत दर में छूट की प्रतिपूर्ति-27-सब्सिडी" के नामों डाला जायेगा।

यह आदेश वित्त विभाग के अ0शा0 संख्या-ई-6-107/वस-16 दिनांक 01-03-2016 में प्राप्त उनकी सहमति निर्गत किये जा रहे हैं।

हरिशंकर भट्ट

भवदीय,

(हरिशंकर भट्ट)
उप सचिव।

संख्या-389(1)/63-व030-2016-168(एच)/2015 तद् दिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

महालेखाकार, (लेखा-परीक्षा) प्रथम, उ0प्र0, इलाहाबाद।

अध्यक्ष, उत्तर प्रदेश पावर कारपोरेशन लिमिटेड, 14-अशोक मार्ग, शक्ति भवन, लखनऊ।

प्रमुख सचिव, ऊर्जा विभाग, उ0प्र0 शासन।

प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लिमिटेड, 14-अशोक मार्ग, शक्ति भवन, लखनऊ।

निदेशक, (वित्त) उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।

वरिष्ठ कोषाधिकारी, कानपुर नगर।

निदेशक, वित्तीय सांख्यिकी निदेशालय, 125 जवाहर भवन, लखनऊ।

वित्त (व्यय नियंत्रण) अनुभाग-6/वित्त (बजट) अनुभाग-4/नियोजन अनुभाग-4

गार्ड फ़ाइल।

आज्ञा से,

(हरिशंकर भट्ट)
उप सचिव।

648 PSD/16

27/03/2016

प्रेषक,

राज बहादुर
अनु सचिव,
उत्तर प्रदेश शासन।

सेवा में,

आयुक्त एवं निदेशक,
हथकरघा एवं वस्त्रोद्योग,
उ0प्र0, कानपुर।

हथकरघा वस्त्रोद्योग अनुभाग

लखनऊ : दिनांक: 07 अगस्त, 2015

विषय:-

बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेंट फीडर की व्यवस्था के सम्बन्ध में वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक आपके पत्र संख्या-259/ह0क0-सह0अनु0/2015-16 दिनांक 01.06.2015 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2015-16 में बुनकरों को विद्युत आपूर्ति इन्डीपेन्डेंट फीडर के माध्यम से किये जाने हेतु प्रथम चरण में निम्न स्थानों के बुनकरों हेतु रु 9,17,88,563.00 (रुपया नौ करोड़, सत्रह लाख, अट्ठासी हजार, पाँच सौ तिरसठ मात्र) की वित्तीय स्वीकृति श्री राज्यपाल प्रदान करते हैं :-

| | | |
|------------|---|-------------------|
| मऊ | कस्बा मुबारकपुर (आजमगढ़) हेतु | रु 34,25,866.00 |
| लखनऊ | कस्बा जैदपुर (बाराबंकी) हेतु | रु 3,09,20,660.00 |
| फैजाबाद | मुबारकपुर टाउन टाण्डा (अम्बेडकर नगर) हेतु | रु 2,56,82,672.00 |
| | सकरावल टाण्डा (अम्बेडकर नगर) हेतु | रु 3,17,59,365.00 |
| कुल योग :- | | रु 9,17,88,563.00 |

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत धनराशि का उपयोगिता प्रमाण पत्र प्राप्त करके 01 माह में शासन के सम्बन्धित विभागों को उपलब्ध कराया जायेगा। उक्त धनराशि का सदुपयोग सुनिश्चित करने का पूर्ण उत्तरदायित्व उत्तर प्रदेश पावर कारपोरेशन लिमिटेड/आयुक्त एवं निदेशक, हथकरघा एवं वस्त्रोद्योग, उ0प्र0 कानपुर का होगा।

3- प्रस्तर-1 में स्वीकृत धनराशि रु 9,17,88,563.00 (रुपया नौ करोड़, सत्रह लाख, अट्ठासी हजार, पाँच सौ तिरसठ मात्र) को चालू वित्तीय वर्ष 2015-16 के आय-व्यय की अनुदान संख्या-6 (आयोजनागत) के अधीन लेखाशीर्षक-"4801-विजली परियोजनाओं पर पूँजीगत परिव्यय, 05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-03-बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेंट फीडर की व्यवस्था-30-निवेश/ऋण" के नामें डाला जायेगा।

4- यह आदेश वित्त (आय-व्यय) अनुभाग-1 के कार्यालय ज्ञाप संख्या-2/2015/बी-1-925/दस- 2015-231/2015 दिनांक 30.03.2015 में वर्णित प्राविधानों के अधीन निर्गत किये जा रहे हैं।

No. 5705 /GM(F)

Date 17/8

Dy. C.A.O. (F)

Dy. C.A.O. (F)

Dy. C.A.O. (F)

S.A.O. (F)

भवदीय,

(राज बहादुर)
अनु सचिव।

G.M. (F)

2-PSDF/IS

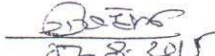
08/2015

संख्या-684(1)/63-व0उ0-2015-31(एच)/2015 तद दिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

- 1- महालेखाकार, (लेखा-परीक्षा) प्रथम, उ0प्र0, इलाहाबाद।
- 2- निदेशक, (वित्त) उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 3- प्रबन्ध निदेशक, पूर्वांचल/मध्योंचल, विद्युत वितरण निगम लि0, वाराणसी/लखनऊ।
- 4- मुख्य अभियन्ता, नियंत्रण एवं अनुश्रवण इकाई (वित्तीय) उ0प्र0 पावर कारपोरेशन लि0, चतुर्थ तल, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 5- विशेष सचिव, ऊर्जा अनुभाग-1, उ0प्र0 शासन।
- 6- वरिष्ठ कोषाधिकारी, कानपुर नगर।
- 7- निदेशक, वित्तीय सांख्यिकी निदेशालय, 125 जवाहर भवन, लखनऊ।
- 8- वित्त (व्यय नियंत्रण) अनुभाग-6/वित्त (बजट) अनुभाग-4/नियोजन अनुभाग-4
- 9- गार्ड फ़ावली।

आज्ञा से,


राज बहादुर
(राज बहादुर)
अनु सचिव।

प्रेषक,

हरिशंकर भट्ट
उप सचिव,
उत्तर प्रदेश शासन।

सेवा में,

आयुक्त एवं निदेशक,
हथकरघा एवं वस्त्रोद्योग,
उ0प्र0, कानपुर।

हथकरघा वस्त्रोद्योग अनुभाग

लखनऊ : दिनांक: 31 मार्च, 2016

विषय:-

अलीगंज टाण्डा (अम्बेडकर नगर) के बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेंट फीडर की व्यवस्था के सम्बन्ध में वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक आपके पत्र संख्या-259/ह0क0-सह0अनु0/2015-16 दिनांक 01.06.2015 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2015-16 में बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेंट फीडर की व्यवस्था के सम्बन्ध में अलीगंज टाण्डा (अम्बेडकर नगर) के बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेंट फीडर की व्यवस्था के सम्बन्ध में आपसे इस कार्य हेतु धनराशि रु 5,82,11,437.00 (रुपया पांच करोड़, बयासी लाख, ग्यारह हजार, चार सौ सैतिस मात्र) की वित्तीय स्वीकृति श्री राज्यपाल प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत धनराशि व उपयोगिता प्रमाण पत्र प्राप्त करके 01 माह में शासन के सम्बन्धित विभागों को उपलब्ध कराया जायेगा। उक्त धनराशि व सदुपयोग सुनिश्चित करने का पूर्ण उत्तरदायित्व आयुक्त एवं निदेशक, हथकरघा एवं वस्त्रोद्योग, उ0प्र0 कानपुर/उ0प्र0 पावर कारपोरेशन लि0 का होगा।

3- प्रस्तर-1 में स्वीकृत धनराशि रु 5,82,11,437.00 (रुपया पाँच करोड़, बयासी लाख, ग्यारह हजार, चार सौ सैतिस मात्र) को चालू वित्तीय वर्ष 2015-16 के आय-व्यय की अनुदान संख्या-8 (आयोजनागत) के अधीन लेखाशीर्षक-“4801-विजली परियोजनाओं पर पूंजीगत परिव्यय, 05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रम” में निवेश-03-बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेंट फीडर की व्यवस्था-30-निवेश/ऋण” के नामों डाला जायेगा।

4- यह आदेश वित्त विभाग के अ0शा0 संख्या-ई-6-183/दस-2016 दिनांक-31-03-2016 में प्राप्त उनका सहमति से निर्गत किये जा रहे हैं।

भवदीय,

(हरिशंकर भट्ट)
उप सचिव।

संख्या-492(1)/63-व030-2016-31(एच)/2015 तब दिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

- 1- महालेखाकार, (लेखा-परीक्षा) प्रथम, उ0प्र0, इलाहाबाद।
- 2- निदेशक, (वित्त) उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 3- प्रबन्ध निदेशक, पूर्वांचल/मध्योंचल, विद्युत वितरण निगम लि0, वाराणसी/लखनऊ।
- 4- मुख्य अभियन्ता, नियन्त्रण एवं अनुश्रवण इकाई (वित्तीय) उ0प्र0 पावर कारपोरेशन लि0, चतुर्थ तल, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 5- विशेष सचिव, ऊर्जा अनुभाग-1, उ0प्र0 शासन।
- 6- वरिष्ठ कोषाधिकारी, कानपुर नगर।
- 7- निदेशक, वित्तीय सांख्यिकी निदेशालय, 125 जवाहर भवन, लखनऊ।
- 8- वित्त (व्यय नियंत्रण) अनुभाग-6/वित्त (बजट) अनुभाग-4/नियोजन अनुभाग-4
- 9- गार्ड फ़ाइल।

-Ps DF/16

104/2016

S.A.O. (F)
A.O. (F) (F)
A.O. (H) (F) (F)
A.O. (F) (F)
A.O. (F) (F)
A.O. (F) (F)
A.O. (F) (F)
A.O. (F) (F)

2526
21/4/16

आज्ञा से,

(हरिशंकर भट्ट)
उप सचिव।

सेवक,

राज बहादुर
अनु सचिव,
उत्तर प्रदेश शासन।

सेवा में,

आयुक्त एवं निदेशक,
हथकरघा एवं वस्त्रोद्योग,
उ0प्र0, कानपुर।

हथकरघा वस्त्रोद्योग अनुभाग

संख्या-1256/63-व030-2015-40(एच)/2015

विषय:-

हथकरघा बुनकरों को पावरलूम बुनकरों की भांति विद्युत सब्सिडी उपलब्ध कराये जाने की योजना की वित्तीय स्वीकृति।

भवदीय,

उपलब्ध करने के प्रस्ताव के तत्परन में तुमने यह कहे कि निरस्त हुआ है कि चालू वित्तीय वर्ष 2015-16 में हथकरघा बुनकरों को पावरलूम बुनकरों की भांति विद्युत सब्सिडी उपलब्ध कराये जाने की योजना हेतु रु 5.00 करोड़ (रुपया पाँच करोड़ मात्र) को वित्तीय स्वीकृति श्री राज्यपाल प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत धनराशि का उपयोगिता प्रमाण पत्र प्राप्त करके 01 माह में शासन के सम्बन्धित विभागों को उपलब्ध कराया जायेगा। उक्त धनराशि का सदुपयोग सुनिश्चित करने का पूर्ण आयुक्त एवं निदेशक, हथकरघा एवं वस्त्रोद्योग, उ0प्र0 कानपुर का होगा।

3- प्रस्तर-1 में स्वीकृत धनराशि रु 5.00 करोड़ (रुपया पाँच करोड़ मात्र) को चालू वित्तीय वर्ष 2015-16 के आय-व्यय की अनुदान संख्या-6 (आयोजनागत) के अधीन लेखाशीर्षक-राजस्व लेखा-2851-ग्राम तथा लघु उद्योग-108-विजली हथकरघा उद्योग-05-हथकरघा बुनकरों को विद्युत दर में छूट की प्रतिपूर्ति-27-सब्सिडी के नामों डाला जायेगा।

4- यह आदेश वित्त (आय-व्यय) अनुभाग-1 के कार्यालय ज्ञात संख्या-2/2015/बी-1-925/दस-2015-231/2015 दिनांक 30.03.2015 में वर्णित प्राविधानों के अधीन निर्गत किये जा रहे हैं।

भवदीय,

(राज बहादुर)
अनु सचिव।

संख्या-1256(1)/63-व030-2015-40(एच)/2015 तद दिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

- 1- महालेखाकार, (लेखा-परीक्षा) प्रथम, उ0प्र0, इलाहाबाद।
- 2- निदेशक, (वित्त) उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 3- प्रबन्ध निदेशक, पूर्वांचल/मध्योंचल, विद्युत वितरण निगम लि0, वाराणसी/लखनऊ।
- 4- मुख्य अभियन्ता, नियन्त्रण एवं अनुश्रवण इकाई (वित्तीय) उ0प्र0 पावर कारपोरेशन लि0, चतुर्थ तल शक्ति भवन, अशोक मार्ग, लखनऊ।
- 5- विशेष सचिव, ऊर्जा अनुभाग-1, उ0प्र0 शासन।
- 6- वरिष्ठ कोषाधिकारी, कानपुर नगर।
- 7- निदेशक, वित्तीय सांख्यिकी निदेशालय, 125 नवाहर भवन, लखनऊ।
- 8- वित्त (व्यय/नियन्त्रण) अनुभाग-6/वित्त (व्यय) अनुभाग-4/नियोजन अनुभाग-4
- 9- गार्ड फ़ाइल।

आज्ञा से,

(राज बहादुर)
अनु सचिव।

आदेश

शासनादेश संख्या-1256/63-ब0उ0-2015-40(एच)/2015 दिनांक 10.11.2015 द्वारा चालू वित्तीय वर्ष 2015-16 में हथकरघा बुनकरों को पावरलूम बुनकरों की भांति विद्युत सब्सिडी उपलब्ध कराये जाने की योजना हेतु धनराशि रु0 5,00,00,000.00 (पाँच करोड़ मात्र) की वित्तीय स्वीकृति प्रदान की गयी है।

उपरोक्त शासनादेश के अन्तर्गत स्वीकृत धनराशि रु0 5.00 करोड़ के सापेक्ष निम्न परिक्षेत्रों के अन्तर्गत आने वाले हथकरघा बुनकर परिवारों को निम्नानुसार लाभान्वित कराया जाना है:-

| क्रम संख्या | परिक्षेत्र का नाम | जिले का नाम जहाँ पर हथकरघा बुनकर परिवार को लाभान्वित कराया जाना है। | अनुमानित हथकरघा बुनकर परिवारों की संख्या |
|-------------|-------------------|---|--|
| 1. | मऊ | मऊ आजमगढ़, गाजीपुर। | 5000 |
| 2. | | | |
| 3. | कानपुर | कानपुर नगर, कानपुर देहात, उन्नाव। | 1604 |
| 4. | फर्रुखाबाद | फर्रुखाबाद, सुल्तानपुर, अम्बडकरनगर। | 1946 |
| 5. | बरेली | बरेली, पीलीभीत, बदायूँ, शाहजहाँपुर। | 705 |
| 6. | मेरठ | मेरठ, गाजियाबाद, हापड़, बुलन्दशहर, बागपत, सहारनपुर, मुजफ्फरनगर, शामली, गौतमबुद्ध नगर। | 1529 |
| 7. | झाँसी | झाँसी, ललितपुर, जालौन, हमीरपुर, महोबा। | 897 |

उपरोक्त शासनादेश द्वारा स्वीकृत धनराशि रु0 5,00,00,000.00 (पाँच करोड़ मात्र) के आहरण की प्रशासनिक स्वीकृत एतद्वारा प्रदान की जाती है। स्वीकृत धनराशि रु0 5,00,00,000.00 (पाँच करोड़ मात्र) व्यय हेतु प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, लखनऊ को उपलब्ध करायी जायेगी। स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत धनराशि का उपयोगिता प्रमाण पत्र 01 माह में प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, लखनऊ द्वारा निदेशालय को उपलब्ध कराया जायेगा। उक्त व्यय चालू वित्तीय वर्ष 2015-16 में निम्न लेखा शीर्षक के अन्तर्गत किया जायेगा।

अनुदान संख्या-6 (आयोजनागत)

लेखाशीर्षक-राजस्व लेखा

2851 -ग्राम तथा लघु उद्योग

108- बिजली हथकरघा उद्योग

05 - हथकरघा बुनकरों को विद्युत दर में छूट की प्रतिपूर्ति

27 - सब्सिडी

5
(डा0 रजनीश दुबे)

आयुक्त एवं निदेशक,

हथकरघा एवं वस्त्राद्योग उ0प्र0 कानपुर।

हथकरघा एवं वस्त्रोद्योग निदेशालय
उत्तर प्रदेश, कानपुर।

पत्रांक 769-81/ह0क0/सह0अनु0/हथकरघा बुनकर विद्युत सक्तिडी/2015-18

दिनांक/8-12-

वित्तीय

सब्सिड

वित्तीय

- उपरोक्त की प्रतिलिपि निम्न को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-
- 1- वरिष्ठ कोषाधिकारी, कानपुर नगर को शासनादेश संख्या-1256(1)/63-ब0उ0-2015-40(रघ)/2015 दि 10.11.2015 की प्रतिलिपि मूल रूप में संलग्न कर।
 - 2- आहरण एवं वितरण अधिकारी, हथकरघा एवं वस्त्रोद्योग, उ0प्र0, कानपुर को इस निर्देश के साथ प्रेषित की प्र धनराशि रू0 5,00,00,000.00 (पाँच करोड़ मात्र) कोषागार से आहरित कर संलग्न विवरण के अनुसार NE (दो क माध्यम से प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, लखनऊ के पक्ष में निर्गत कराये। करायी
 - 3- वित्त नियन्त्रक, हथकरघा एवं वस्त्रोद्योग, उ0प्र0, कानपुर को इस आशय से प्रेषित है कि वे वर्णित धनरा धनराशि बजट आवंटन जारी करने का कष्ट करे।
 - 4- अनु सचिव, हथकरघा एवं वस्त्रोद्योग विभाग, उ0प्र0 शासन, सचिवालय, लखनऊ। लखनऊ
 - 5- प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ। निम्न त
 - 6- महालेखाकार, (लेखा-परीक्षा) प्रथम, उ0प्र0, इलाहाबाद। अनुदान
 - 7- निदेशक (वित्त) उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ। लेखार्श
 - 8- प्रबन्ध निदेशक, पूर्वान्वय/मध्योचल, विद्युत वितरण निगम लि0, वाराणसी/लखनऊ।
 - 9- मुख्य अभियन्ता, नियन्त्रण एवं अनुश्रवण इकाई (वित्तीय) उ0प्र0 पावर कारपोरेशन लि0, चतुर्थ तल, शक्ति अशोक मार्ग, लखनऊ। 2851
 - 10- विशेष सचिव, उर्जा अनुभाग-1, उ0प्र0 शासन। 102
 - 11- निदेशक, वित्तीय सौख्यकीय निदेशालय, 125 जवाहर भवन लखनऊ। 00
 - 13- परिक्षेत्रीय सहायक आयुक्त हथकरघा मऊ/इटावा/कानपुर/फैजाबाद/बरेली/मेरठ/झाँसी को इस निर् साथ कि वे अपने परिक्षेत्र हेतु आवंटित बजट के सापेक्ष व्यय हेतु सम्बन्धित जिले के अधिशासी अभियन्ता, विभाग, से समन्वय स्थापित कर हथकरघा बुनकरों को विद्युत प्रतिपूर्ति का लाभ दिलाने हेतु आवश्यक का करना सुनिश्चित करें।

Cgm (Fm)

3613-PSDF/15
29/12/2015

No...../CGM (F)

Dy. G.M. (A/c) Trans.
Dy. C.A.O. (F)
Dy. G.M. (A/c)
Dy. C.A.O. (Trans.)
S.O. (F)

C.G.M. (F)

(डा0 रजि० दुबे)
आयुक्त एवं निदेशक,
हथकरघा एवं वस्त्रोद्योग उ0प्र0 का

841

आदेश

शासनादेश संख्या-1267/63-व0उ0-2015-158(एच)/2015 दिनांक 01.12.2015 द्वारा चा
वित्तीय वर्ष 2015-16 में जनपद अमरोहा के 365 धुनकरों को पावरलून बुनकरों की भांति विद्यु
सब्सिडी उपलब्ध कराये जाने की योजना हेतु धनराशि रु0 2,00,00,000.00 (दो करोड़ मात्र) व
वित्तीय स्वीकृति प्रदान की गयी है।

उपरोक्त शासनादेश द्वारा स्वीकृत धनराशि रु0 2,00,00,000.00 (दो करोड़ मात्र) के आहर
की प्रशासनिक स्वीकृति एतद्वारा प्रदान की जाती है। स्वीकृत धनराशि रु0 2,00,00,000.0
(दो करोड़ मात्र) का हेतु उक्त योजना के अन्तर्गत प्रत्येक धुनकर को एक पावर कारपोरेशन लि
करायी जायेगी। स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृ
धनराशि का उपयोगिता प्रमाण पत्र 01 माह में प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि
लखनऊ द्वारा निदेशालय को उपलब्ध कराया जायेगा। उक्त व्यय चालू वित्तीय वर्ष 2015-16
निम्न लेखा शीर्षक के अन्तर्गत किया जायेगा।

अनुदान संख्या-6 (आयोजनागत)

- लेखाशीर्षक-राजस्व लेखा
2851 --ग्राम तथा लघु उद्योग
108- बिजली करघा उद्योग
06- धुनकरों को विद्युत कर में छूट की प्रतिपूर्ति
27 - सब्सिडी

(डा0 रजनीश दुबे)

आयुक्त एवं निदेशक,

हथकरघा एवं वस्त्रोद्योग उ0प्र0 कानपुर।

(डा0 रजनीश दुबे)

आयुक्त एवं निदेशक,

घा एवं वस्त्रोद्योग उ0प्र0

हथकरघा एवं वस्त्रोद्योग निदेशालय
उत्तर प्रदेश, कानपुर।

पत्रांक 756-68 / ह0क0 / सह0अनु0 / धुनकर विद्युत सप्लाय

दिनांक 18-12-2015

उपरोक्त की प्रतिलिपि निम्न को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- वरिष्ठ कोषाधिकारी, कानपुर नगर को शासनादेश संख्या-1267(1)/63-व0उ0-2015-158 (एच)/2015 दिनांक 01.12.2015 की प्रतिलिपि मूल रूप में संलग्न कर।
- 2- आहरण एवं वितरण अधिकारी, हथकरघा एवं वस्त्रोद्योग, उ0प्र0, कानपुर को इस निर्देश के साथ प्रेषित है कि धनराशि रु0 2,00,00,000.00 (दो करोड़ मात्र) कोषागार से आहरित कर संलग्न विवरण के अनुसार NEFT के माध्यम से प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, लखनऊ के पक्ष में निर्गत करावे।
- 3- वित्त नियन्त्रक, हथकरघा एवं वस्त्रोद्योग, उ0प्र0, कानपुर को इस आशय से प्रेषित है कि वे निर्मित धनराशि का बजट आवंटन जारी करने का कष्ट करें।
- 4- अनु सचिव, हथकरघा एवं वस्त्रोद्योग विभाग, उ0प्र0 शासन, सचिवालय, लखनऊ।
- 5- प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 6- महालेखाकार, (लेखा-परीक्षा) प्रथम, उ0प्र0, इलाहाबाद।
- 7- निदेशक (वित्त) उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 8- प्रबन्ध निदेशक, पूर्वान्वल/मध्योचल, विद्युत वितरण निगम लि0, वाराणसी/लखनऊ।
- 9- मुख्य अभियन्ता, नियन्त्रण एवं अनुश्रवण इकाई (वित्तीय) उ0प्र0 पावर कारपोरेशन लि0, चतुर्थ तल, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 10- विशेष सचिव, उर्जा अनुभाग-1, उ0प्र0 शासन।
- 11- निदेशक, वित्तीय सौख्यकीय निदेशालय, 125 जवाहर भवन लखनऊ।
- 12- उप आयुक्त हथकरघा, नियोजन अनुभाग, हथकरघा एवं वस्त्रोद्योग, उ0प्र0 कानपुर।
- 13- परिक्षेत्रीय सहायक आयुक्त हथकरघा मुरादाबाद को इस निर्देश के साथ कि वे अमरोहा जिले के अधिशासी अभियन्ता, विद्युत विभाग, से समन्वय स्थापित कर धुनकरों को विद्युत प्रतिपूर्ति का लाभ दिलाने हेतु आवश्यक कार्यवाही करना सुनिश्चित करें।

2-PSDF/15

11/12/2015

No.....
To: G.M. (Ass) Trans.
By: G.M. (F)
Dy. G.M. (Acs)
Dy. G.M. (Trans)
S.A.O. (F)

C.G.M. (F)

(डा0 रजनीश दुबे)
आयुक्त एवं निदेशक

हथकरघा एवं वस्त्रोद्योग उ0प्र0 कानपुर।

कार्यालय : महानिदेशक, चिकित्सा एवं स्वास्थ्य सेवायें, उत्तर प्रदेश, लखनऊ
पत्रांक: 29फ/10(19)14/

लखनऊ दिनांक: 25 जनवरी, 2016

—: आदेश :—

उत्तर प्रदेश शासन, चिकित्सा अनुभाग-6 के शासनादेश संख्या-284/2015/3078(1)/पांच-6-15-18 (बजट) 12टी0सी0, दिनांक 22.12.2015 में निहित शर्तों एवं प्रतिबंधों के अनुसार वर्ष 2015-16 में अनुदान संख्या-32 के अन्तर्गत "लेखाशोर्षक-4210-चिकित्सा तथा लोक स्वास्थ्य पर पूंजीगत परिव्यय-आयोजनागत-01-शहरी स्वास्थ्य सेवायें-110-अस्पताल तथा औषधालय-78-जिला/संयुक्त चिकित्सालयों में स्वतंत्र विद्युत फीडर का निर्माण-24-वृहद निर्माण कार्य हेतु जिला पुरुष एवं महिला चिकित्सालय, मैनपुरी को पुनरीक्षित लागत अन्तर की धनराशि रु0 13,82,383/- (रु0 तेरह लाख बयासी हजार तीन सौ तिरासी) मात्र शासनादेश में उल्लिखित शर्तों के अधीन अग्रिम आहरण कर प्रबन्ध निदेशक, दक्षिणांचल विद्युत वितरण निगम लिमिटेड, ऊर्जा भवन, एनएच-2 (आगरा दिल्ली बाईपास रोड), सिकन्दरा, आगरा-282002 को हस्तगत किये जाने की स्वीकृति प्रदान की जाती है:-

| अनुदान संख्या-32 | स्वीकृत धनराशि |
|--|------------------|
| परिव्यय-आयोजनागत-01-शहरी-स्वास्थ्य सेवायें-110-अस्पताल तथा औषधालय- 78- जिला/संयुक्त चिकित्सालयों में स्वतंत्र विद्युत फीडर का निर्माण-24-वृहद निर्माण कार्य। | |
| योग | रु0 13,82,383.00 |

(तेरह लाख बयासी हजार तीन सौ तिरासी मात्र)

(योगेन्द्र कुमार)
महानिदेशक

पुनः सं: 29फ/10(19)14/2622-10

तददिनांक।

प्रतिनिधि: निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

1. प्रमुख सचिव, उत्तर प्रदेश शासन, चिकित्सा अनुभाग-6
2. निजी सचिव, प्रमुख सचिव ऊर्जा, उ0प्र0 शासन।
3. महालेखाकार, उ0प्र0, इलाहाबाद।
4. अध्यक्ष, उ0प्र0 पॉवर कॉर्पोरेशन लि0, शक्ति भवन, लखनऊ।
5. प्रबन्ध निदेशक, उ0प्र0 पॉवर कॉर्पोरेशन लि0, शक्ति भवन, लखनऊ।
6. प्रबन्ध निदेशक, दक्षिणांचल विद्युत वितरण निगम लिमिटेड, ऊर्जा भवन, एनएच-2 (आगरा दिल्ली बाईपास रोड), सिकन्दरा, आगरा-282002।
7. निदेशक (नियोजन एवं बजट), स्वास्थ्य भवन, लखनऊ।
8. निदेशक (वित्त), स्वास्थ्य भवन, लखनऊ।
9. मुख्य कोषाधिकारी, जवाहर भवन, लखनऊ।
10. उप निदेशक (विद्युत)/आहरण वितरण अधिकारी विद्युत, परिवहन एवं सिविल अभियंत्रण इकाई, स्वास्थ्य भवन, लखनऊ।

शायरी संख्या : 254 - डा.डा./20

दिनांक: 28.1.16

(डी0के0 सिंह)

अपर निदेशक (विद्युत)

Dr. G.M. (A/Cs) J.P.S.

Dr. C.A.O. (F)

Dr. G.M. (A/Cs)

Dr. C.A.O. (F)

निजी सचिव (वि०प्र०)

संबद्ध निदेशक (वितरण)

ANNEXURE-K

| Sl. No. | CATEGORY | CONSUMERS (NUMBERS) | CONNECTED LOAD (KW) | MONTHLY UNITS BILLED | UNITS/KW | PROGRESSIVE UNIT SOLD SINCE APRIL TO CURRENT MONTH |
|---------|--|---------------------|---------------------|-------------------------|----------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| 1 | DOMESTIC LIGHT FAN & POWER (LMV-1) | | | | | |
| (A) | Consumer getting supply as per "Rural Schedule" | | | | | |
| (i) | Un-metered | 658204 | 850844 | 96.108 | 113 | 970.739 |
| (ii) | Metered | 845036 | 1206446 | 135.249 | 112 | 1451.635 |
| (B) | Supply at Single Point for Bulk Load | 41 | 32778 | 5.131 | 157 | 69.762 |
| (C1) | Other Metered Domestic Consumers | 1086338 | 1787035 | 171.327 | 96 | 2041.443 |
| (C2) | Life Line Consumers/BPL | 101075 | 112777 | 13.006 | 115 | 163.628 |
| | SUB TOTAL | 2690694 | 3989880 | 420.821 | 105 | 4697.208 |
| 2 | NON DOMESTIC LIGHT FAN & POWER (LMV-2) | | | | | |
| (A) | Consumer getting supply as per "Rural Schedule" | | | | | |
| (i) | Un-metered | 2668 | 5621 | 0.717 | 128 | 9.404 |
| (ii) | Metered | 77261 | 194968 | 32.93 | 169 | 310.277 |
| (B) | Private Advertising/Sign Post/Sign Board/Glow | | | 0 | 0 | 0 |
| (C) | Other Metered Non-Domestic Supply | 140314 | 315593 | 55.221 | 175 | 475.817 |
| | SUB TOTAL | 220243 | 516182 | 88.868 | 172 | 795.498 |
| 3 | PUBLIC LAMPS (LMV-3) | | | | | |
| (A) | Un-metered Supply | | | | | |
| (i) | Gram Panchyat | 443 | 2430 | 0.728 | 300 | 9.379 |
| (ii) | Nagar Palika & Nagar Panchyat | 220 | 2277 | 0.621 | 296 | 1079.29 |
| (iii) | Nagar Nigam | 41 | 2103 | 0.621 | 296 | 7.425 |
| (B) | Metered Supply | | | | | |
| (i) | Gram Panchyat | 45 | 4213 | 1.132 | 269 | 13.222 |
| (ii) | Nagar Palika & Nagar Panchyat | 48 | 5618 | 1.773 | 316 | 29.388 |
| (iii) | Nagar Nigam | 9 | 1275 | 0.459 | 360 | 5.281 |
| | SUB TOTAL | 1502 | 27536 | 8.945 | 325 | 113.609 |
| 4 | LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4) | | | | | |
| (A) | Public Institution(4 A) | 18968 | 89461 | 51.458 | 575 | 247.312 |
| (B) | Private Institution(4 B) | 4684 | 82017 | 7.286 | 89 | 81.238 |
| | SUB TOTAL | 23652 | 171478 | 58.744 | 343 | 328.55 |
| 5 | PRIVATE TUBE WELL/PUMPING SETS (LMV-5) | | | | | |
| (A) | Rural Schedule | | | | | |
| (i) | Un metered Supply | 129532 | 977023 | 138.678 | 142 | 1455.55 |
| (ii) | Metered Supply | 9094 | 78959 | 15.087 | 191 | 99.224 |
| (B) | Urban Schedule | | | | | |
| (i) | Metered Supply | 77529 | 591310 | 137.358 | 232 | 1376.894 |
| | SUB TOTAL | 216155 | 1647292 | 291.123 | 177 | 2931.668 |
| 6 | SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6) | | | | | |
| (A) | Small & Medium Power (Power Loom) | | | | | |
| (i) | Rural Schedule | 3411 | 23092 | 3.652 | 158 | 50.31 |
| (ii) | Urban Schedule | 8949 | 76976 | 9.197 | 119 | 72.972 |
| (B) | Small & Medium Power | | | | | |
| (i) | Rural Schedule | 8649 | 56175 | 5.364 | 95 | 61.112 |
| (ii) | Urban Schedule | 22174 | 225025 | 25.848 | 115 | 344.961 |
| | SUB TOTAL | 43183 | 381268 | 44.061 | 116 | 529.355 |
| 7 | PUBLIC WATER WORKS(LMV-7) | | | | | |
| (A) | Rural Schedule | | | | | |
| (i) | Jal Nigam | 2989 | 18567 | 8.843 | 476 | 82.009 |
| (ii) | Jal Sansthan | 446 | 16674 | 10.115 | 607 | 31.181 |
| (iii) | Others (Water Works) | 357 | 6125 | 2.096 | 342 | 24.194 |
| (B) | Urban Schedule | | | | | |
| (i) | Jal Nigam | 2016 | 13596 | 4.349 | 320 | 49.45 |
| (ii) | Jal Sansthan | 867 | 29045 | 11.281 | 388 | 104.298 |
| (iii) | Others (Water Works) | 560 | 4987 | 1.738 | 349 | 19.473 |
| | SUB TOTAL | 7235 | 88994 | 38.422 | 432 | 310.604 |
| 8 | STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP(LMV-8) | | | | | |
| (A) | Metered Supply | 1828 | 49019 | 24.444 | 499 | 260.134 |
| (B) | Un-metered Supply | | | | | |
| (i) | STW, Panchayat Raj, WB, I.Duch, P.Canals, LI upto 100 BHP | 4687 | 125585 | 67.889 | 541 | 366.082 |
| (ii) | Laghu Dal Nahar above 100 BHP | 68 | 1805 | 0.625 | 346 | 6.165 |


| | | | | | | | |
|----|--|------|---------|---------|----------|-----|-----------|
| | SUB TOTAL | | 6583 | 176409 | 92.959 | 527 | 632.381 |
| 9 | TEMPORARY SUPPLY (LMV-9) | | | | | | |
| | (A) Metered Supply | | | | | | |
| | (i) Individual Residential Consumers | | 133 | 3054 | 0.346 | 113 | 3.188 |
| | (ii) Others | | 688 | 4184 | 0.874 | 209 | 8.046 |
| | (B) Un-metered Supply | | | | | | |
| | (i) Ceremonies | | 11 | 215 | 0.026 | 121 | 0.242 |
| | (ii) Temporary Shops | | 365 | 1702 | 0.314 | 184 | 3.387 |
| | SUB TOTAL | | 1197 | 9155 | 1.56 | 170 | 14.863 |
| 10 | DEPARTMENTAL EMPLOYEES (LMV-10) | | | | | | |
| | (A) Serving | | | | | | |
| | (i) Class IV Employees | | 3485 | 10322 | 1.428 | 138 | 17.031 |
| | (ii) Class III Employees | | 2857 | 10207 | 1.312 | 129 | 14.465 |
| | (iii) Junior Engineers & Equivalent | | 264 | 1419 | 0.184 | 130 | 1.992 |
| | (iv) Assistant Engineers & Equivalent | | 253 | 1655 | 0.238 | 144 | 2.535 |
| | (v) Executive Engineers & Equivalent | | 68 | 583 | 0.095 | 162 | 1.012 |
| | (vi) Deputy General Manager & Equivalent | | 10 | 83 | 0.014 | 168 | 0.168 |
| | (vii) CGM/GM & Equivalent posts and above | | 3 | 30 | 0.003 | 107 | 0.15 |
| | (B) Total Pensioner & Family Pensioner | | 9315 | 28930 | 6.232 | 215 | 66.227 |
| | SUB TOTAL | | 16255 | 53229 | 9.506 | 179 | 103.579 |
| 11 | NON INDUSTRIAL BULK LOADS (HV-1) | | | | | | |
| | (A) Urban Schedule | | | | | | |
| | (i) For supply at 11kV | | 440 | 106451 | 15.437 | 145 | 215.129 |
| | For supply above 11kV and upto & Including 66kV | | 16 | 7509 | 0.551 | 73 | 7.607 |
| | (iii) Including 132kV | | | | 0 | 0 | 0 |
| | (iv) For supply above 132kV | | | | 0 | 0 | 0 |
| | (B) Rural Schedule | | | | | | |
| | (i) For supply at 11kV | | 7 | 3919 | 1.01 | 258 | 1.276 |
| | For supply above 11kV and upto & Including 66kV | | | | 0 | 0 | 0 |
| | SUB TOTAL | | 463 | 117879 | 16.998 | 144 | 224.012 |
| 12 | LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2) | | | | | | |
| | (A) Urban Schedule | | | | | | |
| | (i) For supply at 11kV | | 1655 | 393173 | 94.696 | 241 | 1071.624 |
| | For supply above 11kV and upto & Including 66kV | | 239 | 180664 | 46.513 | 257 | 560.449 |
| | (iii) Including 132kV | | 2 | 30330 | 12.746 | 420 | 156.195 |
| | (iv) For supply above 132kV | | 3 | 52590 | 33.138 | 630 | 343.176 |
| | (B) Rural Schedule | | | | | | |
| | (i) For supply at 11kV | | 279 | 60434 | 11.288 | 187 | 53.026 |
| | For supply above 11kV and upto & Including 66kV | | 4 | 4494 | 0.115 | 26 | 8.281 |
| | SUB TOTAL | 2182 | | 721685 | 198.496 | 275 | 2192.751 |
| 13 | RAILWAY TRACTION (HV-3) | | | | | | |
| | (A) For supply at the above 132kV | | 6 | 101750 | 14.307 | 141 | 169.558 |
| | (B) For supply below 132kV | | 2 | 25550 | 6.258 | 245 | 73.14 |
| | (C) For Metro Traction | | | | 0 | 0 | 0 |
| | SUB TOTAL | | 8 | 127300 | 20.565 | 162 | 242.699 |
| 14 | LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4) | | | | | | |
| | (A) For supply at 11kV | | 36 | 20767 | 11.291 | 544 | 129.241 |
| | (B) For supply above 11kV and upto 66kV | | 1 | 127 | 0.019 | 152 | 0.139 |
| | (C) For supply above 66kV and upto 132kV | | 1 | 9900 | 3.266 | 330 | 15.238 |
| | SUB TOTAL | | 38 | 30794 | 14.576 | 473 | 144.618 |
| 15 | EXTRA STATE CONSUMERS | | | | | | |
| | (A) EXTRA STATE CONSUMERS | | | | 0 | 0 | 0 |
| 16 | BULK SUPPLY | | | | | | |
| | (A) NPCL | | | | 0 | 0 | 0 |
| | (B) KESCO | | | | 0 | 0 | 0 |
| | (C) TPL | | 1 | 1009917 | 150.189 | 149 | 2143.86 |
| | SUB TOTAL | | 1 | 1009917 | 150.189 | 149 | 2143.86 |
| | GRAND TOTAL | | 3229391 | 9068998 | 1455.832 | 161 | 15405.255 |

| Sl. No. | CATEGORY | CONSUMERS (NUMBERS) | CONNECTED LOAD (KW) | MONTHLY UNITS BILLED | UNITS/KW | PROGRESSIVE UNIT SOLD SINCE APRIL TO CURRENT MONTH |
|---------|---|---------------------|---------------------|----------------------|----------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| 1 | DOMESTIC LIGHT FAN & POWER (LMV-1) | | | | | |
| (A) | Consumer getting supply as per "Rural Schedule" | | | | | |
| (i) | Un-metered | 611164 | 797484 | 103.989 | 130 | 1076.508 |
| (ii) | Metered | 816559 | 1125265 | 138.314 | 123 | 1642.223 |
| (B) | Supply at Single Point for Bulk Load | 72888 | 124617 | 14.28 | 115 | 85.903 |
| (C1) | Other Metered Domestic Consumers | 1164666 | 1887659 | 197.536 | 105 | 2372.507 |
| (C2) | Life Line Consumers/BPL | 112397 | 112899 | 20.409 | 181 | 198.052 |
| | SUB TOTAL | 2777674 | 4047924 | 474.527 | 117 | 5375.193 |
| 2 | NON DOMESTIC LIGHT FAN & POWER (LMV-2) | | | | | |
| (A) | Consumer getting supply as per "Rural Schedule" | | | | | |
| (i) | Un-metered | 2567 | 5248 | 0.907 | 173 | 10.407 |
| (ii) | Metered | 80091 | 196631 | 30.66 | 156 | 345.753 |
| (B) | Private Advertising/Sign Post/Sign Board/Glow | | | 0 | 0 | 9.482 |
| (C) | Other Metered Non-Domestic Supply | 144613 | 336627 | 49.543 | 147 | 498.616 |
| | SUB TOTAL | 227271 | 538506 | 81.11 | 151 | 864.258 |
| 3 | PUBLIC LAMPS (LMV-3) | | | | | |
| (A) | Un-metered Supply | | | | | |
| (i) | Gram Panchyat | 445 | 2372 | 0.708 | 298 | 9.625 |
| (ii) | Nagar Palika & Nagar Panchyat | | | | | |
| (iii) | Nagar Nigam | 50 | 3958 | 1.053 | 266 | 13.087 |
| (B) | Metered Supply | | | | | |
| (i) | Gram Panchyat | 44 | 6473 | 1.839 | 284 | 21.294 |
| (ii) | Nagar Palika & Nagar Panchyat | 47 | 5481 | 2.645 | 483 | 36.195 |
| (iii) | Nagar Nigam | 9 | 2175 | 0.783 | 360 | 9.851 |
| | SUB TOTAL | 1514 | 33410 | 11.05 | 331 | 136.452 |
| 4 | LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4) | | | | | |
| (A) | Public Institution(4 A) | 18981 | 71348 | 38.461 | 539 | 267.848 |
| (B) | Private Institution(4 B) | 5121 | 36938 | 12.537 | 339 | 91.488 |
| | SUB TOTAL | 24102 | 108286 | 50.998 | 471 | 359.336 |
| 5 | PRIVATE TUBE WELL/PUMPING SETS (LMV-5) | | | | | |
| (A) | Rural Schedule | | | | | |
| (i) | Un metered Supply | 130221 | 976656 | 147.615 | 151 | 1494.349 |
| (ii) | Metered Supply | 10375 | 73389 | 18.223 | 248 | 236.157 |
| (B) | Urban Schedule | | | | | |
| (i) | Metered Supply | 88545 | 688453 | 140.756 | 204 | 1461.05 |
| | SUB TOTAL | 229141 | 1738498 | 306.594 | 176 | 3191.556 |
| 6 | SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6) | | | | | |
| (A) | Small & Medium Power (Power Loom) | | | | | |
| (i) | Rural Schedule | 2728 | 19822 | 3.161 | 159 | 37.198 |
| (ii) | Urban Schedule | 4282 | 36794 | 5.157 | 140 | 58.055 |
| (B) | Small & Medium Power | | | | | |
| (i) | Rural Schedule | 8220 | 48961 | 5.718 | 117 | 69.909 |
| (ii) | Urban Schedule | 27769 | 267652 | 32.71 | 122 | 400.457 |
| | SUB TOTAL | 42999 | 373229 | 46.746 | 125 | 565.619 |
| 7 | PUBLIC WATER WORKS(LMV-7) | | | | | |
| (A) | Rural Schedule | | | | | |
| (i) | Jal Nigam | 2787 | 13239 | 3.786 | 286 | 46.904 |
| (ii) | Jal Sansthan | 1271 | 7858 | 4.146 | 528 | 55.124 |
| (iii) | Others (Water Works) | 700 | 6602 | 3.017 | 457 | 29.464 |
| (B) | Urban Schedule | | | | | |
| (i) | Jal Nigam | 1443 | 15495 | 5.297 | 342 | 62.02 |
| (ii) | Jal Sansthan | 1044 | 29646 | 9.673 | 326 | 115.117 |
| (iii) | Others (Water Works) | 596 | 5851 | 1.481 | 253 | 24.525 |
| | SUB TOTAL | 7841 | 78691 | 27.4 | 348 | 333.154 |
| 8 | STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP(LMV-8) | | | | | |
| (A) | Metered Supply | 2448 | 52878 | 28.919 | 547 | 309.775 |
| (B) | Un-metered Supply | | | | | |
| (i) | STW, Panchayat Raj, WB, I.Duch, P.Canals, LI upto 100 BHP | 4330 | 100720 | 106.754 | 1060 | 438.247 |
| (ii) | Laghu Dal Nahar above 100 BHP | 67 | 1708 | 0.583 | 341 | 7.169 |

| | | | | | | |
|---|--|---------|---------|----------|-----|-----------|
| SUB TOTAL | | 6845 | 155306 | 136.255 | 877 | 755.192 |
| 9 TEMPORARY SUPPLY (LMV-9) | | | | | | |
| (A) | Metered Supply | | | | | |
| (i) | Individual Residential Consumers | 91 | 2043 | 0.304 | 149 | 3.912 |
| (ii) | Others | 733 | 3981 | 0.68 | 171 | 9.53 |
| (B) | Un-metered Supply | | | | | |
| (i) | Ceremonies | | | 0 | 0 | 0.01 |
| (ii) | Temporary Shops | 344 | 1449 | 0.288 | 199 | 3.506 |
| SUB TOTAL | | 1168 | 7473 | 1.272 | 170 | 16.958 |
| 10 DEPARTMENTAL EMPLOYEES (LMV-10) | | | | | | |
| (A) | Serving | | | | | |
| (i) | Class IV Employees | 3474 | 10278 | 1.431 | 139 | 17.024 |
| (ii) | Class III Employees | 2798 | 8936 | 1.201 | 134 | 14.196 |
| (iii) | Junior Engineers & Equivalent | 279 | 1362 | 0.183 | 135 | 2.259 |
| (iv) | Assistant Engineers & Equivalent | 260 | 1463 | 0.217 | 149 | 2.654 |
| (v) | Executive Engineers & Equivalent | 69 | 523 | 0.087 | 166 | 1.075 |
| (vi) | Deputy General Manager & Equivalent | 10 | 83 | 0.014 | 168 | 0.168 |
| (vii) | CGM/GM & Equivalent posts and above | 16 | 1263 | 0.435 | 344 | 0.497 |
| (B) | Total Pensioner & Family Pensioner | 9259 | 33997 | 7.228 | 213 | 75.151 |
| SUB TOTAL | | 16007 | 57589 | 10.765 | 187 | 113.024 |
| 11 NON INDUSTRIAL BULK LOADS (HV-1) | | | | | | |
| (A) | Urban Schedule | | | | | |
| (i) | For supply at 11kV | 633 | 138377 | 24.73 | 179 | 267.696 |
| | For supply above 11kV and upto & Including 66kV | 16 | 7509 | 0.501 | 67 | 9.214 |
| (iii) | For supply above 66kV and upto & Including 132kV | | | 0 | 0 | 0.35 |
| (iv) | For supply above 132kV | | | 0 | 0 | 0.56 |
| (B) | Rural Schedule | | | | | |
| (i) | For supply at 11kV | 51 | 13766 | 3.335 | 242 | 27.135 |
| | For supply above 11kV and upto & Including 66kV | | | 0 | 0 | 0 |
| SUB TOTAL | | 700 | 159652 | 28.566 | 179 | 304.955 |
| 12 LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2) | | | | | | |
| (A) | Urban Schedule | | | | | |
| (i) | For supply at 11kV | 1736 | 424933 | 96.4 | 227 | 1179.342 |
| | For supply above 11kV and upto & Including 66kV | 243 | 188913 | 43.871 | 232 | 527.23 |
| (iii) | For supply above 66kV and upto & Including 132kV | 2 | 28530 | 10.807 | 379 | 145.863 |
| (iv) | For supply above 132kV | 3 | 52590 | 38.087 | 724 | 339.408 |
| (B) | Rural Schedule | | | | | |
| (i) | For supply at 11kV | 136 | 31563 | 8.391 | 266 | 85.589 |
| | For supply above 11kV and upto & Including 66kV | 3 | 6120 | 0.805 | 132 | 10.143 |
| SUB TOTAL | | 2123 | 732649 | 198.361 | 271 | 2287.576 |
| 13 RAILWAY TRACTION (HV-3) | | | | | | |
| (A) | For supply at the above 132kV | 6 | 102750 | 15.229 | 148 | 183.556 |
| (B) | For supply below 132kV | 2 | 26550 | 6.075 | 229 | 68.487 |
| (C) | For Metro Traction | | | 0 | 0 | 0 |
| SUB TOTAL | | 8 | 129300 | 21.304 | 165 | 252.043 |
| 14 LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4) | | | | | | |
| (A) | For supply at 11kV | 37 | 20983 | 12.513 | 596 | 133.324 |
| (B) | For supply above 11kV and upto 66kV | 1 | 143 | 0.012 | 87 | 4.916 |
| (C) | For supply above 66kV and upto 132kV | 1 | 9900 | 1.48 | 149 | 14.091 |
| SUB TOTAL | | 39 | 31026 | 14.005 | 451 | 152.33 |
| 15 EXTRA STATE CONSUMERS | | | | | | |
| (A) | EXTRA STATE CONSUMERS | | | 0 | 0 | 0 |
| 16 BULK SUPPLY | | | | | | |
| (A) | NPCL | | | 0 | 0 | 0 |
| (B) | KESCO | | | 0 | 0 | 0 |
| (C) | TPL | 1 | 1034608 | 144.875 | 140 | 2103.624 |
| SUB TOTAL | | 1 | 1034608 | 144.875 | 140 | 2103.624 |
| GRAND TOTAL | | 3337433 | 9226147 | 1553.827 | 168 | 16810.893 |

ANNEXURE-L
(In Compact Disk)

ANNEXURE-M



ANNEXURE-N

| Consumer Category | DVVNL-No. Of Consumer | | | |
|--|-----------------------|-----------|-----------|-----------|
| | FY 2017 | FY 2018 | FY 2019 | FY 2020 |
| LMV-1: Domestic Light, Fan & Power | 3,033,265 | 4,222,425 | 6,298,952 | 7,243,129 |
| Dom: Rural Schedule | 1,427,723 | 3,668,739 | 5,186,419 | 5,186,419 |
| Dom: Supply at Single Point for Bulk Load | 263 | 289 | 318 | 350 |
| Other Metered Domestic Consumers | 1,348,589 | 1,378,711 | 1,499,201 | 1,499,201 |
| Life Line Consumers/BPL | 256,690 | 325,316 | 492,344 | 557,158 |
| LMV-2: Non Domestic Light, Fan & Power | 283,830 | 297,893 | 312,724 | 328,360 |
| Non Dom: Rural Schedule | 82,658 | 86,663 | 90,931 | 95,478 |
| Non Dom: Private Advertising/SignPost/SignBoard/GlowSign | 54 | 57 | 60 | 63 |
| Non Dom: Other Metered Non-Domestic Supply | 201,118 | 211,174 | 221,733 | 232,819 |
| LMV-3: Public Lamps | 1,578 | 1,708 | 1,860 | 1,865 |
| LMV-4: Light, fan & Power for Institutions | 25,939 | 27,301 | 28,738 | 30,256 |
| Public Institution | 19,451 | 20,618 | 21,855 | 23,166 |
| Private Institution | 6,488 | 6,683 | 6,883 | 7,090 |
| LMV-5: Private Tube Wells/ Pumping Sets | 229,554 | 240,006 | 261,348 | 295,168 |
| Rural | 140,596 | 142,152 | 153,708 | 176,765 |
| Urban | 88,958 | 97,854 | 107,639 | 118,403 |
| LMV 6: Small and Medium Power upto 100 HP | 49,642 | 52,335 | 55,177 | 58,178 |
| LMV-7: Public Water Works | 8,508 | 9,630 | 10,925 | 12,423 |
| LMV-8: State Tube Wells & Pump Canals upto 100 HP | 6,862 | 6,984 | 7,223 | 7,584 |
| LMV-9: Temporary Supply | 2,892 | 3,315 | 3,810 | 4,388 |
| LMV-10: Departmental Employees | 18,474 | 18,949 | 19,439 | 19,945 |
| HV-1: Non-Industrial Bulk Loads | 885 | 968 | 1,058 | 1,158 |
| HV-2: Large and Heavy Power above 100 BHP | 2,375 | 2,657 | 2,973 | 3,329 |
| HV-3: Railway Traction | 8 | 9 | 9 | 10 |
| HV-4: Lift Irrigation & P. Canals above 100 BHP | 39 | 41 | 44 | 46 |
| GRAND TOTAL | 3,663,851 | 4,884,220 | 7,004,281 | 8,005,838 |

*The No. of Consumer would not match with the Load Forecast for future years, being there the average addition in no. of consumer has been considered for the purpose of calculation of Connection Load and Energy Sales

| Consumer Category | DVVNL-% Growth of Consumers | | |
|--|-----------------------------|---------|---------|
| | FY 2018 | FY 2019 | FY 2020 |
| LMV-1: Domestic Light, Fan & Power | 39% | 49% | 15% |
| Dom: Rural Schedule | 157% | 41% | 0% |
| Dom: Supply at Single Point for Bulk Load | 10% | 10% | 10% |
| Other Metered Domestic Consumers | 2% | 9% | 0% |
| Life Line Consumers/BPL | 27% | 51% | 13% |
| LMV-2: Non Domestic Light, Fan & Power | 5% | 5% | 5% |
| Non Dom: Rural Schedule | 5% | 5% | 5% |
| Non Dom: Private Advertising/SignPost/SignBoard/GlowSign | 5% | 5% | 5% |
| Non Dom: Other Metered Non-Domestic Supply | 5% | 5% | 5% |
| LMV-3: Public Lamps | 8% | 9% | 0% |
| LMV-4: Light, fan & Power for Institutions | 5% | 5% | 5% |
| Public Institution | 6% | 6% | 6% |
| Private Institution | 3% | 3% | 3% |
| LMV-5: Private Tube Wells/ Pumping Sets | 5% | 9% | 13% |
| Rural | 1% | 8% | 15% |
| Urban | 10% | 10% | 10% |
| LMV 6: Small and Medium Power upto 100 HP | 5% | 5% | 5% |
| LMV-7: Public Water Works | 13% | 13% | 14% |
| LMV-8: State Tube Wells & Pump Canals upto 100 HP | 2% | 3% | 5% |
| LMV-9: Temporary Supply | 15% | 15% | 15% |
| LMV-10: Departmental Employees | 3% | 3% | 3% |
| HV-1: Non-Industrial Bulk Loads | 9% | 9% | 9% |
| HV-2: Large and Heavy Power above 100 BHP | 12% | 12% | 12% |
| HV-3: Railway Traction | 6% | 7% | 7% |
| HV-4: Lift Irrigation & P. Canals above 100 BHP | 6% | 6% | 6% |
| GRAND TOTAL | 33% | 43% | 14% |

ANNEXURE-O
(In Compact Disk)

ANNEXURE-P

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2012-13

| S. No. | Particulars | Units | Approved FY 2012-13 |
|--------|--|---------|---------------------|
| 1 | Connected at 11 kV | | |
| i | Long Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.526 |
| ii | Short Term (@ 25% of Long Term Charges) | Rs./kWh | 0.132 |
| 2 | Connected above 11 kV | | |
| i | Long Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.329 |
| ii | Short Term (@ 25% of Long Term Charges) | Rs./kWh | 0.082 |

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2013-14

| S. No. | Particulars | Units | Approved FY 2013-14 |
|--------|--|---------|---------------------|
| 1 | Connected at 11 kV | | |
| i | Long Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.496 |
| ii | Short Term (@ 25% of Long Term Charges) | Rs./kWh | 0.124 |
| 2 | Connected above 11 kV | | |
| i | Long Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.31 |
| ii | Short Term (@ 25% of Long Term Charges) | Rs./kWh | 0.078 |

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2014-15

| S. No. | Particulars | Units | Approved FY 2014-15 |
|--------|---|---------|---------------------|
| 1 | Connected at 11 kV | | |
| i | Long Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.538 |
| ii | Short Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.538 |
| 2 | Connected above 11 kV | | |
| i | Long Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.336 |
| ii | Short Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.336 |

CROSS SUBSIDY SURCHARGE APPROVED BY THE COMMISSION FOR FY 2014-15

| S No. | Categories | Average Billing Rate | Average Billing Rate (inclusive of Regulatory Surcharge) "T" | Cost of Supply for computing CSS | Cross Subsidy Surcharge "CSS" |
|-------|----------------------------|----------------------|--|----------------------------------|-------------------------------|
| 1 | HV-1 (Supply at 11 kV) | 8.35 | 8.79 | 7.424 | 1.37 |
| 2 | HV-1 (Supply above 11 kV) | 7.33 | 7.71 | 6.968 | 0.74 |
| 3 | HV-2 (Supply at 11 kV) | 7.77 | 8.18 | 7.424 | 0.75 |
| 4 | HV-2 (Supply above 11 kV) | 7.07 | 7.44 | 6.968 | 0.47 |
| 5 | HV-3 (Supply above 11 kV) | 7.3 | 7.68 | 6.968 | 0.72 |
| 6 | HV-4 (Supply at 11 kV) | 7.67 | 8.07 | 7.424 | 0.64 |
| 7 | HV-4 (Supply above 11 kV) | 7.33 | 7.71 | 6.968 | 0.74 |

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2015-16

| S. No. | Particulars | Units | Approved FY 2015-16 |
|--------|---|---------|---------------------|
| 1 | Connected at 11 kV | | |
| I | Long Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.46 |
| II | Short Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.46 |
| 2 | Connected above 11 kV | | |
| I | Long Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.288 |
| II | Short Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.288 |

CROSS SUBSIDY SURCHARGE APPROVED BY THE COMMISSION FOR FY 2015-16

| S No. | Categories | Average Billing Rate | Average Billing Rate (inclusive of Regulatory Surcharge) "T" | Cost of Supply for computing CSS | Cross Subsidy Surcharge "CSS" |
|-------|----------------------------|----------------------|--|----------------------------------|-------------------------------|
| 1 | HV-1 (Supply at 11 kV) | 8.66 | 9.28 | 7.62 | 1.66 |
| 2 | HV-1 (Supply above 11 kV) | 7.66 | 8.21 | 7.18 | 1.03 |
| 3 | HV-2 (Supply at 11 kV) | 7.61 | 8.15 | 7.62 | 0.53 |
| 4 | HV-2 (Supply above 11 kV) | 6.92 | 7.42 | 7.18 | 0.23 |
| 5 | HV-3 (Supply above 11 kV) | 7.34 | 7.86 | 7.18 | 0.68 |
| 6 | HV-4 (Supply at 11 kV) | 7.53 | 8.06 | 7.62 | 0.44 |
| 7 | HV-4 (Supply above 11 kV) | 7.2 | 7.71 | 7.18 | 0.53 |

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2016-17

| S. No. | Particulars | Units | Approved FY 2016-17 |
|--------|---|---------|---------------------|
| 1 | Connected at 11 kV | | |
| I | Long Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.458 |
| II | Short Term (@ 80% of Average Wheeling Charge) | Rs./kWh | 0.458 |
| 2 | Connected above 11 kV | | |
| I | Long Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.286 |
| II | Short Term (@ 50% of Average Wheeling Charge) | Rs./kWh | 0.286 |

CROSS SUBSIDY SURCHARGE APPROVED BY THE COMMISSION FOR FY 2016-17

| Sl. No. | Categories | Average Billing Rate | Average Billing Rate (inclusive of Regulatory Surcharge) "T" | Cost of Supply for computing CSS | Cross Subsidy Surcharge "CSS" |
|---------|---------------------------|----------------------|--|----------------------------------|-------------------------------|
| 1 | HV-1 (Supply at 11 kV) | 9.49 | 9.87 | 7.07 | 2.8 |
| 2 | HV-1 (Supply above 11 kV) | 8.48 | 8.82 | 6.65 | 2.16 |
| 3 | HV-2 (Supply at 11 kV) | 7.81 | 8.12 | 7.07 | 1.05 |
| 4 | HV-2 (Supply above 11 kV) | 7.01 | 7.29 | 6.65 | 0.63 |
| 5 | HV-3 (Supply above 11 kV) | 7.86 | 8.18 | 6.65 | 1.52 |
| 6 | HV-4 (Supply at 11 kV) | 8.9 | 9.24 | 7.07 | 2.17 |
| 7 | HV-4 (Supply above 11 kV) | 8.64 | 9.01 | 6.65 | 2.36 |

ANNEXURE-Q
(In Compact Disk)

ANNEXURE-R
((In Compact Disk))

ANNEXURE-S

DVVNL-Allowable O&M Expenses for MYT control period (Rs Crore)

| Particulars | FY 2017-18 Projected | FY 2018-19 Projected | FY 2019-20 Projected |
|--|-------------------------|-------------------------|-------------------------|
| Employee Expenses | | | |
| Gross Employee Costs and Provisions | 785.04 | 1,143.23 | 1,378.36 |
| Arrear of Pay Commission/Time Scale | 154.74 | 208.46 | 206.75 |
| Gross Employee Expenses | 939.78 | 1,351.70 | 1,585.12 |
| Employee expenses capitalized | 140.97 | 202.75 | 237.77 |
| Net Employee Expenses | 798.81 | 1,148.94 | 1,347.35 |
| A&G Expenses | | | |
| Gross A&G Expenses | 151.69 | 221.52 | 257.83 |
| Gross A&G Expenses | 151.69 | 221.52 | 257.83 |
| A&G expenses capitalized | 22.75 | 33.23 | 38.68 |
| Net A&G Expenses | 128.94 | 188.29 | 219.16 |
| R&M Expenses | | | |
| Repair & Maintenance Expenditure | 527.09 | 656.72 | 805.16 |
| Gross Repair & Maintenance Expenses | 527.09 | 656.72 | 805.16 |
| Gross O&M Expenses | 1,618.56 | 2,229.94 | 2,648.11 |
| Less: Capitalised | 163.72 | 235.98 | 276.44 |
| Total O&M Expenses Allowable as per Regulations | 1,454.84 | 1,993.96 | 2,371.66 |

DVVNL-Employee Expenses for the MYT Control Period (Rs Crore)

| Particulars | 2015-16 | 2016-17 | 2017-18 | 2018-19 | 2019-20 |
|--|----------------------|----------------------|--------------------|--------------------|--------------------|
| | Revised Estimates | Revised Estimates | MYT Projections | MYT Projections | MYT Projections |
| <i>Before Considering the provision of 7th Pay Commission</i> | | | | | |
| Gross Employee Expenses Before Provision (Rs. Crore) | 381.87 | 405.23 | 785.04 | 1143.23 | 1378.36 |
| Less: Capitalisation | 128.76 | 60.78 | 140.97 | 202.75 | 237.77 |
| Net Employee Expenses Before Provision (Rs. Crore) | 253.11 | 344.45 | 644.08 | 940.48 | 1140.60 |
| <i>Escalation Index / CPI Inflation (%)</i> | | | | | |
| Effective 7th Pay Impact (%) | 15.00% | 4.12% | | | |
| Total 7th Pay Impact (Rs. Crore) | 14.32 | 59.64 | 117.76 | 171.48 | 206.75 |
| Arrears Payable (Rs. Crore) | | | 36.98 | 36.98 | |
| Total 7th Pay Impact Payable, including Arrears (Rs. Crore)* | | | 154.74 | 208.46 | 206.75 |
| Allowable Gross Employee Expenses (Rs. Crore) | 381.87 | 405.23 | 939.78 | 1351.70 | 1585.12 |
| <i>After Considering the provision of 7th Pay Commission</i> | | | | | |
| Gross Employee Expenses (Rs. Crore) | 381.87 | 405.23 | 939.78 | 1351.70 | 1585.12 |
| Less: Capitalisation | 128.76 | 60.78 | 140.97 | 202.75 | 237.77 |
| Net Employee Expenses (Rs. Crore) | 253.11 | 344.45 | 798.81 | 1148.94 | 1347.35 |
| *The 7th pay commission is effective from 1.1.2016. The arrears and revision in salaries are expected to be implemented in FY 2017-18. The | | | | | |

Employee Expenses-DVVNL

| DVVNL | 2010-11 | 2011-12 | 2012-13 | 2013-14 | 2014-15 | Average of 5 Years |
|-------------------------------------|-----------|-----------|-----------|-----------|-----------|--------------------|
| Gross Employee Costs and Provisions | 237.23 | 239.83 | 249.42 | 272.37 | 309.77 | |
| No. of Consumers | 2,056,873 | 2,280,313 | 2,426,261 | 2,566,021 | 3,099,144 | |
| Norms per 1000 consumer | 0.12 | 0.11 | 0.10 | 0.11 | 0.10 | 0.11 |

R&M Expenses-DVVNL

| DVVNL | 2011-12 | 2012-13 | 2013-14 | 2014-15 | Average of 5 Years |
|-----------------|----------|----------|----------|----------|--------------------|
| Opening GFA | 3,270.46 | 3,761.63 | 4,265.08 | 4,612.64 | 5,062.05 |
| Opening Closing | 3,761.63 | 4,265.08 | 4,612.64 | 5,062.05 | 6,005.82 |
| Average GFA | 3,516.05 | 4,013.36 | 4,438.86 | 4,837.35 | 5,533.94 |
| R&M Expenses | 209.12 | 215.18 | 261.10 | 329.62 | 316.19 |
| kb | 5.95% | 5.36% | 5.88% | 6.81% | 5.71% |
| | | | | | 5.94% |

A&G Expenses- DVVNL

| DVVNL | 2011-12 | 2012-13 | 2013-14 | 2014-15 | Average of 5 Years |
|-------------------------|-----------|-----------|-----------|-----------|--------------------|
| Gross A&G Expenses | 59.64 | 55.63 | 75.31 | 79.35 | 100.86 |
| No. of Consumers | 2,056,873 | 2,280,313 | 2,426,261 | 2,566,021 | 3,099,144 |
| Norms per 1000 consumer | 0.03 | 0.02 | 0.03 | 0.03 | 0.03 |

| DVVNL | Base Value | 2016-17 | 2017-18 | 2018-19 | 2019-20 |
|------------------------------------|------------|-----------|-----------|-----------|-----------|
| CPI Inflation | | 4.12% | 7.21% | 7.21% | 7.21% |
| Norms per 1000 consumer (Rs Crore) | 0.11 | 0.12 | 0.13 | 0.14 | 0.15 |
| No. of Consumers | | 3,663,851 | 4,884,220 | 7,004,281 | 8,005,838 |
| Employee Expenses (Rs Crore) | | 453.55 | 648.18 | 996.51 | 1,221.07 |

R&M Expenses

| DVVNL | Base Value | 2016-17 | 2017-18 | 2018-19 | 2019-20 |
|--------------|------------|----------|----------|-----------|-----------|
| Average GFA | - | 7,093.58 | 8,400.03 | 10,277.64 | 12,373.85 |
| WPI Index | | 3.67% | 1.83% | 1.83% | 1.83% |
| kb | 5.94% | 6.16% | 6.27% | 6.39% | 6.51% |
| R&M Expenses | - | 437.10 | 527.09 | 656.72 | 805.16 |

| DVVNL | Base Value | 2016-17 | 2017-18 | 2018-19 | 2019-20 |
|------------------------------------|------------|-----------|-----------|-----------|-----------|
| CPI Inflation | | 3.67% | 1.83% | 1.83% | 1.83% |
| Norms per 1000 consumer (Rs Crore) | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 |
| No. of Consumers | | 3,663,851 | 4,884,220 | 7,004,281 | 8,005,838 |
| A&G Expenses | | 111.74 | 151.69 | 221.52 | 257.83 |

ANNEXURE-T

DVVNL-Calculation of Weighted Average rate of Depreciation (%)

| Particulars | Rate of Depreciation (%) as per MYT Reg. | GFA Closing 2017-18 | Depreciation |
|--|---|---------------------|---------------|
| Land & Land Rights | | | |
| i) Unclassified | 0 | 1.25 | 0.00 |
| ii) Freehold Land | 0 | - | 0.00 |
| Buildings | 3.02 | 163.57 | 4.94 |
| Other Civil Works | 3.02 | - | 0.00 |
| Plant & Machinery | 7.84 | 1,947.80 | 152.71 |
| Lines, Cable Network etc. | 7.84 | 5,506.65 | 431.72 |
| Vehicles | 12.77 | 1.4 | 0.18 |
| Furniture & Fixtures | 12.77 | 5.08 | 0.65 |
| Office Equipments | 12.77 | 3.59 | 0.46 |
| Jeep & Motor Car | 12.77 | - | 0.00 |
| Total | | 7629.34 | 590.65 |
| Weighted Average rate of Depreciation (%) | | | 7.74% |

Dep Calculations

| Particulars | 2017-18 | 2018-19 | 2019-20 |
|--|----------------|----------------|----------------|
| Opening GFA | 7578.70 | 9170.72 | 11333.92 |
| Less: Cumulative Depreciation | 3030.49 | 3208.19 | 3442.42 |
| Opening Written Down Value | 4548.21 | 5962.53 | 7891.50 |
| Add: Additions | 1592.02 | 2163.19 | 2029.23 |
| Closing Written Down Value | 6140.24 | 8125.73 | 9920.73 |
| Average GFA | 5344.23 | 7044.13 | 8906.12 |
| Weighted average rate of Depreciation (%) | 7.74% | 7.74% | 7.74% |
| Gross Depreciation | 413.74 | 545.35 | 689.50 |
| Dep Amortisation of Assets from Capital Grants | 236.04 | 311.12 | 393.36 |
| Net Allowable Depreciation | 177.70 | 234.23 | 296.14 |

| | PY 2 | PY 1 | CY | Control Period | | |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| | FY 2014-15 | FY 2015-16 | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| Closing Capital Cost | 6,005.82 | 6,583.15 | 7,604.02 | 9,196.04 | 11,359.23 | 13,388.47 |
| Less: Value of Non Depreciable Asset | - | - | - | - | - | - |
| Value of Depreciable Asset | 6,005.82 | 6,583.15 | 7,604.02 | 9,196.04 | 11,359.23 | 13,388.47 |
| Less: Residual Value (10%) | 600.58 | 658.31 | 760.40 | 919.60 | 1,135.92 | 1,338.85 |
| Depreciable Value | 5,405.24 | 5,924.83 | 6,843.61 | 8,276.44 | 10,223.31 | 12,049.62 |
| Depreciation recovered upto Previous Year | 2,017.08 | 2,353.59 | 2,791.67 | 3,030.49 | 3,208.19 | 3,442.42 |
| Advance Against Depreciation recovered upto Previous Year | - | - | - | - | - | - |
| Total | 2,017.08 | 2,353.59 | 2,791.67 | 3,030.49 | 3,208.19 | 3,442.42 |
| Remaining Depreciable Value | 3,388.16 | 3,571.24 | 4,051.94 | 5,245.94 | 7,015.12 | 8,607.20 |
| Depreciation recovered during the year (upto maximum of remaining depreciable value) | 336.51 | 438.08 | 238.82 | 177.70 | 234.23 | 296.14 |
| Balance Depreciable Value | 3,051.64 | 3,133.16 | 3,813.12 | 5,068.24 | 6,780.89 | 8,311.06 |
| Increase/Decrease due to ACE | - | - | - | - | - | - |
| Increase/Decrease due to FERV | - | - | - | - | - | - |
| Total | - | - | - | - | - | - |
| Depreciation for the Current Year | - | - | - | - | - | - |
| Cumulative Depreciation recovered during the year | 336.51 | 438.08 | 238.82 | 177.70 | 234.23 | 296.14 |

In case of details of FERV and AAD, give information for the applicable period.

Signature of Petitioner



ANNEXURE-U

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED
Annual Revenue Requirement
Form No: F1

Rs. Crores

| | Particulars | Control Period | | |
|------|---|-------------------|-------------------|-------------------|
| | | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| I. | Power Purchase or Energy Available (MU) | 25,323.38 | 30,268.37 | 33,776.76 |
| II. | Sale of Power (MU) | 20,240.98 | 25,349.76 | 29,689.77 |
| III. | Distribution Loss (%) | 20.07% | 16.25% | 12.10% |
| A. | Receipts | | | |
| a | Revenue from Tariff and Misc. Charges at current tariff rates | 10,957.06 | 13,176.84 | 14,956.52 |
| | Total Receipts (A) | 10,957.06 | 13,176.84 | 14,956.52 |
| B | Expenditure | | | |
| a | Cost of Power Procurement | 11,378.70 | 14,201.57 | 16,521.54 |
| b | Transmission and Load Dispatch Charges | 524.45 | 715.85 | 885.63 |
| | Apportionment of O&M Expenses of UPPCL# | 41.17 | 42.79 | 43.93 |
| i | R&M Expense | 526.44 | 655.65 | 803.43 |
| ii | Employee Expenses | 758.91 | 1,087.59 | 1,272.17 |
| iii | A&G Expense | 128.41 | 187.53 | 218.27 |
| | Total O&M expenses (i+ii+iii) | 1,454.93 | 1,973.56 | 2,337.80 |
| d | Depreciation | 177.66 | 234.03 | 295.70 |
| e | Interest on Loan | 345.10 | 448.95 | 529.62 |
| f | Interest on Working Capital | 210.17 | 265.26 | 307.53 |
| g | Bad Debts | 189.42 | 202.53 | 214.65 |
| h | Contribution towards Contingency Fund | | | |
| i | Return on Equity | 335.08 | 412.40 | 498.62 |
| j | Income Tax | | | |
| | Total Expenditure (B) | 14,615.50 | 18,454.14 | 21,591.09 |
| C | Deductions | | | |
| a | Income from other Business | | | |
| b | Non tariff income | 29.78 | 30.94 | 32.15 |
| C | Revenue from Open Access Customers | | | |
| | Total Other Deductions (C) | 29.78 | 30.94 | 32.15 |
| D | Net Annual Revenue Requirement of Licensee(B-C) | 14,585.72 | 18,423.20 | 21,558.94 |
| E | Shortfall/Excess before tariff revision impact (A-D) | (3,628.65) | (5,246.36) | (6,602.41) |
| F | Tariff Revision Impact | - | - | - |
| G | Shortfall/Excess after tariff revision impact (E+F) | (3,628.65) | (5,246.36) | (6,602.41) |
| H | Govt. Subsidy Received/Declared | - | - | - |
| I | Shortfall/Excess (G-H) | (3,628.65) | (5,246.36) | (6,602.41) |

Signature of Petitioner

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED**Calculation of Interest on Normative Loan**

Form No: F40

Rs. Crores

| Particulars | Control Period | | |
|---|----------------|------------|------------|
| | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| Gross Normative loan - Opening | 3,240.54 | 4,411.06 | 5,813.09 |
| Cumulative repayment of Normative Loan upto previous year | | | |
| Net Normative loan - Opening | 3,240.54 | 4,411.06 | 5,813.09 |
| Increase/Decrease due to ACE during the Year | | | |
| Repayments of Normative Loan during the year | | | |
| Net Normative loan - Closing | 4,411.06 | 5,813.09 | 6,382.75 |
| Average Normative Loan | 3,825.80 | 5,112.07 | 6,097.92 |
| Weighted average Rate of Interest on actual Loans | 10.16% | 10.16% | 10.16% |
| Other Interest Charges | 45.65 | 48.82 | 52.33 |
| Less: Interest Capitalisation | 89.45 | 119.52 | 142.57 |
| Interest on Normative loan | 345.10 | 448.95 | 529.62 |

Signature of Petitioner



ANNEXURE-V

DAKSHINACHAL VIDYUT VITRAN NIGAM LIMITED

Working Capital Requirements

Form No.: F44

Rs Crores

| S.no. | Loan Details | PY 2 | PY 1 | CY | Control Period | | |
|-------|--|-------------------------------------|---|--------------------------------------|-----------------|-----------------|-----------------|
| | | FY 2014-15 (Audited Accounts) | FY 2015-16 (Provisional Accounts) | FY 2016-17 (Revised Estimates) | FY 2017-18 | FY 2018-19 | FY 2019-20 |
| 1 | O&M expenses for 1 month | 55.12 | 60.61 | 58.23 | 130.86 | 179.65 | 213.07 |
| 2 | Two months equivalent of expected revenue | 1,124.84 | 1,128.75 | 1,479.76 | 1,826.18 | 2,196.14 | 2,492.75 |
| 3 | Maintenance spares @ 40% of R&M expenses for two month | 6.97 | 6.46 | 13.21 | 35.10 | 43.71 | 53.56 |
| 4 | Less: Security deposits from consumers, if any | 390.61 | 432.42 | 464.38 | 496.28 | 531.53 | 570.58 |
| | Total Working Capital | 796.32 | 763.40 | 1,086.82 | 1,495.86 | 1,887.97 | 2,188.81 |
| | State Bank Advance Rate (SBAR) % | 12.50% | 12.50% | 12.50% | 14.05% | 14.05% | 14.05% |
| | Interest on Working Capital | 99.54 | 95.43 | 135.85 | 210.17 | 265.26 | 307.53 |

Signature of Petitioner



ANNEXURE-W

DVVNL

| Particulars | Unit | FY 14 | FY 15 | FY 16 | FY 17 |
|--------------------------------|-----------|-----------------|-----------------|-----------------|---------------|
| Energy Input at Discom End | MU | 18,437 | 19,129 | 20,418 | 22,732 |
| Energy Sold by Discom | MU | 13,148 | 12,248 | 15,405 | 16,267 |
| Distirbution Losses (%) | % | 28.69% | 35.97% | 24.55% | 28.44% |
| | | | | | |
| Revenue Assessment | Rs. Crore | 4,843.73 | 6,611.55 | 6,502.28 | 8,879 |
| Delayed Payment Surcharge | Rs. Crore | 99.91 | 137.48 | 270.24 | |
| Total Revenue | Rs. Crore | 4,943.64 | 6,749.03 | 6,772.52 | 8,879 |
| | | | | | |
| Opening Value of Debtors | Rs. Crore | 5,848 | 6,377 | 7,844 | 8,390 |
| Closing Value of Debtors | Rs. Crore | 6,377 | 7,844 | 9,695 | 9,145 |
| | | | | | |
| Revneue Collection | Rs. Crore | 4,414.96 | 5,282.19 | 4,921.52 | 8,123.88 |
| Collection Efficiency (%) | % | 89.31% | 78.27% | 72.67% | 91.50% |
| | | | | | |
| AT&C Losses (%) | % | 36.31% | 49.89% | 45.17% | 34.52% |

ANNEXURE-X

Prices at IEX INR / MWh

Annexure-X

Monthly prices are simple average of non-zero prices in (No of days in a month*24*4) no of 15 minutes time block of respective

| Year Month | MCP | Year Month | MCP | Year Month | MCP |
|--------------|---------|--------------|---------|--------------|---------|
| 2015 | | 2016 | | 2017 | |
| Jan | 2824.01 | Jan | 2515.46 | Jan | 2498.86 |
| Feb | 2849.65 | Feb | 2297.41 | Feb | 2542.29 |
| Mar | 2816.79 | Mar | 2605.79 | Mar | 2563.82 |
| Apr | 2682.23 | Apr | 2907.3 | Apr | 2771.64 |
| May | 2617.55 | May | 2320.39 | May | 2918.91 |
| Jun | 2564.17 | Jun | 2312.07 | Jun | 2594.46 |
| Jul | 2738.04 | Jul | 2159.85 | Jul | 2494.53 |
| Aug | 2822.59 | Aug | 2165.74 | Aug | 3048.45 |
| Sep | 3680.74 | Sep | 2428.72 | | |
| Oct | 3026.74 | Oct | 2461.7 | | |
| Nov | 2667.76 | Nov | 2317.43 | | |
| Dec | 2558.15 | Dec | 2316.93 | | |



ANNEXURE-Y

DVVNL

| Particulars | Formula | Unit | FY 15 | FY 16 | FY 17 | FY 18 | FY 19 | FY 20 |
|---|--|-----------|---------------|---------------|---------------|---------------|---------------|---------------|
| Generation (own as well as any other connected generation net after deducting auxiliary consumption) within area of supply of Distribution Licensee | A | MU | 19,129 | 20,418 | 22,732 | 25,323 | 30,268 | 33,777 |
| Input energy (metered Import) received at interface points of Distribution Licensee network | B | MU | | | | | | |
| Input energy (metered Export) by the Distribution Licensee at interface points of Distribution Licensee network | C | MU | | | | | | |
| Total Energy available for sale within the licensed area to the consumers of the Distribution Licensee | D = A+B-C | MU | 19,129 | 20,418 | 22,732 | 25,323 | 30,268 | 33,777 |
| Energy billed to metered consumers within the licensed area of the Distribution Licensee | E | MU | 12,248 | 15,405 | 16,267 | 20,241 | 25,350 | 29,690 |
| Energy billed to un-metered consumers within the licensed area of the Distribution Licensee@ | F | MU | | | | | | |
| Total Energy Billed | G = E+F | MU | 12,248 | 15,405 | 16,267 | 20,241 | 25,350 | 29,690 |
| Amount billed to consumer within the licensed area of the Distribution Licensee | H | Rs. Cr. | 6,612 | 6,502 | 8,879 | 10,957 | 13,177 | 14,957 |
| Late Payment Surcharge | I | Rs. Cr. | 137 | 270 | | | | |
| Amount realized by the Distribution Licensee out of the amount Billed at H# | J | Rs. Cr. | 5,282 | 4,922 | 8,124 | 10,305 | 12,518 | 14,403 |
| Subsidy Amount Received | K | Rs. Cr. | | | | | | |
| Amount Realised on account of theft cases | L | Rs. Cr. | - | - | - | - | - | - |
| Energy Realized on account of theft cases | M= (LxG)/H | MU | - | - | - | - | - | - |
| Collection Efficiency (%) | $N = [(J - I + K + L) / (H + K + L)] \times 100$ | % | 77.81% | 71.53% | 91.50% | 94.05% | 95.00% | 96.30% |
| Energy Realized by the Distribution Licensee | P=NxG | MU | 9,531 | 11,020 | 14,884 | 19,037 | 24,082 | 28,591 |

ANNEXURE-Z
(In Compact Disk)

Details of Energy Purchase from the F.Y. 2014-15 (Audited)

| Sl.no. | Name of Company/Station | Source (Long Term/Short Term/UI/Exchange/ other) | Power Purchase (Kwh) | Amount (Rs.) |
|--------|------------------------------------|--|----------------------|---------------------|
| 1 | ENERGY EXCHANGE | Exchange | 1785524646 | 7410531631 |
| 2 | APCPL | Long Term | 590522689 | 3436180699 |
| 3 | BAJAJ ENERGY PVT. LTD. | Long Term | 2538667392 | 18925631936 |
| 4 | CO-GENERATION /Solar Units | Long Term | 3322770145 | 14819760018 |
| 5 | LALITPUR POWER PROJECT | Long Term | - | 284187069 |
| 6 | LANCO ANPARA POWER LTD. | Long Term | 6954513590 | 28461079290 |
| 7 | NHPC | Long Term | 3511418009 | 13725211904 |
| 8 | NPCIL (RAPP & NAPP) | Long Term | 2228478262 | 6470568836 |
| 9 | NTPC | Long Term | 26604190429 | 86202630949 |
| 10 | NV/N/Bundled Power | Long Term | 615291827 | 2965139272 |
| 11 | POWER TRADING CORPORATION | Long Term | 1079020457 | 3711063531 |
| 12 | ROSA POWER SUPPLY CO. | Long Term | 7979276860 | 46485147491 |
| 13 | SASAN (UMPP) | Long Term | 1872484960 | 1765688773 |
| 14 | SATLUJ JVNL | Long Term | 1494498455 | 4793145735 |
| 15 | THDC | Long Term | 1740763977 | 17144559114 |
| 16 | UPJVNL | Long Term | 1085847524 | 778732204 |
| 17 | UPRVNL | Long Term | 22355107473 | 82115459597 |
| 18 | VISHNUPRAYAG | Long Term | 1572525118 | 3935042989 |
| 19 | PGCIL | Long Term | | 15480355524 |
| 20 | POSOCO | Long Term | | 48871895 |
| 21 | ADANI EXPORT | Short Term | 92952328 | 307014989 |
| 22 | GMR ENERGY | Short Term | 107237935 | 383144128 |
| 23 | JSW PTC | Short Term | 23548800 | 123866687 |
| 24 | LANCO / NETS | Short Term | 30789658 | 101605871 |
| 25 | MITTAL PORCESSORS PVT. LTD. | Short Term | 36490900 | 337240465 |
| 26 | SCL | Short Term | 74494470 | 370255419 |
| 27 | UNSCHEDULED INTERCHANGE & REACTIVE | UI | -125181426 | 4265597965 |
| 28 | REBATE AGAINST POWER PURCHASE | Other | | -267998384 |
| 29 | SURCHARGE | Other | | 3973347819 |
| | Grand Total | | 87571234478 | 368553063416 |

Accountant
EIE & PG
UPPCL, Lko.

Account Officer
E.I. & P.C.
11th Floor, Shakti Bhawan Extn.
U.P. Power Corporation Limited, Lucknow

Executive Engineer
Electricity Import Export & Payment
11th Floor, Shakti Bhawan Extn.
U.P. Power Corporation Limited, Lucknow

Details of Energy Purchase from the F.Y. 2015-16 (Provisional)

| Sl.no. | Name of Company/Station | Source (Long Term/Short Term/UI/Exchange/other) | Power Purchase (Kwh) | Amount (Rs.) |
|--------|---|---|----------------------|---------------------|
| 1 | ENERGY EXCHANGE | Exchange | 308206070 | 993815497 |
| 2 | APCPL | Long Term | 283464326 | 1875401503 |
| 3 | BAJAJ ENERGY PVT. LTD. | Long Term | 1575464324 | 13902033490 |
| 4 | CO-GENERATION /Solar Units | Long Term | 3532419573 | 17213775249 |
| 5 | LALITPUR POWER PROJECT | Long Term | 499085700 | 1758045642 |
| 6 | LANCO ANPARA POWER LTD. | Long Term | 7406948650 | 23484685120 |
| 7 | NHPC | Long Term | 3677784671 | 13282268683 |
| 8 | NPCIL (RAPP & NAPP) | Long Term | 2636464224 | 7995602953 |
| 9 | NTPC | Long Term | 28106898548 | 89945176807 |
| 10 | NVVN/Bundled Power | Long Term | 690805908 | 3827101022 |
| 11 | POWER TRADING CORPORATION | Long Term | 2758091017 | 11145667944 |
| 12 | PRYAGRAJ POWER GENERATION | Long Term | 252332500 | 744550106 |
| 13 | ROSA POWER SUPPLY CO. | Long Term | 6561922655 | 36543021098 |
| 14 | SASAN (UMPP) | Long Term | 3780697283 | 5454732347 |
| 15 | SATLUJ JVNL | Long Term | 1724070072 | 5186948027 |
| 16 | THDC | Long Term | 1799838214 | 9620079077 |
| 17 | UPJVNL | Long Term | 810797734 | 614973327 |
| 18 | UPRVNL | Long Term | 24230945048 | 90746506633 |
| 19 | VISHNUPRAYAG | Long Term | 1045705515 | 3758970473 |
| 20 | PGCIL | Long Term | | 17909360245 |
| 21 | POSO | Long Term | | 58140785 |
| 22 | ADANI EXPORT | Short Term | 68977258 | 296602210 |
| 23 | GMR ENERGY | Short Term | 57666675 | 261224858 |
| 24 | JSW PTC | Short Term | 15469680 | 55337071 |
| 25 | K.S.K. MAHANADI | Short Term | 1024788450 | 4687324129 |
| 26 | SCL | Short Term | 22987570 | 99995940 |
| 27 | SHRI NAGAR (HEP) | Short Term | 888649620 | 5076958695 |
| 28 | TATA POWER TRADING CO. LTD. | Short Term | 69371962 | 251126419 |
| 29 | UNSCHEDULED INTERCHANGE & REACTIVE ENERGY | UI | -167151926 | 2992002294 |
| 30 | REBATE AGAINST POWER PURCHASE | Other | | -1211346709 |
| 31 | SURCHARGE | Other | | 4159732391 |
| | Grand Total | | 93662701321 | 372729813326 |

Accountant
EIE & P.C.
UPPCL, Lko.

Accounts Officer
EIE & P.C.
11th Floor, 40/3 Bhawar
U.P. Power Corporation Limited.

Executive Engineer
Electricity Import Export & Payment C.
11th Floor, Shahi Darwaza Extn.
U.P. Power Corporation Limited, Lucknow.

ANNEXURE-AA

Prices at IEX INR / MWh

Annexure-AA

Monthly prices are simple average of non-zero prices in (No of days in a month*24*4) no of 15 minutes time block of respective

| Year Month | MCP | Year Month | MCP | Year Month | MCP |
|--------------|---------|--------------|---------|--------------|---------|
| 2015 | | 2016 | | 2017 | |
| Jan | 2824.01 | Jan | 2515.46 | Jan | 2498.86 |
| Feb | 2849.65 | Feb | 2297.41 | Feb | 2542.29 |
| Mar | 2816.79 | Mar | 2605.79 | Mar | 2563.82 |
| Apr | 2682.23 | Apr | 2907.3 | Apr | 2771.64 |
| May | 2617.55 | May | 2320.39 | May | 2918.91 |
| Jun | 2564.17 | Jun | 2312.07 | Jun | 2594.46 |
| Jul | 2738.04 | Jul | 2159.85 | Jul | 2494.53 |
| Aug | 2822.59 | Aug | 2165.74 | Aug | 3048.45 |
| Sep | 3680.74 | Sep | 2428.72 | | |
| Oct | 3026.74 | Oct | 2461.7 | | |
| Nov | 2667.76 | Nov | 2317.43 | | |
| Dec | 2558.15 | Dec | 2316.93 | | |



| Energy (MU's) | Particulars | Annexure-AA | | | | | | | | | | | | Total |
|------------------|-------------------------------|-------------|--------|---------|--------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| | | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | |
| | Unscheduled Interchanges | -69.36 | -70.25 | -110.88 | 42.85 | 261.99 | 391.23 | 484.23 | 424.7 | 241.83 | 165.42 | 0.39 | -84.07 | 1678.08 |
| | Bilateral Agreements & Others | 419.91 | 464.55 | 610.82 | 948.31 | 1128.45 | 1247.54 | 1490.25 | 1559.5 | 1640.69 | 1719.22 | 1793.58 | 1873.5 | 14896.3 |
| | IEX/PEX | 0 | 0 | 0 | 0 | 0 | 1539.31 | 1539.31 | 1768.08 | 1768.08 | 1768.08 | 1768.08 | 1768.08 | 11919 |
| Cost (Rs. Crore) | | | | | | | | | | | | | | |
| | UI & Reactive | 14.49 | 28.64 | 56.97 | 195.12 | 333.14 | 446.72 | 518.87 | 547.33 | 545.7 | 613.35 | 615.08 | 629.34 | 4544.75 |
| | Bilateral Agreements & Others | 145.9 | 177.49 | 240.07 | 355.2 | 420.55 | 478.1 | 618.35 | 651.02 | 688.02 | 726.04 | 763.12 | 803.08 | 6066.94 |
| | IEX/PEX | 0 | 0 | 0 | 0 | 0 | 612.41 | 612.41 | 727.96 | 727.96 | 728.02 | 728.02 | 728.02 | 4864.8 |